MINNESOTA POWER

ANNUALIZED DECOMMISSIONING COSTS - ASSUMING 100% DECOMMISIONING PROBABILITY 2013

BOSWELL ENERGY CENTER

| | Unit 1 | Unit 2 | Unit 3 | Unit 4 | Common | <u>Total</u> |
|--------------------------------|------------|------------|-------------|-------------|-------------|---------------|
| Decommissioning Costs | 1,659,770 | 1,599,590 | 25,144,338 | 33,838,875 | 6,945,883 | 69,188,456 |
| MP ownership % | 100.0% | 100.0% | 100.0% | 80.0% | 89.54% | |
| MP Share | 1,659,770 | 1,599,590 | 25,144,338 | 27,071,100 | 6,219,344 | 61,694,142 |
| Decommisioning Probability | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | |
| Amt. to be Recovered | 1,659,770 | 1,599,590 | 25,144,338 | 27,071,100 | 6,219,344 | 61,694,142 |
| | | | | | | |
| Plant in Service 12/31/2012 | 45,632,633 | 35,288,124 | 449,977,387 | 352,488,077 | 175,565,958 | 1,058,952,179 |
| Gross Salvage Rate | 3.64% | 4.53% | 5.59% | 7.68% | 3.54% | |
| Remaining Life-current year | 12.0 | 12.0 | 22.0 | 23.0 | 17.0 | |
| Additional Annual Depreciation | 138,314 | 133,299 | 1,142,924 | 1,177,004 | 365,844 | 2,957,386 |
| Monthly Amount | 11,526 | 11,108 | 95,244 | 98,084 | 30,487 | |

| LASKIN ENERGY CENTER | | | | TACONITE HARBOR |
|--------------------------------|-----------|-----------|--------------|--------------------|
| | Unit 1 | Unit 2 | <u>Total</u> | |
| Decommissioning Costs | 4,287,132 | 4,287,132 | 8,574,264 | 6,634,859 |
| MP ownership % | 100.0% | 100.0% | 100.0% | 100.0% |
| MP Share | 4,287,132 | 4,287,132 | 8,574,264 | 6,634,859 |
| Decommisioning Probability | 100.0% | 100.0% | | 100% |
| Amt. to be Recovered | 4,287,132 | 4,287,132 | 8,574,264 | 6,634,859 |
| | | | | |
| Plant in Service 12/31/2012 | | | 78,897,626 | 147,580,116 |
| Gross Salvage Rate | | | 10.87% | 4.50% |
| Remaining Life-current year | | | 12.0 | 14.0 |
| Additional Annual Depreciation | | | 714,522 | 473,919 |
| Monthly Amount | | | 59,544 | 39,493 |
| | | | | |

MINNESOTA POWER

ANNUALIZED DECOMMISSIONING COSTS - SCHEDULE USED TO CALCULATE RATES FOR ORIGINAL FILING 2013

BOSWELL ENERGY CENTER

| | Unit 1 | Unit 2 | Unit 3 | Unit 4 | Common | <u>Total</u> |
|--------------------------------|------------|------------|-------------|-------------|-------------|---------------|
| Decommissioning Costs | 1,659,770 | 1,599,590 | 25,144,338 | 33,838,875 | 6,945,883 | 69,188,456 |
| MP ownership % | 100.0% | 100.0% | 100.0% | 80.0% | 89.54% | |
| MP Share | 1,659,770 | 1,599,590 | 25,144,338 | 27,071,100 | 6,219,344 | 61,694,142 |
| Decommisioning Probability | 50.0% | 50.0% | 75.0% | 50.0% | 50.0% | |
| Amt. to be Recovered | 829,885 | 799,795 | 18,858,254 | 13,535,550 | 3,109,672 | 37,133,155 |
| | | | | | | |
| Plant in Service 12/31/2012 | 45,632,633 | 35,288,124 | 449,977,387 | 352,488,077 | 175,565,958 | 1,058,952,179 |
| Gross Salvage Rate | 1.82% | 2.27% | 4.19% | 3.84% | 1.77% | |
| Remaining Life-current year | 12.0 | 12.0 | 22.0 | 23.0 | 17.0 | |
| Additional Annual Depreciation | 69,157 | 66,650 | 857,193 | 588,502 | 182,922 | 1,764,424 |
| Monthly Amount | 5,763 | 5,554 | 71,433 | 49,042 | 15,243 | |

| LASKIN ENERGY CENTER | | | | TACONITE HARBOR |
|--------------------------------|---------------|-----------|--------------|--------------------|
| | <u>Unit 1</u> | Unit 2 | <u>Total</u> | |
| Decommissioning Costs | 4,287,132 | 4,287,132 | 8,574,264 | 6,634,859 |
| MP ownership % | 100.0% | 100.0% | 100.0% | 100.0% |
| MP Share | 4,287,132 | 4,287,132 | 8,574,264 | 6,634,859 |
| Decommisioning Probability | 100.0% | 100.0% | | 80% |
| Amt. to be Recovered | 4,287,132 | 4,287,132 | 8,574,264 | 5,307,887 |
| Plant in Service 12/31/2012 | | | 78,897,626 | 147,580,116 |
| Gross Salvage Rate | | | 10.87% | 3.60% |
| Remaining Life-current year | | | 12.0 | 14.0 |
| Additional Annual Depreciation | | | 714,522 | 379,135 |
| Monthly Amount | | | 59,544 | 31,595 |