

CENTRAL MINNESOTA MUNICIPAL POWER AGENCY

459 South Grove Street Blue Earth, Minnesota 56013 507-526-2193

May 30, 2014

Dr. Burl Haar Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 Saint Paul, MN 55101-2147

VIA E-FILING

Re:

In the Matter of Renewable Energy Certificate Retirement and Reporting for

Compliance Year 2013

Docket No. E-999/PR-14-12

In the Matter of Commission consideration and Determination on Compliance with

Renewable Energy Standards Docket No. E-999/M-14-237

In the Matter of the Green Pricing Verification Filing Process

Docket No. E-999/PR-02-1240

CMMPA Annual Compliance Report for 2013

Dear Dr. Haar

Central Minnesota Municipal Power Agency (CMMPA) provides this 2013 RES Compliance Report to demonstrate compliance with Minn. Stat. § 216B.1691 in regard to the above referenced dockets and in response to the Public Utilities Commission Notice dated April 17, 2014 entitled "Notice of Renewable Energy Certificate (REC) Retirement Process, Biennial Reporting Obligations, and Green Pricing Program Retirement".

This filing includes two spreadsheet attachments. Attachment A-REC Retirements and Biennial Compliance Report and Attachment B-REC Sales and Purchases Report.

This compliance filing has been submitted electronically via e-filing. If there are any concerns or questions please contact me at <u>benn@cmmpa.org</u> or at 507-526-2193.

Respectfully submitted,

Ben Nelson Scheduler Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12 DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS Attachment A: REC Retirements & Biennial Compliance Reporting

For the Reporting Period: January 1, 2013 - December 31, 2013

Instructions

note: items in red indicate changes in reporting from previous year

Due: June 1st, 2014

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet A.1, Utility Info

Worksheet A.2, Renewable Energy Standard Retail Sales Worksheet A.3, Green Pricing Program Retail Sales Worksheet A.4, RES & Green Pricing REC Retirements

Worksheet A.5, Biennial Compliance Reporting

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp

for directions on how to e-file, see: http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: DG.Energy@state.mn.us.

For guestions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Yellow cells - Information provided by utility

Pink cells - Calculated data

Green cells - Headers and instructions

Blue cells - Lists of codes

Attachment A.1

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12 DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs for the Reporting Period:

January 1, 2013 - December 31, 2013

REPORT YEAR	2013		DATE SUBMITTED	May 31, 2014
FILING UTILITY INFORMATION	1		CONTACT INFORMATION	1
COMPANY ID #	3006		CONTACT NAME	Ben Nelson
COMPANY NAME	Central MN Municipal Power Agency		CONTACT TITLE	Scheduler
STREET ADDRESS LINE 1	459 South Grove Street		CONTACT TELEPHONE	507-526-2193
STREET ADDRESS LINE 2			CONTACT E-MAIL	benn@cmmpa.org
CITY	Blue Earth			
STATE	MN		COMMENTS/NOTES	
ZIP CODE	56013			•
FILING FOR RENEWABLE ENER	RGY STANDARDS ON BEHALF OF:			
UTILITY NAME	UTILITY NAME	Ú.	TILITY NAME	UTILITY NAME
Blue Earth Light and Water				
Delano Municipal Utilities				
Fairfax				
Glencoe Light and Power				
Granite Falls				
Janesville				
Kasson				
Kenyon				
Mountain Lake				
Sleepy Eye				
Springfield				
Windom				
FILING FOR GREEN PRICING PI	ROGRAMS ON BEHALF OF:			
UTILITY NAME	UTILITY NAME	Ú	TILITY NAME	UTILITY NAME
Blue Earth Light and Water				
Delano Municipal Utilities				
Fairfax				
Glencoe Light and Power				
Granite Falls				
Janesville				
Kasson				
Kenyon				
Mountain Lake				
Sleepy Eye				
Springfield				
Windom				

Attachment A.2

Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance for the Reporting Period:

January 1, 2013 - December 31, 2013

Retail Sales Total	317,296
RES Percentage Obligation	12%
RECs Required to be Retired	38,076
Actual RECs Retired	38,076

Enter current reporting year data.

*UTILITY	UTILITY	RETAIL SALES AMOUNT (MWh)	NOTES
138	Blue Earth Light and Water	13,976	NOTES
146	Delano Municipal Utilities	57,125	
145	Fairfax Municipal	5,061	
42	Glencoe Light and Power	51,373	
155	City of Granite Falls	17,945	
132	Janesville Municipal Utility	12,614	
54	City of Kasson	35,075	
153	Kenyon Municipal Utilities	16,806	
152	Mountain Lake Municipal Utilities	17,467	
143	Sleepy Eye Public Utility	38,935	
134	Springfield Public Utilities	18,858	
129	Windom Municipal Utilities	32,063	

Renewable Energy Certificate Retirement Report

Attachment A.3

GREEN PRICING Program Sales for the Reporting Period: January 1, 2013 - December 31, 2013

TOTAL GREEN PRICING Sales (MWh)	172
RECS retired for GREEN PRICING programs	172

	RECO	s retired for GREEN	PRICING programs	1/2
List the sumu	lative retail sales of green pricing electric	ity to and use sust	omore in 2012 and	the number of quetomore as of
		ity to end-use cust	omers in 2013 and	the number of customers as of
December 31				
*Utility ID #s on	last worksheet			
		NO. OF	GREEN PRICING	
		GREEN PRICING	SALES	
*UTILITY ID #	UTILITY NAME	CUSTOMERS		NOTES
			,	
138	Blue Earth Light and Water	0	0	
146	Delano Municipal Utilities	12	19	
145	Fairfax Municipal	0	0	
42	Glencoe Light and Power	0	0	
155	City of Granite Falls	0	0	
132	Janesville Municipal Utility	0	0	
54	City of Kasson	1	21	
153	Kenyon Municipal Utilities	0		
152	Mountain Lake Municipal Utilities	0	0	
143	Sleepy Eye Public Utility	1	132	
134	Springfield Public Utilities	0	0	
129	Windom Municipal Utilities	0	0	

Green Pricing Verification Report

Attachment A.4

Renewable Energy Certificate Retirements for Renewable Energy
Standards and Green Pricing Programs for the Reporting Period: January 1, 2013 - December 31, 2013

Renewable Energy Standard REC Retirement Account Name:	CIVIVIPA WINNESOTA 2013
Green Pricing REC Retirement Account Name:	2013 Refail Green Pricing

MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance		NOTES
	Total RECs	38,076	172	1 REC = 1 MWh
M357	Mountain Lake Wind	1,624	0	
M358	Blue Breezes Wind	3,038	0	
M367	Wolf Wind	9,669	172	
M435	FPL Energy Hancock County Wind	8,161	0	
M569	Spruce Ridge Landfill Gas	9,953	0	
M587	Granite Falls Hydro	4,307	0	
M695	Rugby Wind	1,324	0	

Green Pricing Verification Report

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Attachment A.5

Biennial Compliance reporting

Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958

Ordering Point

4.A. & 5.H. the year through which the utility can maintain compliance with its current renewable portfolio

2027

4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years.

					Projected
	actual/projected			Projected	Surplus/
	MN retail sales	RES	RES Req.	Resources	(Deficit)
Year	(MWhs)	Req.(%)	(MWhs)	(MWhs)	(MWhs)
2013	317296	12	38076	104358	66282
2014	323706	12	38845	89424	50579
2015	329394	12	39527	89424	49897
2016	335151	17	56976	89424	32448

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

State	RES Req.	Apportionment of renewable energy

apportionment of renewable energy should reflect each state's percentage of total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

Currently, our agency is well ahead of the minimum requirement of the renewable energy standard. If no changes are made to the requirements, we will likely be compliant through 2027 without adding any additional resources to our portfolio, although we likely will be adding resources in the next few years.

5.E.3(ii) Efforts taken to meet the objective and standards

We are using a combination of member owned renewable resources and PPA's acquired through RFP's to meet our requirements

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

The main issue we have is the price of Power Purchase Agreements. We also have concerns about transmission availability in the future and the costs of building the needed transmission to deliver the wind generation to the load centers and large cities. Wind has been largely responsible for the recent transmission facilities that are being built. Our transmission tariff costs have gone up by over 300% in the last 8 years and our future projections using Mid-continent Idependent System Operator (MISO) approved MTEP (MISO) Transmission Expansion Plan) show it will more than double again in the next 5 to 7 years when the currently planned large scale multi value projects (MVP) go in-service. Transmission tariff costs once represented less than 5% of our wholesale power cost but it will soon represent over 30% of our total wholesale power costs. Limits on the transmission gird and the ability to deliver power from the wind generators to load centers and large cities have also resulted in the value of our wind being undervalued in the market place relative to the cost we pay for our power elsewhere. As a result, we must consider the locational costs/LMP differentials in addition to the contract price of our wind when we are analyzing the true net cost of these resources. Also, the transmission limitations are resulting in increased MISO congestion charges for our other energy resources as well. Because of MISO's recent implementation of the Dispatchable Intermittent Resources (DIR) concept, we are now seeing increased curtailments because of excess wind generation at times of low load and most PPA's require the purchaser to pay for power even if it is not produced. This has caused our effective cost of wind to increase and the actual capacity factor of the wind to decrease.

5.E.3(iv) Potential solutions to the obstacles

5.K.

Building the current MVP transmission projects will hopefully help with congestion costs and curtailment issues but it is also going to result in significant increases in our future transmission costs.

5.G. List any renewable generation facilities expected to become operational during the upcoming year

Facility Name	type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date
n/a				

Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

We use RFP's to acquire as many bids as possible and then we perform economic analysis to compare the offerings in order to be able to choose the best option for our members. In the future we also plan on doing more LMP forecast modeling to better determine the best wind locations in an effort to avoid adverse LMP impacts. We also secure ARR's and FTR's whenever possible to help hedge congestion impacts, but these are not available for our wind projects which are energy only resources and do not have firm transmission delivery thus do not qualify for any capacity accreditation.

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Wilmar Municipal Utilities 16	Western Minnesota Municipal Power Agency	300 42
		16

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12

DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS Attachement B: REC Sales and Purchases

For the Reporting Period:

January 1, 2012 - December 31, 2013

Instructions

note: items in red indicate changes in reporting from previous year

Due: June 1st, 2014

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet B.1, Utility Info

Worksheet B.2, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp for directions on how to e-file, see: https://www.commerce.state.mn.us/eDocFile/eFilingHelp.html

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: DG.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Yellow cells - Information provided by utility

Pink cells - Calculated data

Green cells - Headers and instructions

Blue cells - Lists of codes

Attachment B.1

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12 DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

M-RETS RECs Bought and Sold During the Reporting Period:

January 1, 2012 - December 31, 2013

REPORT YEAR 2013 CATES DISMITTED May 31, 2014	DEDOCT VE AD	looso	DATE OURNATTER	N. 04 0044
COMPANY NAME	REPORT YEAR	2013	DATE SUBMITTED	May 31, 2014
COMPANY NAME Central MN Municipal Power Agency STREET ADDRESS LINE 1 459 South Grove Street CITY Blue Earth STATE MM N ZIP CODE 56013 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME Blue Earth Light and Water Delano Municipal Utilities Fairfax Springfield FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF	FILING UTILITY INFORMATION	N	CONTACT INFORMATION	
STREET ADDRESS LINE 1 459 South Grove Street STREET ADDRESS LINE 2 CITY Blue Earth STATE MN S	COMPANY ID #	3006	CONTACT NAME	Ben Nelson
STREET ADDRESS LINE 2	COMPANY NAME	Central MN Municipal Power Agency	CONTACT TITLE	Scheduler
STREET ADDRESS LINE 2	STREET ADDRESS LINE 1	459 South Grove Street	CONTACT TELEPHONE	507-526-2193
STATE MN MN ZIP CODE 56013 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME Blue Earth Light and Water Delano Municipal Utilities Fairfax				benn@cmmpa.org
FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME Blue Earth Light and Water Delano Municipal Utilities Fairfax Granite Falls Janesville Windom FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NA		Blue Earth		
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Glencoe Light and Power	Delano Municipal Utilities			
Granite Falls	Fairfax			
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Blue Earth Light and Water Delano Municipal Utilities Fairfax Glencoe Light and Power Granite Falls Janesville Kasson Kenyon Mountain Lake Sleepy Eye Springfield	FILING FOR GREEN PRICING	PROGRAMS ON BEHALF OF:		
Delano Municipal Utilities	UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
Fairfax Glencoe Light and Power Granite Falls State of the state of	Blue Earth Light and Water			
Glencoe Light and Power	Delano Municipal Utilities			
Granite Falls	Fairfax			
Janesville	Glencoe Light and Power			
Kasson	Granite Falls			
Kenyon				
Mountain Lake Sleepy Eye Springfield Sleepy Eye	Kasson			
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Springfield	Mountain Lake			
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Windom State of the control of the c				
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Attachment B.2

DOCKET NO. E999/PR-14-12 (continued) DOCKET NO. E999/PR-14-237 (continued) DOCKET NO. E999/PR-02-1240 (continued)

M-RETS RECs Bought and Sold During the Reporting Period:

January 1, 2012 - December 31, 2013

REC Purchases Total	7,500
REC Sales Total	84,000

Enter current reporting year data. **REC Purchases REC Sales** PRICE NOTES \$0.60/REC \$0.70/REC 3,500 2012 hydro REC's 4,000 2013 hydro REC's 12,061 \$0.65/REC 2012 (front half) LFG 12,521 \$0.75/REC 8,939 \$0.70/REC 2012 (back half) LFG 2012 (front half) wind 8,479 \$0.80/REC 2012 (back half) wind 23,539 \$1.05/REC 18,461 \$0.75/REC 2013 LFG 2013 wind

LITHITY NAME	LITH ITY ID
LITILITY NAME Adrian Public Utilities Agralite Cooperative	140 1
Aitkin Public Utilities Alexandria Light & Power	2 3
Arrowhead Electric Coop. Inc	26 4
Austin Utilities Bagley Public Utilities Commission	27 147
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