

Energy Environmental Review and Analysis

85 7th Place East, Suite 500 St. Paul, Minnesota 55101-2198 ph 651.539.1885 | fax 651.539.0109 http://mn.gov/commerce/energyfacilities

January 23, 2014

Mr. Terry L. Carlson Authorized Representative Prairie Wind Energy, LLC P.O. Box 33 Parkers Prairie, MN 56361

Mr. John Gasele Fryberger, Buchanan, Smith & Frederick, P.A. 302 W Superior Street, Suite 700 Duluth, MN 55416

Re: Public Utilities Large Wind Energy Conversion System Site Permit For Prairie Wind Energy 100 MW LWECS Project, IP-6844/WS-10-438 Annual Compliance Review, Reply before March 19, 2014

Dear Mr. Carlson and Mr. Gasele:

The energy environmental review and analysis staff of the Minnesota Department of Commerce recently completed a review of the Large Wind Energy Conversion System (LWECS) site permit requirements for the Prairie Wind Energy 100 MW project. We compared the site permit requirements to filings on the Minnesota Public Utilities Commission (Commission) and Department of Commerce e-Dockets system website and have found that the compliance filings expected at this time, considering the stage of the project, have been provided. We greatly appreciate your attention to permit compliance.

<u>Status update requested.</u> In addition, we are writing now only to request a status update on the project since the LWECS permit was issued on March 19, 2012. Please contact David Birkholz, at the Department of Commerce, at 651-539-1838, or david.birkholz@state.mn.us, at your earliest convenience to discuss the project status.

As a reminder, Permit Condition 10.2, Power Purchase Agreement, states in part:

"In the event the Permittee does not have a power purchase agreement or some other enforceable mechanism for sale of the electricity to be generated by the project at the time this permit is issued, the Permittee shall provide notice to the Commission when it obtains a commitment for purchase of the power. This permit does not authorize construction of the Project until the Permittee has obtained a power purchase agreement or some other enforceable mechanism for sale of the electricity to be generated by the Project. In the event the Permittee does not obtain a power purchase agreement or some other enforceable mechanism for sale of the electricity to be generated by the project within two years of the issuance of this permit, the Permittee must

This document can be made available in alternative formats (i.e. large print or audio) by calling 651-539-1530 (voice).

advise the Commission of the reason for not having such power purchase agreement or enforceable mechanism."

Permit condition 10.3, Failure to Commence Construction, states in part:

"If the Permittee has not completed the pre-construction surveys required under Section 5 and commenced construction, as defined in Minnesota Statutes section 216E.01, of the LWECS within two years of the issuance of this Permit, the Permittee must advise the Commission of the reason construction has not commenced."

Response requested. Please provide the information required by the above permit conditions to the Commission by e-filing your response before March 19, 2014 on the Public Utilities Commission and Department of Commerce e-Dockets website at:

https://www.edockets.state.mn.us/EFiling/security/login.do?method=showLogin

Address correspondence to:

Dr. Burl W. Haar, Executive Secretary Minnesota Public Utilities Commission Metro Square Building 121 7th Place East, Suite 350 Saint Paul, MN 55101-2198

Last, to help with tracking future compliance filings, we are attaching a table that summarizes permit requirements and e-filings for this project, current through December 22, 2014. Where you see a received date and e-Docket document ID number related to a listed permit requirement, we have documented what has been received, although additional information may be required.

Should you believe that we have missed something or if you have any questions about this letter, please contact me at cynthia.kahrmann@state.mn.us or at 651-539-1840. Thank you again for your attention to the requirements of the LWECS permit.

Sincerely,

Cynthia Kahrmann

Cynthia Kal

Permit Compliance Coordinator

Cc: David Birkholz, Energy Facility Permitting

Mike Kaluzniak, Public Utilities Commission staff

Deb Pile, Energy Facility Permitting

Bret Eknes, Public Utilities Commission staff

Attachments: Annual Review Table, January 2014

CATEGORY	SUBMITTAL TYPE OR PERMIT CONDITION	PERMIT REQUIRED SUBMITTAL DATE	NOTES	E-DOCKETS DOCUMENT ID	PUBLIC OR TRADE SECRET	ON BEHALF OF	E-DOCKETS DOCUMENT TYPE	E-DOCKETS FILING DATE	EFP COMMENTS AND RECOMMEND- ATIONS	PUC ACTION
1 POST PERMIT	5.2., PERMIT DISTRIBUTION TO LOCAL GOVERNMENTS AND RESIDENTS	WITHIN 14 DAYS OF APPROVAL OF THE PERMIT,		201211-81239-01		PRAIRIE WIND ENERGY	COMPLIANCE FILING- -PERMIT SERVICE COMPLIANCE FILING		AHONA	rocacion
1 POST PERMIT	5.2., PERMIT DISTRIBUTION TO LOCAL GOVERNMENTS AND RESIDENTS	WITHIN 30 DAYS OF APPROVAL OF THE PERMIT, SEND COPY OF PERMIT TO EACH LANDOWNER WITHIN THE PROJECT BOUNDARY.	DOCUMENTATION	201211-81239-01	PUBLIC	PRAIRIE WIND ENERGY	COMPLIANCE FILING- -PERMIT SERVICE COMPLIANCE FILING	11/30/2012		
2 PRE-C	10.2., POWER PURCHASE AGREEMENT	PERMIT DOES NOT AUTHORIZE CONSTRUCTION UNTIL PERMITTEE HAS OBTAINED A POWER PURCHASE AGREEMENT OR OTHER ENFORCEABLE MECHANISM. IF NOT OBTAINED WITHIN TWO YEARS OF LWECS PERMIT ISSUANCE, ADVISE THE COMMISSION OF THE REASON.								
2.005.6	10.3., FAILURE TO	ADVISE THE COMMISSION OF THE REASON, IF PERMITTEE HAS NOT COMPLETED THE PRE- CONSTRUCTION SURVEYS AND COMMENCED CONSTRUCTION WITHIN 2 YR OF LWECS PERMIT								
2 PRE-C	10.5., OTHER	SUBMIT A COPY OF ANY OTHER FEDERAL, STATE OR LOCAL PERMITS OR AUTHORIZATIONS THAT MAY BE REQUIRED TO CONSTRUCT AND OPERATE A LWECS, TO THE COMMISSION UPON								
2 PRE-C	PERMITS	REQUEST. SUBMIT PRAIRIE PROTECTION AND MANAGEMENT PLAN TO THE COMMISSION AND DNR AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING IF NATIVE PRAIRIE IS								
2 PRE-C	4.12., AVIATION	NOTIFY OWNERS OF ALL KNOWN AIRPORTS WITHIN 6 MILES OF THE PROJECT PRIOR TO CONSTRUCTION.								
2 PRE-C	5.1., SITE PLAN	AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING, SUBMIT TO THE COMMISSION THE SITE PLAN, ENGINEERING DRAWINGS AND PLAN FOR CONSTRUCTION RESTORATION.								
2 PRE-C	13.1., AVOIDING HIGH CONCERN AREAS	ANY CHANGES IN TURBINE LOCATION PRIOR TO CONSTRUCTION MUST VERIFY AVOIDANCE OF HIGH CONCERN AREAS DOCUMENTED IN THE RECORD.								

CATTO	SUBMITTAL TYPE OR	PERMIT REQUIRED		E-DOCKETS	PUBLIC OR TRADE	ON BEHALF	E-DOCKETS	E-DOCKETS	EFP COMMENTS AND RECOMMEND-	NUC 15
CATEGORY	PERMIT CONDITION	SUBMITTAL DATE AT LEAST 14 DAYS PRIOR	NOTES	DOCUMENT ID	SECRET	OF	DOCUMENT TYPE	FILING DATE	ATIONS	PUC ACTION
		TO THE PRE- CONSTRUCTION MEETING, DESIGNATE THE FIELD REPRESENTATIVE AND								
		PROVIDE CONTACT INFORMATION TO THE								
PRE-C	5.4., FIELD REPRESENTATIVE	COMMISSION; NOTIFY THE COMMISSION OF CHANGES.								
PRE-C	5.6., PRE- CONSTRUCTION MEETING	PRIOR TO THE START OF ANY CONSTRUCTION, CONDUCT THE MEETING.								
		AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING, SUBMIT COMPLAINT PROCEDURES TO THE								
PRE-C	5.8., COMPLAINTS	COMMISSION. CONDUCT INVENTORIES AND SUBMIT TO THE								
! PRE-C	6.1., BIOLOGICAL AND NATURAL RESOURCE INVENTORIES	COMMISSION AND DNR AT LEAST 14 DAYS PRIOR TO THE PRE-CONSTRUCTION MEETING.	SOME OF THE INFORMATION IS IN THE FILINGS BELOW.							
THE	INVERVIONES	MEETING.	THE HEINGS BELOW.			PRAIRIE	INITIAL FILINGSITE			
				20115-62305-02	PUBLIC	WIND ENERGY LLC	PERMIT APPLICATION	5/5/2011		
				20404 70450 04		200552	COMMENTSDNR COMMENTS ONF			
				20121-70463-01	PUBLIC	DOC EFP PRAIRIE	OTHERFALL AVIAN SURVEY FOR THE	1/19/2012		
				201112-69051-02	PUBLIC	WIND ENERGY, LLC	PRAIRIE WIND ENERGY PROJECT OTHERSPRING	12/7/2011		
				201110-67536-05	PUBLIC	PRAIRIE WIND ENERGY, LLC	AVIAN STUDY AND DNR COMMENT	10/19/2011		
			FILING CONTAINS DNR COMMENTS RE: SITE PERMIT APPLICATION.		PUBLIC	MNDNR	COMMENTS	8/9/2011		
		AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING, PROVIDE SHADOW FLICKER								
PRE-C	6.2., SHADOW FLICKER	RESULTS, ASSUMPTIONS, AND ANTICIPATED EXPOSURE.								
			SOME INFORMATION ON SHADOW FLICKER IS IN THE APPLICATION TEXT AND IN FIGURE 14.	20115-62305-02	PUBLIC	PRAIRIE WIND ENERGY LLC	INITIAL FILING-SITE PERMIT APPLICATION	5/5/2011		
			SOME INFORMATION ON SHADOW FLICKER IS IN APPENDIX B OF	20113-02303-02	POBLIC	PRAIRIE WIND	INITIAL FILING	5/3/2011		
			THE APPLICATION.	20115-62305-04	PUBLIC	ENERGY LLC	APPENDIX B	5/5/2011		
		CARRY OUT A PHASE 1 OR 1A ARCHAEOLOGY SURVEY AND SUBMIT RESULTS TO THE COMMISSION, SHPO AND THE STATE								
2 PRE-C	6.3., ARCHAEOLOGICAL RESOURCES	ARCHAEOLOGIST AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING.								

	1		1	1	T		<u> </u>			
CATEGORY	SUBMITTAL TYPE OR PERMIT CONDITION	PERMIT REQUIRED SUBMITTAL DATE	NOTES	E-DOCKETS DOCUMENT ID	PUBLIC OR TRADE SECRET	ON BEHALF OF	E-DOCKETS DOCUMENT TYPE	E-DOCKETS FILING DATE	EFP COMMENTS AND RECOMMEND- ATIONS	PUC ACTION
			SOME ARCHAEOLOGICAL INFORMATION IS IN THE PERMIT APPLICATION TEXT ON PAGE 27.	20115-62305-02	PUBLIC	PRAIRIE WIND ENERGY LLC	INITIAL FILINGSITE PERMIT APPLICATION	5/5/2011		
			SOME ARCHAEOLOGICAL INFORMATION IS IN THE PERMIT APPLICATION TEXT AND IN APPENDIX C.	20115-62305-05	PUBLIC	PRAIRIE WIND ENERGY LLC	INITIAL FILING APPENDIX B	5/5/2011		
2 PRE-C	6.4., INTERFERENCE	AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING, SUBMIT A PLAN TO THE COMMISSION FOR CONDUCTING AN ASSESSMENT OF TELEVISION AND MICROWAVE SIGNAL PATTERNS IN THE PROJECT AREA. COMPLETE THE ASSESSMENT PRIOR TO INSTALLATION OF THE TURBINES.	MICROWAVE ANALYSIS COMPONENT OF THIS ASSESSMENT IS IN THE APPLICATION, APPENDIX A.	20115-62305-03	PUBLIC	PRAIRIE WIND ENERGY LLC	INITIAL FILING APPENDIX A	5/5/2011		
2 PRE-C	6.5., WAKE LOSS STUDIES	AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING, PROVIDE TO THE COMMISSION THE PRE- CONSTRUCTION MICRO- SITING ANALYSIS AND ESTIMATE OF PROJECT WAKE LOSSES.								
2 PRE-C	6.7., AVIAN AND BAT PROTECTION PLAN	PREPARE PLAN IN CONSULTATION WITH THE COMMISSION AND THE DNR AND SUBMIT IT TO THE COMMISSION AT LEAST 14 DAYS PRIOR TO THE PRE-CONSTRUCTION MEETING.								
			ABPP OUTLINE IS IN THIS FILING WHICH INDICATES THE COMPLETE ABPP WILL BE FILED PRIOR TO THE PRE-CONSTRUCTION MEETING.	20122-71036-04	PUBLIC	PRAIRIE WIND ENERGY LLC	OTHERLETTER RE ABPP OUTLINE PART 4 OF 4	2/3/2012		
2 PRE-C	7.8., ROAD IDENTIFICATION	AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING, IDENTIFY ALL ROADS THAT WILL BE USED FOR THE PROJECT AND NOTIFY THE COMMISSION AND UNITS OF GOVERNMENT HAVING JURISDICTION OVER THE ROADS.								
2 PRE-C	7.11., SOIL EROSION AND SEDIMENT CONTROL PLAN	AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING, SUBMIT THE PLAN TO THE COMMISSION. MAY BE THE SAME AS THE SWPPP SUBMITTED TO THE MPCA.								

CATEGORY	SUBMITTAL TYPE OR PERMIT CONDITION	PERMIT REQUIRED SUBMITTAL DATE	NOTES	E-DOCKETS DOCUMENT ID	PUBLIC OR TRADE SECRET	ON BEHALF OF	E-DOCKETS DOCUMENT TYPE	E-DOCKETS FILING DATE	EFP COMMENTS AND RECOMMEND- ATIONS	PUC ACTION
2 PRE-C	7.15., PUBLIC SAFETY (EDUCATIONAL MATERIALS)	PROVIDE EDUCATIONAL MATERIALS TO LANDOWNERS WITHIN THE SITE BOUNDARY AND UPON REQUEST TO INTERESTED PERSONS. ALSO SUBMIT LOCATION OF UNDERGROUND FACILITIES TO GOPHER STATE ONE CALL.								
	7.16., EMERGENCY RESPONSE PLAN	PREPARE EMERGENCY RESPONSE PLAN (FIRE PROTECTION AND MEDICAL EMERGENCY PLAN) AND SUBMIT COPY OF PLAN TO THE COMMISSION AT LEAST 14 DAYS PRIOR TO THE PRE-CONSTRUCTION MEETING. SUBMIT REVISION, IF ANY, AT LEAST 14 DAYS PRIOR TO THE PRE- OPERATION COMPLIANCE MEETING. REGISTER WITH 911 SERVICES.								
2 PRE-C	10.1., WIND RIGHTS	AT LEAST 14 DAYS PRIOR TO THE PRE- CONSTRUCTION MEETING, DEMONSTRATE THAT WIND RIGHTS NECESSARY TO CONSTRUCT AND OPERATE THE PROJECT HAVE BEEN OBTAINED.								
3 CONSTR AND	6.10., EXTRAORDINARY EVENTS	WITHIN 24 HOURS OF OCCURRENCE, NOTIFY THE COMMISSION. WITHIN 30 DAYS OF THE OCCURRENCE, SUBMIT A REPORT TO THE COMMISSION.								
	5.8., COMPLAINT REPORTS, MONTHLY	REPORT ALL SUBSTANTIAL COMPLAINTS TO THE COMMISSION THE DAY RECEIVED OR THE FOLLIWING WORKING DAY IF RECEIVED AFTER HOURS. BY THE 15TH OF EACH MONTH, REPORT TO THE COMMISSION A SUMMARY OF ALL COMPLAINTS RECEIVED, IN ACCORDANCE WITH THE PROCEDURES IN ATTACHMENT 2 AND 3. IF NO COMPLAINTS WERE RECEIVED, REPORT MAY INDICATE THIS.								
3 CONSTR AND	9.3., ABANDONED TURBINES	ADVISE THE COMMISSION OF ANY TURBINES THAT ARE ABANDONED PRIOR TO TERMINATION OF OPERATION OF THE PROJECT.								
4 PRE-	5.7., PRE-OPERATION COMPLIANCE MEETING	AT LEAST 14 DAYS PRIOR TO COMMERCIAL OPERATION, CONDUCT THE MEETING.								

CATEGORY	SUBMITTAL TYPE OR PERMIT CONDITION	PERMIT REQUIRED SUBMITTAL DATE	NOTES	E-DOCKETS DOCUMENT ID	PUBLIC OR TRADE SECRET	ON BEHALF OF	E-DOCKETS DOCUMENT TYPE	E-DOCKETS FILING DATE	EFP COMMENTS AND RECOMMEND- ATIONS	PUC ACTION
4 PRE- OPERATION	5.5., SITE MANAGER	DESIGNATE A SITE MANAGER AND PROVIDE THE COMMISSION WITH CONTACT INFORMATION PRIOR TO PLACING ANY TURBINE INTO COMMERCIAL OPERATION; INFORM THE COMMISSION OF ANY CHANGES, AS THEY BECOME EFFECTIVE.								
4 PRE-OPERATION	9.1., DECOMMISSIONING PLAN	AT LEAST 14 DAYS PRIOR TO THE PRE-OPERATION COMPLIANCE MEETING, SUBMIT PLAN TO THE COMMISSION.	SOME BASIC DECOMMISSIONNG INFORMATION IS IN THE APPLICATION, PAGES 71-73.	20115-62305-02	PUBLIC	PRAIRIE WIND ENERGY LLC	INITIAL FILING—SITE PERMIT APPLICATION	5/5/2011		
4 PRE- OPERATION	6.6., NOISE STUDY	AT LEAST 14 DAYS PRIOR TO THE PRE-OPERATION COMPLIANCE MEETING, SUBMIT A PROPOSAL TO THE COMMISSION FOR THE CONDUCT OF A POST- CONSTRUCTION NOISE STUDY. UPON APPROVAL OF THE COMMISSION, CARRY OUT THE STUDY. SUBMIT STUDY REPORT WITHIN 18 MONTHS AFTER COMMERCIAL OPERATION.				<i>J.</i> 200		, , , , , , ,		
			SOME INFORMATION ON MODELED NOISE IS IN THE APPLICATION TEXT AND IN FIGURE			PRAIRIE WIND	INITIAL FILING—SITE	5 /5 /0044		
			SOME INFORMATION ON MODELED NOISE IS IN APPENDIX B OF THE APPLICATION.		PUBLIC PUBLIC	PRAIRIE WIND ENERGY LLC	APPLICATION INITIAL FILING APPENDIX B	5/5/2011 5/5/2011		
5 OPERATION	8.1., AS-BUILT PLANS AND SPECIFICATIONS	WITHIN 60 DAYS AFTER COMPLETION OF CONSTRUCTION, SUBMIT TO THE COMMISSION A COPY OF THE AS-BUILT PLANS AND SPECIFICATIONS AND GIS DATA.								
5 OPERATION	6.6., NOISE STUDY REPORT	SUBMIT NOISE STUDY REPORT WITHIN 18 MONTHS AFTER COMMERCIAL OPERATION.								
5 OPERATION	13.2., POST- CONSTRUCTION AVIAN SURVEYS	THE POST-CONSTRUCTION AVIAN AND BAT FATALITY SURVEYS SHALL INCLUDE SURVEY PLANS AND PROTOCOLS TO CONDUCT POST-CONSTRUCTION AVIAN AND BAT FATALITY SURVEYS FOR A MINIMUM OF ONE YEAR. SUBMIT RESULTS TO THE COMMISSION. BASED ON THE RESULTS, COMMISSION MAY MODIFY CONDITIONS IN PERMIT.								

CATEGORY	SUBMITTAL TYPE OR PERMIT CONDITION	PERMIT REQUIRED SUBMITTAL DATE	NOTES	E-DOCKETS DOCUMENT ID	PUBLIC OR TRADE SECRET	ON BEHALF OF	E-DOCKETS DOCUMENT TYPE	E-DOCKETS FILING DATE	EFP COMMENTS AND RECOMMEND- ATIONS	PUC ACTION
			110.120							
		SUBMIT QUARTERLY AVIAN								
		AND BAT REPORTS TO THE								
		COMMISSION BY THE 15TH								
		OF EACH JANUARY, APRIL, JULY AND OCTOBER								
		COMMENCING THE DAY								
		FOLLOWING COMMERCIAL OPERATION AND								
		TERMINATING UPON								
		EXPIRATION OF THE								
		PERMIT. SEE PERMIT FOR 24 HOUR NOTIFICATION								
		UNDER SPECIFIED								
5 OPERATION	QUARTERLY REPORTS	CIRCUMSTANCES.								
		SUBMIT REPORT ON								
		PROJECT ENERGY PRODUCTION BY FEBRUARY								
		1 FOLLOWING EACH								
F ODED ATION	6.8., PROJECT ENERGY									
5 OPERATION	PRODUCTION	PROJECT OPERATION. UPON REQUEST OF THE			<u> </u>		1			
		COMMISSION, REPORT ON					1			
	6.9., WIND RESOURCE	MONTHLY ENERGY PRODUCTION AND								
	USE, ENERGY	AVERAGE MONTHLY WIND								
5 OPERATION	PRODUCTION	SPEED.								
		UPON EXPIRATION OF								
		PERMIT OR UPON EARLIER								
		TERMINATION OF OPERATION OF THE LWECS,								
		COMPLETE RESTORATION								
		TO A DEPTH OF FOUR FEET WITHIN 18 MONTHS AFTER								
		EXPIRATION. SUBMIT ANY								
		AGREEMENT WITH								
		LANDOWNERS TO RESTORE TO A LESSER DEPTH, PRIOR								
6 POST	9.2., SITE	TO COMPLETION OF								
OPERATION	RESTORATION	RESTORATION ACTIVITIES. THE COMMISSION SHALL								
		INITIATE A REVIEW OF THIS								
		PERMIT AND THE APPLICABLE CONDITIONS								
	11.1. PERIODIC	AT LEAST ONCE EVERY 5								
7 OTHER	REVIEW	YEARS.								
			FOR CLARIFICATION,							
			THIS FILING APPEARS IN THIS DOCKET IN							
			ERROR AND IS NOT A							
			COMPLIANCE FILING FOR THE PRAIRIE			GERONIMO	1			
			WIND ENERGY			WIND				
			PROJECT.	201210-79547-02	PUBLIC	ENERGY	COMPLIANCE FILING	10/15/2012		
									20122-71381-01,	
	PUC LWECS PERMIT			20122 72555 51	DURING	DUIC .	00050	2/10/	2/8/2012; 20122-	
	ISSUANCE ORDER.			20123-72692-01	PUBLIC	PUC	ORDER	3/19/2012	71157-01, 2/3/2012	
							BRIEFING PAPERS			
	PUC BRIEFING PAPERS FOR PERMIT						FEBRUARY 16, 2012 SUPPLEMENTAL			
	ISSUANCE.			20122-71494-02	PUBLIC	PUC	BRIEFING PAPERS	2/14/2012		
	EFP COMMENTS AND						BRIEFING PAPERS			
	RECOMMENDATIONS						COMMENTS AND			
	FOR PERMIT			20422 74224 24	DUDUS	D00 F55	RECOMMENDATION	2/0/20:5		
	ISSUANCE.	<u> </u>	İ	20122-71381-01	PUBLIC	DOC EFP	S ON A SITE PERMIT	2/8/2012	l	

CATEGORY	SUBMITTAL TYPE OR PERMIT CONDITION	PERMIT REQUIRED SUBMITTAL DATE	NOTES	E-DOCKETS DOCUMENT ID	PUBLIC OR TRADE SECRET	ON BEHALF OF	E-DOCKETS DOCUMENT TYPE	E-DOCKETS FILING DATE	EFP COMMENTS AND RECOMMEND- ATIONS	PUC ACTION
	EFP COMMENTS AND RECOMMENDATIONS						BRIEFING PAPERS COMMENTS AND			
	FOR PERMIT ISSUANCE.			20122-71157-01	PUBLIC	DOC EFP	RECOMMENDATION S ON A SITE PERMIT	2/3/2012		
	PRE-PERMIT ISSUANCE CORRESPONDENCE REGARDING TURBINE					PRAIRIE	OTHERLETTER RE			
	LAYOUT AND ABPP OUTLINE.			20122-71036-04	PUBLIC	WIND ENERGY LLC	ABPP OUTLINE PART 4 OF 4	2/3/2012		
	PRE-PERMIT ISSUANCE CORRESPONDENCE REGARDING TURBINE LAYOUT AND ABPP OUTLINE.			20122-71036-01	PUBLIC	PRAIRIE WIND ENERGY LLC	OTHERCOVER LETTER AND AFFIDAVIT OF SERVICE FOR MAP, TIER 1-3 LETTER AND ABPP OUTLINE PART 1 OF 4	2/3/2012		
	PRE-PERMIT ISSUANCE CORRESPONDENCE REGARDING TURBINE LAYOUT AND ABPP OUTLINE.			20122-71036-03	PUBLIC	PRAIRIE WIND ENERGY LLC	OTHERLETTER RE USE OF TIER 1 TO 3 SURVEYS PART 3 OF 4	2/3/2012		
	PRE-PERMIT ISSUANCE CORRESPONDENCE REGARDING TURBINE LAYOUT AND ABPP OUTLINE.			20122-71036-02	PUBLIC	PRAIRIE WIND ENERGY LLC	OTHERPWE FINAL TURBINE LAYOUT PART 2 OF 4	2/3/2012		
			INCLUDES REFERENCE TO POWER PURCHASE AGREEMENT NOT HAVING YET BEEN OBTAINED AS OF OCT 19, 2011.	201110-67642-01	PUBLIC	ОАН	PUBLIC COMMENT GASELE COMMENT 10-24-11 RESPONSE TO CCH	10/24/2011		
	PUC ORDER APPROVING PROPOSED DRAFT SITE PERMIT FOR DISTRIBUTION AND PUBLIC COMMENT.			20118-65710-01	PUBLIC	PUC	ORDER		20118-65458-01, 8/17/2011	
	EFP BRIEFING PAPERS FOR DECISION ON PROPOSED DRAFT			20440 (5450 04	DUDUG	DOCEED	BRIEFING PAPERS PROPOSED DRAFT	0/47/2044		
	PERMIT. PUC ORDER ACCEPTING SITE			20118-65458-01	PUBLIC	DOC EFP	SITE PERMIT	8/17/2011	20115-62871-01,	
	APPLICATION.			20116-63355-01	PUBLIC	PUC	ORDER	6/8/2011	5/25/2011	
	EFP BRIEFING PAPERS FOR DECISION ON PERMIT APPLICATION ACCCEPTANCE.			20115-62871-01	PUBLIC	DOC EFP	BRIEFING PAPERS APPLICATION ACCEPTANCE	5/25/2011		
	COMPONENTS OF PERMIT APPLICATION.			20115-62305-04	PUBLIC	PRAIRIE WIND ENERGY LLC	INITIAL FILING APPENDIX B	5/5/2011		
	COMPONENTS OF PERMIT APPLICATION.			20115-62305-03	PUBLIC	PRAIRIE WIND ENERGY LLC	INITIAL FILING APPENDIX A	5/5/2011		
	COMPONENTS OF PERMIT					PRAIRIE WIND	INITIAL FILING FILING LETTER AND CERTIFICATE OF			
	APPLICATION. COMPONENTS OF			20115-62305-01	PUBLIC	PRAIRIE	SERVICE INITIAL FILINGSITE	5/5/2011		
	PERMIT APPLICATION. COMPONENTS OF			20115-62305-02	PUBLIC	WIND ENERGY LLC PRAIRIE	PERMIT APPLICATION	5/5/2011		
	PERMIT APPLICATION.			20115-62305-05	PUBLIC	WIND ENERGY LLC	INITIAL FILING APPENDIX C	5/5/2011		

CATEGORY	SUBMITTAL TYPE OR PERMIT CONDITION	PERMIT REQUIRED SUBMITTAL DATE	NOTES	E-DOCKETS DOCUMENT ID	PUBLIC OR TRADE SECRET	ON BEHALF OF	E-DOCKETS DOCUMENT TYPE	E-DOCKETS FILING DATE	EFP COMMENTS AND RECOMMEND- ATIONS	PUC ACTION
							ORDERORDER			
							GRANTING			
							CERTIFICATE OF			
							NEED AND DENYING			
							REQUESTS FOR			
	THIS FILING IS IN						CONTESTED CASE			
	DOCKET CN-10-429			20123-72689-01	PUBLIC	PUC	PROCEEDINGS	3/19/2012		
							OTHER			
	THIS FILING IS IN						ENVIRONMENTAL			
	DOCKET CN-10-429			20119-65996-01	PUBLIC	DOC EFP	REPORT	9/6/2011		