414 Nicollet Mall
Minneapolis, MN 55401

October 31, 2025

—Via Electronic Filing—

Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: PETITION
NEW BASE COST OF GAS
DOCKET NO. G002/MR-25-357

Dear Ms. Bergman:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed PETITION for approval of a new base cost of gas to be used to determine interim rates in conjunction with our general natural gas rate case filing (Docket No. G002/GR-25-356).

Attached to this cover letter, we provide the required information as specified in Minn. R. 7829.1300 and Minn. R. 7829.0700, including to whom information requests should be directed.

We have electronically filed this document with the Commission, and copies have been served on the parties on the attached service lists. Please contact me at amber.r.hedlund@xcelenergy.com or Lynnette Sweet at lynnette.m.sweet@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

AMBER R. HEDLUND
MANAGER, REGULATORY AFFAIRS

Enclosures
cc: Service Lists

REQUIRED INFORMATION

I. SUMMARY OF FILING

A one-paragraph summary is attached to this filing pursuant to Minn. R. 7829.1300, subp. 1.

II. SERVICE ON OTHER PARTIES

Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document with the Commission. Pursuant to Minn. R. 7829.1300, subp. 2, the Company has served a copy of this filing on the Department of Commerce and the Office of the Attorney General. A summary of the filing has been served on all parties on the enclosed service list.

III. GENERAL FILING INFORMATION

Pursuant to Minn. R. 7829.1300, subp. 3, the Company provides the following information.

A. Name, Address, and Telephone Number of Utility

Northern States Power Company doing business as:
Xcel Energy
414 Nicollet Mall
Minneapolis, MN 55401
(612) 330-5500

B. Name, Address, and Telephone Number of Utility Attorney

Xcel Energy
Riley Conlin Principal Attorney
Xcel Energy
414 Nicollet Mall, 401 – 8th Floor
Minneapolis, MN 55401
(612) 216-9309

C. Date of Filing and Proposed Effective Date of Rates

Xcel Energy is submitting this filing on October 31, 2025. Pursuant to Minn. Stat. § 216B.16, subd. 1, the Company is requesting approval of the new base gas costs and

corresponding revised tariff sheets effective with the implementation of interim rates in Docket No. G002/GR-25-356, which will occur no earlier than January 1, 2026.

D. Statute Controlling Schedule for Processing the Filing

Minn. Stat. § 216B.16, subd. 1 prescribes general timelines for rate and tariff changes, including, but not limited to, a requirement of 60-days' notice prior to any rate or tariff change.

Commission Rules define this filing as a "miscellaneous filing" under Minn. R. 7829.0100, subp. 11 since no determination of Xcel Energy's overall revenue requirement is necessary. Minn. R. 7829.1400, subp. 1 and 4 permit comments in response to a miscellaneous filing to be filed within 30 days and reply comments to be filed no later than 10 days thereafter.

E. Utility Employee Responsible for Filing

Xcel Energy
Amber R. Hedlund
Manager, Regulatory Affairs
Xcel Energy
414 Nicollet Mall, 401 – 7th Floor
Minneapolis, MN 55401
(612) 337-2268

IV. MISCELLANEOUS INFORMATION

Pursuant to Minn. R. 7829.0700, the Company requests that the following persons be placed on the Commission's official service list for this proceeding:

Xcel Energy
Riley Conlin
Principal Attorney
MN1180-08-MCA
414 Nicollet Mall
Minneapolis, MN 55401
Riley.conlin@xcelenergy.com

Xcel Energy
Christine Marquis
Regulatory Administrator
MN1180-07-MCA
414 Nicollet Mall
Minneapolis, MN 55401
regulatory.records@xcelenergy.com

Any information requests in this proceeding should be submitted to Ms. Marquis at the Regulatory Records email address above.

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Audrey C. Partridge	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF A NEW BASE GAS COST FOR INTERIM RATES	DOCKET NO. G002/MR-25-357 **PETITION**

INTRODUCTION

Pursuant to Minn. R. 7825.2700, subp. 2 and Minn. R. 7825.3200, part B, Northern States Power Company, doing business as Xcel Energy (Xcel Energy or the Company) hereby submits to the Minnesota Public Utilities Commission (the Commission) a Petition for approval to implement new base gas costs to coincide with the implementation of interim rates in the Company's general gas rate case filing, Docket No. G002/GR-25-356.

I. DESCRIPTION AND PURPOSE OF FILING

A. Description of the Proposed Tariff

Pursuant to Minn. R. 7825.2700, subpt. 2, a new base gas cost must be submitted as a miscellaneous filing to coincide with the implementation of interim rates during a general rate proceeding; or to coincide with the implementation of the proposed final rates if those rates are not suspended and interim rates are not put into effect. This new base cost of gas was included in the proposed interim rate filing in Docket No. G002/GR-25-356.

The proposed base cost of gas rates were developed for commodity and peak shaving based on 12 distinct monthly costs. Because classes exhibit varying usage patterns during the year, this method gives each class of customers a different base commodity cost of gas. Monthly gas costs were then summarized for each class and divided by the annual sales volumes to determine the base commodity gas cost. This same methodology was approved in the Company's prior natural gas rate case and Base

Cost of Gas Petition, Docket No. G002/GR-23-413 and G002/MR-23-412. Attachment A identifies the calculation of the commodity and peak shaving gas costs by class.

System demand costs are calculated with each pipeline transportation or storage contract's price per unit multiplied by the quantity and then by the number of months for which the contract is effective. The annual contract cost is then categorized as either an "Annual" or "Winter" related cost as determined by the number of months for which the contract is effective.

The proposed base cost of gas rates for demand costs were allocated to general demand and Demand Billed classes based on contribution to design day demand for the State of Minnesota. These demand costs are first allocated to the Demand Billed classes. The resulting annual non-demand billed cost is then divided by annual firm sales to develop the Annual demand rate, and the resulting Winter non-demand billed cost is divided by the firm sales forecast for November through March to develop the Winter demand adder. This same methodology was approved in the Company's prior natural gas rate case and Base Cost of Gas petition, Docket Nos. G002/GR-23-413 and G002/MR-23-412. Attachment B identifies the calculation of the demand gas costs by class.

Attachment C compares the proposed base cost of gas rates to the previously approved base cost of gas rates from the prior natural gas rate case and Base Cost of Gas Petition, Docket Nos. G002/GR-23-413 and G002/MR-23-412.

Additional details describing how the inputs to calculate the base cost of gas are derived as follows; as stated in the Required Financial Information in Volume 3, Section II (4), Schedule E filed in Docket No. G002/GR-25-356:

> *The annual forecast of purchased gas expense is a projected expense prepared using a computer model. The data inputs for the model include the Company's monthly sales forecast, a "lost and unaccounted for" factor, pipeline transportation and storage contracts and supply contracts. The model uses the monthly sales projections and the "lost and unaccounted for" factor to project monthly sales volumes. The model then satisfies monthly projected required sales volumes by drawing on supply and storage contracts via transportation contracts described in detail within the model. The contract provisions and physical restrictions determine the monthly availability within the model of term gas supply contracts, as well as Xcel Energy liquefied natural gas and propane-air peak shaving supplies. The model then assumes spot market gas is readily available to satisfy any remaining monthly projected required sales volumes not met by the modeled term or storage resource portfolio.*

Once the volume requirements are met, the model then projects the purchased gas expense for both fixed and variable costs. The fixed costs are modeled to reflect transportation demand, storage reservation, and gas supply demand fees. Interstate pipeline transportation and storage costs are set by FERC approved tariffs or defined in specific agreements. In the model, the costs correspond to and are associated with each resource (i.e., transportation/storage resource or gas supply resource).

The variable costs for pipeline transportation and storage services are set by FERC approved tariffs and are used to calculate the variable transport costs for the model. These pipeline variable costs include volumetric pipeline commodity costs, fuel and ACA surcharges.

The variable costs for gas supply, also known as "commodity charges," are typically tied to price indices published in various gas industry publications. In the Purchased Gas Expense model, the company uses a combination of market indicators such as NYMEX and various long-term price forecasts published by highly respected, industry-leading sources such as Wood Mackenzie and S&P Global. The forecast is NYMEX based for the first few years, and then it transitions into blending the NYMEX curve with the vendor forecasts to develop a composite forecast. The company used the following weightings for each component at various time intervals: Balance of the year plus two years is 100 percent NYMEX, years 3 and beyond is a simple average of NYMEX (25%), Wood Mackenzie (37.5%), and S&P Global (37.5%). The resulting prices are applied to the respective forecasted volumes to calculate the gas supply expense portion of the model.

Xcel Energy operates its Minnesota/North Dakota gas system in an integrated fashion. Purchasing, dispatching and monitoring decisions are made with the entire system in mind. The total system costs are then allocated between the two states based on total system sales forecasts for commodity costs, and projected design day demand for fixed costs.

B. Proposed Tariff Sheets

Attachment D contains the proposed tariff sheets including the Purchased Gas Adjustment (PGA) tariff page, which states the new base cost of gas for each customer class. The schedules containing proposed interim and final rates are included with the Company's interim rate petition. We provide the tariff sheets in redline and clean format as follows:

Minnesota Gas Rate Book – MPUC No. 2

Sheet No. 5-1, revision 15
Sheet No. 5-2, revision 15
Sheet No. 5-3, revision 13
Sheet No. 5-10.1, revision 6
Sheet No. 5-41, revision 13

C. Customer Notice

Xcel Energy proposes to inform customers of the interim rate schedule and provide information explaining the interim rates through a bill insert. The proposed customer notice and details regarding the notice plan are provided in the Company's General Rate Case Application and Petition for Interim Rates.

II. EFFECT OF CHANGE UPON XCEL ENERGY REVENUE

This Petition does not affect the Company's revenues. Rather, it simply reflects a lower base cost of gas within the same determined monthly Purchased Gas Adjustment (PGA). Because the PGA adjusts monthly and is trued up to collect actual costs incurred, any change in revenue is offset by a change in costs.

CONCLUSION

Xcel Energy respectfully requests Commission approval of the Company's proposed new base cost of gas and corresponding PGA tariff be effective with the interim rates in the general rate case.

Dated: October 31, 2025

Northern States Power Company

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Audrey C. Partridge	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF A NEW BASE GAS COST FOR INTERIM RATES	DOCKET NO. G002/MR-25-357 **PETITION**

SUMMARY OF FILING

Please take notice that on October 31, 2025, Northern States Power Company filed with the Minnesota Public Utilities Commission a Petition for approval to implement new base gas rates. Xcel Energy proposes the new base gas cost tariffs be made effective with the interim rates approved in the general rate case, Docket No. G002/GR-25-356, or with the proposed final rates, if those rates are not suspended and interim rates put into effect.

Northern States Power Company
State of Minnesota Gas Jurisdiction
Test Year 2026

Docket No. G002/MR-25-357
Base Cost of Gas-Petition
Attachment A, Page 1 of 2

Line		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Commodity Cost	$69,275,125	$64,334,192	$45,568,761	$23,176,162	$13,095,446	$7,966,821	$7,146,929	$7,776,318	$8,676,987	$19,067,949	$41,552,667	$74,251,112	$381,888,469
2	Peak Shaving Cost	$2,945,644	$433,099	$62,135	$61,075	$63,739	$62,517	$65,530	$66,585	$74,078	$79,702	$80,520	$83,320	$4,077,944
3	Total Commodity & Peakshaving	$72,220,769	$64,767,291	$45,630,896	$23,237,237	$13,159,185	$8,029,338	$7,212,459	$7,842,903	$8,751,065	$19,147,651	$41,633,187	$74,334,432	$385,966,413
	Sales (dkt)													
4	Minnesota	13,099,937	11,748,712	9,299,648	5,595,157	3,264,338	1,914,128	1,613,622	1,727,716	2,004,642	4,350,716	7,807,919	11,924,686	74,351,221
5	North Dakota	2,301,399	2,008,395	1,692,234	1,044,134	609,395	367,671	285,474	319,152	373,396	740,861	1,427,300	2,090,155	13,259,567
6	Total MN Company Sales	15,401,336	13,757,108	10,991,882	6,639,291	3,873,733	2,281,800	1,899,096	2,046,868	2,378,037	5,091,577	9,235,219	14,014,841	87,610,788
	Jursidictional Commodity & Peakshaving Costs													
7	Minnesota	$61,428,925	$55,311,936	$38,605,879	$19,582,811	$11,089,052	$6,735,553	$6,128,276	$6,620,020	$7,376,986	$16,361,531	$35,198,792	$63,248,292	$327,688,053
8	North Dakota	$10,791,844	$9,455,355	$7,025,017	$3,654,426	$2,070,133	$1,293,785	$1,084,183	$1,222,883	$1,374,079	$2,786,120	$6,434,395	$11,086,140	$58,278,360
	Average Monthly Rate - State of Minnesota													
9	Commodity & Peakshaving Costs	$61,428,925	$55,311,936	$38,605,879	$19,582,811	$11,089,052	$6,735,553	$6,128,276	$6,620,020	$7,376,986	$16,361,531	$35,198,792	$63,248,292	$327,688,053
10	Minnesota Sales	13,099,937	11,748,712	9,299,648	5,595,157	3,264,338	1,914,128	1,613,622	1,727,716	2,004,642	4,350,716	7,807,919	11,924,686	74,351,221
11	Avg Commodity and Peakshaving Rate ($/therm)	$0.4689	$0.4708	$0.4151	$0.3500	$0.3397	$0.3519	$0.3798	$0.3832	$0.3680	$0.3761	$0.4508	$0.5304	$0.4407
	Minnesota Sales (dkt)													
12	**Residential**	**7,469,866**	**6,552,714**	**4,917,893**	**2,844,870**	**1,536,717**	**789,266**	**650,090**	**671,148**	**865,484**	**2,188,994**	**4,207,920**	**6,729,831**	**39,424,795**
13	Small Commercial Firm	1,091,590	1,009,378	760,696	380,998	220,127	118,045	58,065	89,233	112,683	270,976	583,446	976,730	5,671,967
14	Large Commercial Firm	3,143,371	2,953,497	2,251,017	1,374,752	800,613	513,463	368,205	404,679	504,343	1,121,902	1,976,354	2,924,163	18,336,360
15	Interdepartmental	2,079	1,462	1,258	731	607	221	185	176	222	181	238	442	7,802
16	**Total Commercial**	**4,237,040**	**3,964,337**	**3,012,971**	**1,756,481**	**1,021,347**	**631,730**	**426,456**	**494,088**	**617,248**	**1,393,059**	**2,560,038**	**3,901,334**	**24,016,129**
17	**Total Demand Billed**	**386,800**	**351,307**	**310,418**	**225,974**	**176,366**	**151,518**	**153,732**	**157,124**	**159,391**	**220,938**	**266,011**	**348,004**	**2,907,583**
18	**Small Interruptible**	**189,409**	**148,799**	**166,465**	**103,211**	**64,323**	**26,942**	**33,474**	**32,077**	**40,988**	**80,380**	**134,108**	**175,069**	**1,195,245**
19	**Medium & Large Interruptible**	**816,821**	**731,554**	**891,901**	**664,622**	**465,585**	**314,673**	**349,871**	**373,279**	**321,531**	**467,346**	**639,841**	**770,447**	**6,807,469**
20	**Total**	**13,099,937**	**11,748,712**	**9,299,648**	**5,595,157**	**3,264,338**	**1,914,128**	**1,613,622**	**1,727,716**	**2,004,642**	**4,350,716**	**7,807,919**	**11,924,686**	**74,351,221**

	Commodity Cost	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Residential	$35,028,097	$30,849,621	$20,415,783	$9,956,924	$5,220,272	$2,777,318	$2,468,937	$2,571,610	$3,184,941	$8,232,046	$18,969,679	$35,694,889	$175,370,118
2	Commercial	$19,868,554	$18,663,762	$12,507,829	$6,147,609	$3,469,546	$2,222,970	$1,619,610	$1,893,176	$2,271,442	$5,238,811	$11,540,877	$20,692,599	$106,136,785
3	Demand Billed	$1,813,804	$1,653,925	$1,288,648	$790,898	$599,122	$533,171	$583,848	$602,046	$586,550	$830,870	$1,199,201	$1,845,808	$12,327,890
4	Small Interruptible	$888,188	$700,534	$691,049	$361,232	$218,507	$94,805	$127,128	$122,908	$150,835	$302,280	$604,573	$928,563	$5,190,604
5	Medium & Large Interruptible	$3,830,281	$3,444,094	$3,702,571	$2,326,147	$1,581,605	$1,107,289	$1,328,754	$1,430,279	$1,183,217	$1,757,524	$2,884,462	$4,086,433	$28,662,657
6	Total	$61,428,925	$55,311,936	$38,605,879	$19,582,811	$11,089,052	$6,735,553	$6,128,276	$6,620,020	$7,376,986	$16,361,531	$35,198,792	$63,248,292	$327,688,053

-

	Commodity Base Rates ($/therm)	
7	Residential	$0.444822
8	Commercial	$0.441940
9	Demand Billed	$0.423991
10	Small Interruptible	$0.434271
11	Medium Interruptible	$0.421173
12	Large Interruptible	$0.420788

		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Total General Demand Costs	$13,244,382	$13,243,782	$13,244,382	$6,601,917	$6,601,917	$9,116,646	$8,949,698	$8,949,698	$9,116,646	$9,116,646	$13,256,445	$13,256,445	$124,698,604
2	MN Design Day	86.02%	86.02%	86.02%	86.02%	86.02%	86.02%	86.02%	86.02%	86.02%	86.02%	86.02%	86.02%	
3	Total MN General Demand Cost	$11,392,817	$11,392,301	$11,392,817	$5,678,969	$5,678,969	$7,842,139	$7,698,530	$7,698,530	$7,842,139	$7,842,139	$11,403,194	$11,403,194	$107,265,739
4	MN Design Day (dkt)	756,792	756,792	756,792	756,792	756,792	756,792	756,792	756,792	756,792	756,792	756,792	756,792	9,081,504
5	Demand Billed - Demand (dkt)	29,540	29,540	29,540	29,540	29,540	29,540	29,540	29,540	29,540	29,540	29,540	29,540	354,480
6	MN Design Day (dkt)	786,332	786,332	786,332	786,332	786,332	786,332	786,332	786,332	786,332	786,332	786,332	786,332	9,435,984
7	General Demand Costs	$10,964,825	$10,964,329	$10,964,825	$5,465,628	$5,465,628	$7,547,535	$7,409,321	$7,409,321	$7,547,535	$7,547,535	$10,974,812	$10,974,812	$103,236,105
8	Demand Billed Demand Costs	$427,992	$427,973	$427,992	$213,341	$213,341	$294,604	$289,209	$289,209	$294,604	$294,604	$428,382	$428,382	$4,029,634
9	Total Demand Costs	$11,392,817	$11,392,301	$11,392,817	$5,678,969	$5,678,969	$7,842,139	$7,698,530	$7,698,530	$7,842,139	$7,842,139	$11,403,194	$11,403,194	$107,265,739

Demand Base Rate (Demand Billed)

10	Demand-Billed Demand Cost	$4,029,634
11	/ Demand-Billed Demand (dkt)	354,480
12	Dmd-Billed Dmd Rate ($/therm)	$1.136773

Demand Cost Base Rates (Commodity Billed)

		Annual Demand Rate	Winter Demand Rate
13	General Demand Costs	$61,889,464	$41,346,642
14	Sales (dkt)	63,440,923	47,553,946
15	Winter Demand Adder ($/therm)		$0.086947
16	Annual Demand Rate ($/therm)		$0.097555
17	General Demand Rate ($/therm)	$0.097555	$0.184501

BASE COST OF GAS SUMMARY (Per Therm)

Line	Service	Demand Annual Base Cost	Demand Winter Base Cost	Commodity Base Cost	Total Annual Base Cost	Total Winter Base Cost
1	Residential	$0.097555	$0.184501	$0.444822	$0.542376	$0.629323
2	Commercial Firm	$0.097555	$0.184501	$0.441940	$0.539494	$0.626441
3	Commercial Demand Billed - Commodity			$0.423991	$0.423991	$0.423991
4	Commercial Demand Billed - Demand*	$1.136773	$1.136773		$1.136773	$1.136773
5	Small Interruptible			$0.434271	$0.434271	$0.434271
6	Medium Interruptible			$0.421173	$0.421173	$0.421173
7	Large Interruptible			$0.420788	$0.420788	$0.420788

BASE COST OF GAS COMPARISON (Per Therm)

	Service	Current** Annual Base Base Cost of Gas per Therm	Current** Winter Base Base Cost of Gas per Therm	Proposed Annual Base Base Cost of Gas per Therm	Proposed Winter Base Base Cost of Gas per Therm	Difference Annual per Therm	Difference Winter per Therm
8	Residential	$0.444832	$0.516916	$0.542376	$0.629323	$0.097544	$0.112407
9	Commercial Firm	$0.441394	$0.513478	$0.539494	$0.626441	$0.098100	$0.112963
10	Commercial Demand Billed - Commodity	$0.363400	$0.363400	$0.423991	$0.423991	$0.060591	$0.060591
11	Commercial Demand Billed - Demand	$0.852050	$0.852050	$1.136773	$1.136773	$0.284723	$0.284723
12	Small Interruptible	$0.371457	$0.371457	$0.434271	$0.434271	$0.062814	$0.062814
13	Medium Interruptible	$0.365903	$0.365903	$0.421173	$0.421173	$0.055270	$0.055270
14	Large Interruptible	$0.361426	$0.361426	$0.420788	$0.420788	$0.059362	$0.059362

* Demand billed-Demand is billed based on a demand level therefore it is not included in the commodity rate.
** Current Base Cost of Gas approved in Docket No. G002/MR-23-412

Redline

RESIDENTIAL FIRM SERVICE Section No. 5
RATE CODE: 101 ~~14th~~15th Revised Sheet No. 1

AVAILABILITY
This rate is available to any residential customer, as defined in Class Definitions in Section 4, for domestic use of natural gas service.

DETERMINATION OF CUSTOMER BILLS
Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS
The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE
Customer Charge as listed below.

RATE

Customer Charge per Month	$9.00	
Distribution Charge per Therm	$0.380239	~~R~~
Base Cost of Gas per Therm		
April - October	$~~0.444832~~0.542376	R
November - March	$~~0.516916~~0.629323	R

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

~~D~~
~~D~~
~~D~~

(Continued on Sheet No. 5-1.1)

AVAILABILITY

This rate is available to any firm commercial or industrial customer as defined in Class Definitions in Section 4 for general use of natural gas service with peak daily demand requirements of less than 500 Therms. Customer's rate will be based on annual usage:

- Small – less than 6,000 Therms; and
- Large – at least 6,000 Therms.

Customers with peak daily demand requirements of 500 Therms or more must take service under Commercial Demand Billed Service.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

RATE	**SMALL**	**LARGE**	
Customer Charge per Month	$20.00	$50.00	
Distribution Charge per Therm	$0.311426	$0.272547	~~R~~
Base Cost of Gas per Therm			
April - October	$~~0.441394~~0.539494	$~~0.441394~~0.539494	R
November - March	$~~0.513478~~0.626441	$~~0.513478~~0.626441	R

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see section 6.

~~D~~
~~D~~
~~D~~

(Continued on Sheet No. 5-2.1)

AVAILABILITY
This rate is available to any firm commercial and industrial customer as defined in Section 2. Customer's rate will be based on peak day demand: Small – less than 500 Therms; and Large – at least 500 Therms. Gas consumed under this rate schedule must be separately metered from customer's other firm gas requirements.

CHARACTER OF SERVICE
Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of $1,800 and a monthly cost of $10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of $2,100 and a monthly cost of $52.44 for reading the recording instrument manually each month by the Company via laptop computer.

DETERMINATION OF CUSTOMER BILLS
Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge plus demand costs (including distribution and cost of gas) which is based on the customer's demand in Therms as defined below. Details regarding these specific charges are listed below,

DETERMINATION OF COST OF GAS
The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE
Customer Charge plus the Demand Charge as listed below.

RATE	**SMALL**	**LARGE**	
Customer Charge per Month	$175.00	$275.00	
Distribution Charge per Therm	$0.154138	$0.154138	R
Distribution Demand Charge per Therm per Month of Billing Demand	$0.895000	$0.895000	R
Commodity Base Cost of Gas per Therm	$~~0.363400~~0.423991	$~~0.363400~~0.423991	R
Demand Base Cost of Gas per Therm per Month of Billing Demand	$~~0.852050~~1.136773	$~~0.852050~~1.136773	R

(Continued on Sheet No. 5-3.1)

INTERRUPTIBLE SERVICE
RATE CODES: SMALL 105, 111, 130, 131
MEDIUM 106, 132
LARGE 120, 133

Section No. 5
~~5th~~6th Revised Sheet No. 10.1

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

TIER I INTERRUPTIBLE CUSTOMER RATE	**SMALL Rate Codes 105, 111**	**MEDIUM Rate Code 106**	**LARGE Rate Code 120**	~~N~~ ~~NT~~
Customer Charge per Month	$150.00	$300.00	$450.00	
Fixed Distribution Charge per Therm	$0.220365	$0.154138	$0.136293	~~R~~
Base Cost of Gas per Therm	$~~0.371457~~0.434271	$~~0.365903~~0.421173	$~~0.361426~~0.420788	R

TIER II INTERRUPTIBLE CUSTOMER RATE	**SMALL Rate Codes 130, 131**	**MEDIUM Rate Code 132**	**LARGE Rate Code 133**	~~N~~
Customer Charge per Month	$150.00	$300.00	$450.00	
Fixed Distribution Charge per Therm	$0.198329	$0.138724	$0.122664	
Base Cost of Gas per Therm	$~~0.371457~~0.434271	$~~0.365903~~0.421173	$~~0.361426~~0.420788	~~N~~R

(Continued on Sheet No. 5-11)

2. CURRENT COST OF GAS SUPPLY (Continued)

The Current Cost of Gas Supply per Therm for each rate schedule is calculated as shown below. It is recalculated monthly and is subject to change any time the current cost for any retail class of service listed below deviates by over $0.003 per Therm from the Company's last filed PGA.

Residential and Commercial Firm Commodity	a + c
Commercial Demand Billed - Demand	b
Commercial Demand Billed, Interruptible - Commodity	c

3. BASE COST OF GAS

The monthly Base Cost of Gas per Therm for each rate schedule is as shown below.

	April to October	November to March	
Residential Firm	$~~0.444832~~0.542376	$~~0.516916~~0.629323	R
Commercial Firm	$~~0.441394~~0.539494	$~~0.513478~~0.626441	R
Commercial Demand Billed – Commodity	$~~0.363400~~0.423991	$~~0.363400~~0.423991	R
Commercial Demand Billed – Demand*	$~~0.852050~~1.136773	$~~0.852050~~1.136773	R
Interruptible			
Small	$~~0.371457~~0.434271	$~~0.371457~~0.434271	R
Medium	$~~0.365903~~0.421173	$~~0.365903~~0.421173	R
Large	$~~0.361426~~0.420788	$~~0.361426~~0.420788	R

* Per Therm of Billing Demand

4. GAS SUPPLY COST TRUE-UP

For each 12-month period ending June 30, a Gas Supply Cost True-Up factor will be calculated for each supply cost component described in Section 2 of this Clause. The true-up factors will be added to each supply cost component beginning with the first billing cycle each September and will remain in effect for 12 months. Certain gas costs incurred by Xcel Energy from February 13-17, 2021 will be excluded from the annual gas supply cost true-up for the period ending June 30, 2021. These costs will be recovered via the February 2021 Weather Event – Pricing Event Surcharge described in Section 7 of this Clause.

(Continued on Sheet No. 5-42)

Clean

RESIDENTIAL FIRM SERVICE Section No. 5
RATE CODE: 101 15th Revised Sheet No. 1

AVAILABILITY
This rate is available to any residential customer, as defined in Class Definitions in Section 4, for domestic use of natural gas service.

DETERMINATION OF CUSTOMER BILLS
Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS
The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE
Customer Charge as listed below.

RATE

Customer Charge per Month	$9.00	
Distribution Charge per Therm	$0.380239	
Base Cost of Gas per Therm		
April - October	$0.542376	R
November - March	$0.629323	R

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

(Continued on Sheet No. 5-1.1)

AVAILABILITY

This rate is available to any firm commercial or industrial customer as defined in Class Definitions in Section 4 for general use of natural gas service with peak daily demand requirements of less than 500 Therms. Customer's rate will be based on annual usage:

- Small – less than 6,000 Therms; and
- Large – at least 6,000 Therms.

Customers with peak daily demand requirements of 500 Therms or more must take service under Commercial Demand Billed Service.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

RATE	**SMALL**	**LARGE**	
Customer Charge per Month	$20.00	$50.00	
Distribution Charge per Therm	$0.311426	$0.272547	
Base Cost of Gas per Therm			
April - October	$0.539494	$0.539494	R
November - March	$0.626441	$0.626441	R

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see section 6.

(Continued on Sheet No. 5-2.1)

AVAILABILITY
This rate is available to any firm commercial and industrial customer as defined in Section 2. Customer's rate will be based on peak day demand: Small – less than 500 Therms; and Large – at least 500 Therms. Gas consumed under this rate schedule must be separately metered from customer's other firm gas requirements.

CHARACTER OF SERVICE
Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of $1,800 and a monthly cost of $10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of $2,100 and a monthly cost of $52.44 for reading the recording instrument manually each month by the Company via laptop computer.

DETERMINATION OF CUSTOMER BILLS
Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge plus demand costs (including distribution and cost of gas) which is based on the customer's demand in Therms as defined below. Details regarding these specific charges are listed below,

DETERMINATION OF COST OF GAS
The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE
Customer Charge plus the Demand Charge as listed below.

RATE	**SMALL**	**LARGE**	
Customer Charge per Month	$175.00	$275.00	
Distribution Charge per Therm	$0.154138	$0.154138	
Distribution Demand Charge per Therm per Month of Billing Demand	$0.895000	$0.895000	
Commodity Base Cost of Gas per Therm	$0.423991	$0.423991	R
Demand Base Cost of Gas per Therm per Month of Billing Demand	$1.136773	$1.136773	R

(Continued on Sheet No. 5-3.1)

INTERRUPTIBLE SERVICE
RATE CODES: SMALL 105, 111, 130, 131
MEDIUM 106, 132
LARGE 120, 133

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

TIER I INTERRUPTIBLE CUSTOMER RATE	**SMALL Rate Codes 105, 111**	**MEDIUM Rate Code 106**	**LARGE Rate Code 120**	
Customer Charge per Month	$150.00	$300.00	$450.00	
Fixed Distribution Charge per Therm	$0.220365	$0.154138	$0.136293	
Base Cost of Gas per Therm	$0.434271	$0.421173	$0.420788	R

TIER II INTERRUPTIBLE CUSTOMER RATE	**SMALL Rate Codes 130, 131**	**MEDIUM Rate Code 132**	**LARGE Rate Code 133**	
Customer Charge per Month	$150.00	$300.00	$450.00	
Fixed Distribution Charge per Therm	$0.198329	$0.138724	$0.122664	
Base Cost of Gas per Therm	$0.434271	$0.421173	$0.420788	R

(Continued on Sheet No. 5-11)

2. CURRENT COST OF GAS SUPPLY (Continued)

The Current Cost of Gas Supply per Therm for each rate schedule is calculated as shown below. It is recalculated monthly and is subject to change any time the current cost for any retail class of service listed below deviates by over $0.003 per Therm from the Company's last filed PGA.

Residential and Commercial Firm Commodity	a + c
Commercial Demand Billed - Demand	b
Commercial Demand Billed, Interruptible - Commodity	c

3. BASE COST OF GAS

The monthly Base Cost of Gas per Therm for each rate schedule is as shown below.

	April to October	November to March	
Residential Firm	$0.542376	$0.629323	R
Commercial Firm	$0.539494	$0.626441	R
Commercial Demand Billed – Commodity	$0.423991	$0.423991	R
Commercial Demand Billed – Demand*	$1.136773	$1.136773	R
Interruptible			
Small	$0.434271	$0.434271	R
Medium	$0.421173	$0.421173	R
Large	$0.420788	$0.420788	R

* Per Therm of Billing Demand

4. GAS SUPPLY COST TRUE-UP

For each 12-month period ending June 30, a Gas Supply Cost True-Up factor will be calculated for each supply cost component described in Section 2 of this Clause. The true-up factors will be added to each supply cost component beginning with the first billing cycle each September and will remain in effect for 12 months. Certain gas costs incurred by Xcel Energy from February 13-17, 2021 will be excluded from the annual gas supply cost true-up for the period ending June 30, 2021. These costs will be recovered via the February 2021 Weather Event – Pricing Event Surcharge described in Section 7 of this Clause.

(Continued on Sheet No. 5-42)

CERTIFICATE OF SERVICE

I, Victor Barreiro, I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NO. **G002/GR-25-356**
G002/MR-25-357
Miscellaneous Gas Service List

Dated this 31st day of October 2025

/s/
_____
Victor Barreiro
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Lane PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	GR-25-356
2	Katherine	Arnold	katherine.arnold@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
3	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
4	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
5	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		Yes	GR-25-356
6	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
7	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	GR-25-356
8	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	GR-25-356
9	Robert S.	Carney, Jr.				4232 Colfax Ave. S. Minneapolis MN, 55409 United States	Paper Service		No	GR-25-356
10	Olivia	Carroll	oliviac@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St W1360 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
11	Joey	Cherney	joey.cherney@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota Street STE 1800 Saint Paul MN, 55101 United States	Electronic Service		No	GR-25-356
12	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	GR-25-356
13	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Brandon	Crawford	brandonc@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
15	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	GR-25-356
16	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	GR-25-356
17	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	GR-25-356
18	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
19	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	GR-25-356
20	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	GR-25-356
21	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	GR-25-356
22	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
23	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	GR-25-356
24	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
25	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
26	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	GR-25-356
27	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
28	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
29	Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	GR-25-356
30	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	GR-25-356
31	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
32	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	GR-25-356
33	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
34	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
35	Stephen	Melchionne	stephen.melchionne@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street, Ste. 1400 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
36	Kimberly	Middendorf	kimberly.middendorf@state.mn.us		Office of Administrative Hearings	PO Box 64620 600 Robert St N Saint Paul MN, 55164-0620 United States	Electronic Service		No	GR-25-356
37	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	GR-25-356
38	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis	Electronic Service		No	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55402 United States				
39	Travis	Murray	travis.murray@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Ste 1400 Saint Paul MN, 55101 United States	Electronic Service		No	GR-25-356
40	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
41	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	GR-25-356
42	Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	GR-25-356
43	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	GR-25-356
44	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	GR-25-356
45	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
46	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
47	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	GR-25-356
48	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	GR-25-356
49	Suzanne	Todnem	suzanne.todnem@state.mn.us		Office of Administrative Hearings	600 Robert St N PO Box 64620 St. Paul MN, 55164 United States	Electronic Service		No	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
50	Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Avenue West Suite 515 St. Paul MN, 55104 United States	Electronic Service		No	GR-25-356
51	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Lane PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	MR-25-357
2	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	MR-25-357
3	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	MR-25-357
4	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		Yes	MR-25-357
5	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
6	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	MR-25-357
7	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	MR-25-357
8	Robert S.	Carney, Jr.				4232 Colfax Ave. S. Minneapolis MN, 55409 United States	Paper Service		No	MR-25-357
9	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	MR-25-357
10	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	MR-25-357
11	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	MR-25-357
12	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	MR-25-357
13	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of		332 Minnesota St	Electronic Service		No	MR-25-357

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
				Minnesota		Ste W1360 Saint Paul MN, 55101 United States				
14	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	MR-25-357
15	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	MR-25-357
16	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	MR-25-357
17	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	MR-25-357
18	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	MR-25-357
19	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	MR-25-357
20	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
21	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	MR-25-357
22	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	MR-25-357
23	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
24	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
25	Michael	Kaphing	michael.w.kaphing@xcelenergy.com	Xcel Energy		414 Nicollet Mall (401-8th Floor) Minneapolis MN, 55401 United States	Electronic Service		No	MR-25-357
26	Kyle R.	Kroll	kkroll@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
27	Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	MR-25-357
28	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	MR-25-357
29	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	MR-25-357
30	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	MR-25-357
31	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	MR-25-357
32	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	MR-25-357
33	Greg	Merz	greg.merz@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	MR-25-357
34	Joseph	Meyer	joseph.meyer@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Bremer Tower, Suite 1400 445 Minnesota Street St Paul MN, 55101-2131 United States	Electronic Service		No	MR-25-357
35	Kimberly	Middendorf	kimberly.middendorf@state.mn.us		Office of Administrative Hearings	PO Box 64620 600 Robert St N Saint Paul MN, 55164-0620 United States	Electronic Service		No	MR-25-357

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
36	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	MR-25-357
37	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
38	Travis	Murray	travis.murray@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Ste 1400 Saint Paul MN, 55101 United States	Electronic Service		No	MR-25-357
39	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
40	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	MR-25-357
41	Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	MR-25-357
42	Catherine	Phillips	catherine.phillips@wecenergygroup.com	Minnesota Energy Resources		231 West Michigan St Milwaukee WI, 53203 United States	Electronic Service		No	MR-25-357
43	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	MR-25-357
44	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
45	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
46	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	MR-25-357
47	Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357
48	Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Avenue West Suite 515 St. Paul MN,	Electronic Service		No	MR-25-357

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55104 United States				
49	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	MR-25-357

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
2	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
3	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
4	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
5	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
6	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
7	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
8	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
9	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
10	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
11	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
12	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
13	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
14	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
15	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
16	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
17	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
18	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas