



June 2, 2014

—VIA ELECTRONIC FILING—

Dr. Burl W. Haar Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, Minnesota 55101-2147

RE: REO-RES COMPLIANCE REPORT

COMMISSION CONSIDERATION AND DETERMINATION ON COMPLIANCE WITH RENEWABLE ENERGY STANDARDS

DOCKET NO. E999/M -14-237

RENEWABLE ENERGY CERTIFICATE RETIREMENT AND REPORTING FOR COMPLIANCE YEAR 2013

DOCKET NO. E999/PR-14-12

GREEN PRICING VERIFICATION FILING PROCESS DOCKET NO. E999/PR-02-1240

Dear Dr. Haar:

Northern States Power Company, a Minnesota corporation submits the attached compliance report to fulfill the verification and filing requirements for the Renewable Energy Standards (RES) REC retirement and Green Pricing REC retirement along with the RES biennial filing required by Minn. Stat. § 216B.1691, Subd. 2a(b).

This filing is made pursuant to the Minnesota Public Utilities Commission's April 17, 2014 NOTICE OF RENEWABLE ENERGY CERTIFICATE (REC) RETIREMENT PROCESS, BIENNIAL REPORTING OBLIGATIONS, AND GREEN PRICING PROGRAM RETIREMENT, which combined the above-referenced matters, and the Commission's April 17, 2014 NOTICE OF BIENNIAL FILING OBLIGATIONS, which established Docket No. E999/M-14-237. We have provided the required information in the Excel spreadsheet

templates provided. Attachment A contains REC retirements and Biennial reporting obligations and Attachment B contains REC sales and purchases.

Attachment B contains certain portions that have been designated as Trade Secret information pursuant to Minnesota Statute § 13.37, subd. 1(b). In particular, the information designated as Trade Secret derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

REC Retirement

By May 1, 2014, the Company retired approximately 5.6 million RECs representing 18 percent of annual retail sales for calendar year 2013 using the Midwest Renewable Energy Tracking System (M-RETS). The Company is therefore in compliance with the Commission's March 19, 2010 Order in Docket No. E999/CI-03-869. The Company included the wholesale power sales that were made to a distribution utility for distribution to that utility's retail customers in the calculation of our renewable energy standard, except in the case the distribution utility was itself subject to the requirements of the renewable energy standard.

In addition, the Company retired approximately 160,000 RECs for our green pricing program, Windsource, by May 1, 2014.

The required information specified in the Notice and the May 28, 2013 ORDER FINDING UTILITIES IN COMPLIANCE WITH MINN. STAT. § 216B.1691 AND MODIFYING BIENNIAL REPORTING PROCEDURES in Docket No. E999/M-12-958, including the RES calculations, the RECs retired and the names of the M-RETS retirement subaccounts, is provided in Attachments A and B.

As noted in Attachment B.2, we did not buy or sell any RECs during 2013 to comply with the Company's renewable energy objective or standard. The Company does, however, purchase RECs for our Windsource program and has included those purchases in Attachment B.2.

Biennial REO-RES Compliance

This report provides the Company's actual retail sales data from 2013 and forecast retail sales data from 2014 – 2016, generation data summary for this reporting period, actions taken to address the RES requirements, and a discussion of potential obstacles to meeting our requirements and solutions to the same.

For the purposes of this filing, we define the total NSP system to be NSP-MN and NSP-WI; i.e. the Northern States Power Company system. This means the system data includes information for the states of Minnesota, Wisconsin, North Dakota, South Dakota and Michigan.

Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document and served copies on all parties on the attached service list. If you have any questions about this information, please contact me at paul.lehman@xcelenergy.com or (612) 330-7529.

Sincerely,

/s/

Paul J Lehman Manager, Regulatory Compliance & Filings

Attachment c: Service Lists

Attachment A.1

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12

DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

> Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs for the Reporting Period: January 1, 2013 - December 31, 2013

CONTACT INFORMATION COMPANY ID # COMPANY NAME COMPANY NAME STREET ADDRESS LINE 1 STREET ADDRESS LINE 2 CONTACT TELEPHONE				
COMPANY ID # 85 CCOMPANY NAME Xcel Energy STREET ADDRESS LINE 1 414 Nicollet Mall STREET ADDRESS LINE 2 CITY Minneapolis STATE MN STRATE MN ZIP CODE 55401 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME Northern States Power Company - Minnesota FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME	REPORT YEAR	2013	DATE SUBMITTED	June 2, 2014
COMPANY ID # 85 CCOMPANY NAME Xcel Energy STREET ADDRESS LINE 1 414 Nicollet Mall STREET ADDRESS LINE 2 CITY Minneapolis STATE MN SITATE MN ZIP CODE 55401 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME Northern States Power Company - Minnesota FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME	FILING UTILITY INFORMATION		CONTACT INFORMATION	
COMPANY NAME STREET ADDRESS LINE 1 414 Nicollet Mall STREET ADDRESS LINE 2 CITY Minneapolis STATE MN STATE MN STATE JUTILITY NAME WILLITY NAME	COMPANY ID #	85		Rebecca Eilers
STREET ADDRESS LINE 1 414 Nicollet Mall STREET ADDRESS LINE 2 CONTACT TELEPHONE 612-330-5570 CONTACT TELEPHONE 612-330-570 CONTACT TEL	COMPANY NAME	Xcel Energy	CONTACT TITLE	Regulatory Case Specialist
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FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME	CITY	Minneapolis		•
FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME	STATE		COMMENTS/NOTES	
UTILITY NAME Northern States Power Company - Minnesota In the states Power Co	ZIP CODE	55401		
UTILITY NAME Northern States Power Company - Minnesota In the states Power Co	FILING FOR RENEWARI F ENF	PGV STANDARDS ON BEHALF OF	I	
Northern States Power Company - Minnesota	UTILITY NAME		UTILITY NAME	UTILITY NAME
FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME	Northern States Power Company			
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Northern States Power Company - Minnesota			UTILITY NAME	UTILITY NAME
	Northern States Power Company	- Minnesota		
		1		

Attachment A.2

Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance for the Reporting Period:

January 1, 2013 - December 31, 2013

Retail Sales Total	30,954,277
RES Percentage Obligation	18%
RECs Required to be Retired	5,571,770
Actual RECs Retired	5,571,770

Enter current reporting year data.

	l .		
		RETAIL SALES	
*UTILITY		AMOUNT	
ID#	LITILITY	AMOUNT (MWh)	NOTES
85	UTILITY Xcel Energy (NSP-MN) City of Ada City of Kasota Willmar Municipal Utilities	30,942,465	110120
85 139 211	City of Ada	7,274	
211	City of Kasata	3,962	
161	Willman Municipal Litilities	576	
101	Willitiai Wuriicipai Otilities	570	

Attachment A.3

GREEN PRICING Program Sales for the Reporting Period January 1, 2013 - December 31, 2013

TOTAL GREEN PRICING Sales (MWh)	170,185
RECS retired for GREEN PRICING programs	163,318

	RECO	S retired for GREEN	Trionio programs	163,318
List the cumu	lative retail sales of green pricing ele	ectricity to end-use	customers in 2013	and the number of customers as
of December		,		
*Utility ID #s on				
, , , , , , , , , , , , , , , , , , ,		NO. OF	ODEEN DDIOING	
			GREEN PRICING SALES	
*! IT!! ITV ID #	UTILITY NAME	CUSTOMERS	(MWh)	NOTES
	Xcel Energy	33,379		7,408 RECs retired in excess in
00	Acciencity	00,070	170,100	prior years was applied in 2014
				An additional 541 RECs were
				retired in 2014 and will carry-over
				to future years
Note: Sales re	eported above are from April 2012 throu	igh September 2013		
<u> </u>				

Attachment A.4

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs for the Reporting Period: January 1, 2013 - December 31, 2013

NSP-MN RES Retirement 2013	Renewable Energy Standard REC Retirement Account Name:
NSP-MN Windsource Retirement-2013	Green Pricing REC Retirement Account Name:

		RECS retired for		
		RENEWABLE	RECS retired for	
		ENERGY	GREEN	
MOETO ID	MDETO Conserve Facility Name	STANDARD compliance	PRICING	NOTES
MREISID	MRETS Generator Facility Name			NOTES
Mozz	Total RECs	5,571,770	163,318	1 REC = 1 MWh
M677 M656	Adams - Adams Wind Agassiz Beach - Agassiz Beach	98,548 8,190		
M277	Apple River (Unit 1)(Units 3-4) - Apple River	14,959		
M831	Big Blue Wind Farm - Big Blue Wind Farm, LLC	4,147		
M278	Big Falls (Units 1-3) - Big Falls	43,027	0.005	
M432 M459	Boeve Windfarm - Boeve Windfarm Carleton College - Carleton College	3,009	6,665	
M279	Carleton College - Carleton College Cedar Falls (Units 1-3) - Cedar Falls	41,692		
M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	13,261		
M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	12,531		
M321 M322	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3) Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	17,973 19,112		
M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	12,019		
M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	7,341		
M352	Cisco Wind Energy - Cisco Wind Energy	0	27,552	
M689	Community Wind North - North Community Turbines	46,601		
M690 M281	Community Wind North - North Wind Turbines Cornell (Unit 1) - Cornell (Unit 1)	46,667 5,152		
M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	165,439		
M678	Danielson - Danielson Wind Farms	44,374		
M282	Dells (Units 1-7) - Dells	54,664		
M351	East Ridge - East Ridge	19,427		
M353 M356	Ewington Energy Systems - Ewington Energy Systems Fenton Power Partners I (2) - Fenton Power Partners I (2)	16,462 10,082		
M433	Fey Windfarm - Fey Windfarm	4,783		
M720	Fibrominn LLC - Fibrominn	309,793		
M760	Fibrominn LLC - Fibrominn Multi	252,713		
M366 M629	FPL Energy Mower County - FPL Energy Mower County FreEner-g-2009-01 - FreEner-g-2009-01	231,056 12		
M630	FreEner-g-2010-01 - FreEner-g-2010-01	215		
M317	French Island (Unit 1) - French Island (Unit 1)	4,359		
M274	French Island (Unit 2) - French Island (Unit 2)	1,839		
M742 M743	GL Bio Gas I, LLC - GL Bio Gas I GL Bio Gas II, LLC - GL Bio Gas II	4,097 119		
M493	Grand Meadow Wind Farm - Grand Meadow	227,499		
M577	Grant County Wind - Grant County Wind	44,685		
M283	Hayward (Unit 1) - Hayward	1,007		
M484	Hibbing Public Utility - Laurentian	30,405		
M509 M284	Hilltop Power - Hilltop Holcombe (Unit 1) - Holcombe (Unit 1)	3,802 54,586		
M328	Holcombe (Unit 2) - Holcombe (Unit 2)	35,118		
M329	Holcombe (Unit 3) - Holcombe (Unit 3)	24,516		
M431	Jeffers Wind 20 - Jeffers Wind 20	26,672		
M285 M519	Jim Falls (Unit 1) - Jim Falls (Unit 1) Jim Falls (Unit 3) - Jim Falls (Unit 3)	91,049 5,911		
M430	Jim Falls (Units 2) - Jim Falls (Units 2)	66,540		
M452	JJN Windfarm - JJN Windfarm	0	4,766	
M635	Kas Brothers Windfarm - Kas Brothers Windfarm	2,970		
M386 M286	K-Brink Wind Farm - K-Brink Wind Farm Ladysmith (Units 1-3) - Ladysmith	0 14,183	6,423	
M639	Lake Benton Power Partners II (LBII) - LB II	213,442		
M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	246,273		
M758	LCO Band of Lake Superior Chippewa Indians - Lac Courte Oreilles (LCO)	10,987		
M655 M447	MCC - Solar McNeilus Group - McNeilus Group	742 47,974	22,803	
M287	Menomonie (Units 1-2) - Menomonie	22,948	22,803	
M730	Merrick Solar - Merrick Solar	107		
M681	Metro Wind - Metro Wind	615		
M390	MinnDakota Wind (1) - MinnDakota Wind (1)	159,519		
M732 M391	MinnDakota Wind (1b) - MinnDakota Wind (1b) MinnDakota Wind (2) - MinnDakota Wind (2)	181,932 73,941		
M359	MinnDakota Wind (2) - MinnDakota Wind (2) Minwind III-IX - Minwind Energy	73,941	29,784	
M738	MNRDF_DNR - MNRDF_DNR	134		
M508	Moraine II - Moraine II	128,829	7,641	
M392 M421	Moraine Wind - Moraine Wind NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	118,547 541		
M606	NAE Snaokatan Power Partners - NAE Snaokatan Power Partners Neshonoc - Neshonoc	1,388		
M643	Nobles Wind Farm - Nobles Wind Farm I	333,566		
M646	Nobles Wind Farm - Nobles Wind Farm II	235,119		
M393	Norgaard North - Norgaard North	9,587		
M394 M657	Norgaard South - Norgaard South North Shaokatan Wind - Group	7,373 27,791		
M722	Oak Glen Wind Farm - OGWF	0	40,000	

Attachment A.4

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs for the Reporting Period: January 1, 2013 - December 31, 2013

NSP-MN RES Retirement 2013	Renewable Energy Standard REC Retirement Account Name:
NSP-MN Windsource Retirement-2013	Green Pricing REC Retirement Account Name:

	RECS retired for RENEWABLE ENERGY	RECS retired for	
		RECS retired for	
	I FNERGY		
		GREEN	
	STANDARD	PRICING	
MRETS ID MRETS Generator Facility Name	compliance	programs	NOTES
M636 Olsen Windfarm LLC - Olsen Windfarm	2,919		
M694 Pine Bend - Pine Ben	25,446		
M363 Pipestone - Pipestone	17,536		
M791 Prairie Rose Wind - Prairie Rose Wind, LLC	50,068		
M837 Prairie Rose Wind (2b) - Prairie Rose Wind LLC	12,882		
M275 Red Wing (Unit 1) - Red Wing (Unit 1	33,060		
M330 Red Wing (Unit 2) - Red Wing (Unit 2	51,299		
M642 Ridgewind - Ridgewin	70,128		
M288 Riverdale (Units 1-2) - Riverdal	1,458		
M362 Rock Ridge Power Partners - Rock Ridge Power Partner			
M658 Ruthton Ridge Wind - Grou			
M706 SAF Hydro, LLC - SAF Hydr	26,079		
M289 Saxon Falls (Units 1-2) - Saxon Fall			
M389 Shane's Wind Machine - Shane's Wind Machine	5,279		
M364 South Ridge Power Partners - South Ridge Power Partners			
M627 SRMN2010-J-01 - SRMN2010-J-0	1,374		
M714 SRMN2011-01 - SRMN2011-0	1 881		
M737 SRMN2011-02 - SRMN2011-0	958		
M766 SRMN2012-01 - SRMN2012-0	1 686		
M786 SRMN2012-02 - SRMN2012-0	2 320		
M290 St Croix Falls (Unit 1) - St Croix Falls (Unit 1	2,675		
M291 St. Anthony (Units 1-5) - St. Anthon	61,075		
M711 St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8	251,810		
M559 St. John's Solar Farm - St. John's Solar Farm			
M368 St. Olaf College - St. Olaf College	2,993		
M875 St. Paul Cogeneration - St. Paul Cogeneration	467,078		
M292 Superior Falls (Units 1-2) - Superior Fall	5,873		
M396 Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North	28,591		
M397 Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South	5,690		
M293 Thornapple (Units 1-2) - Thornapple	5,360		
M294 Trego (Units 1-2) - Trego			
M561 Uilk Wind Farm - Uilk Wind Farm	10,124		
M683 Valley View - Win			
M453 Velva Windfarm - Velva Windfarm	22,620		
M395 West Ridge - West Ridge		11,847	
M295 White River (Units 1-2) - White Rive			
M276 Wilmarth (Unit 1) - Wilmarth (Unit 1			
M338 Wilmarth (Unit 2) - Wilmarth (Unit 2			
M638 Wind Power Partners - Wind Power Partners			
M434 Windcurrent Farms - Windcurrent Farms		5,837	
M365 Windvest Power Partners - Windvest Power Partners			
M721 Winona County Wind, LLC - Winona County Wind			
M296 Wissota (Unit 1) - Wissota (Unit 1			
M712 Wissota (Unit 1-3) - Wissota (Unit 1-3			
M345 Wissota (Unit 2) - Wissota (Unit 2			
M347 Wissota (Unit 4) - Wissota (Unit 4			
M713 Wissota (Unit 4-6) - Wissota (Unit 4-6			
M348 Wissota (Unit 5) - Wissota (Unit 5			
M625 WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville			
M626 Woodstock Municipal Wind - Woodstock Municipal Wind			
M802 Zephyr Wind, LLC (CWS) - Zephyr Wind (2			
M792 Zephyr Wind, LLC (CWS) - Zephyr Wind (1	585		

Biennial Compliance reporting

Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958

Ordering Point

4.A. & 5.H. the year through which the utility can maintain compliance with its current renewable portfolio

2023

Note: Banked REC inventory was included in this calculation, MN only

4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years.

Year	actual/projected MN retail sales (MWhs)	RES Reg.(%)	RES Req. (MWhs)	Projected Resources (MWhs)	Projected Surplus/ (Deficit) (MWhs)
2013	30,954,277	18%	5,571,770	5,595,431	23,661
2014	30,315,963	18%	5,456,874	5,856,528	399,654
2015	30,210,112	25%	5,437,821	6,324,615	886,794
2016	30,243,965	25%	7,560,992	8,002,646	441,654

Note: Project Resources are MN allocation only.

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

Note: Response shown below identifies 2014 requirements.

State	RES Req.	Apportionment of renewable energy
ND	0%	5.50%
SD	0%	4.93%
WI	12.89%	15.60%
MI	10%	0.34%

Apportionment of renewable energy should reflect each state's percentage of total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

When all of the energy from these resources is tallied, renewable energy allocated to Minnesota for the RES accounted for approximately 18% of the energy provided to our customers in 2013.

We forecast that approximately 19% of the energy we provide our customers will come from RES/REO eligible renewable resources and accrue renewable energy credits ("RECs") in 2014. With our REC bank and our early actions to add renewable generation to our portfolio, we are well ahead of all of our renewable energy targets.

5.E.3(ii) Efforts taken to meet the objective and standards

During the period of June 2012 to December 2013,268 MW of wind energy projects and 8 MW AC of solar energy projects have commenced commercial operation.

The Company issued an Request for Proposals (RFP) for additional wind resources on February 15, 2013. The RFP generated proposals for 57 projects. The Company selected (4) projects totaling 750 MW. The projects are a combination of power purchase (PPA's) and build-to-own agreements. The projects are all expected to begin delivering energy to the Company by December 2015.

The Company issued an RFP for additional solar resources on April XX, 2014. The RFP required that the solar generation be in commercial operation no later than December 31, 201X. Bid responses are due June XX, 2014. The Company anticipates selecting 150 MW of solar energy projects following receipt and evaluation of

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

Although we believe that we own or have under contract sufficient renewable resources for RES compliance through at least 2020 as well as complying with the renewable requirements of other states in which we have service territory, we are paying close attention to a number of issues that may affect renewable energy development in our region. These issues include:

• Cost-effectiveness of wind energy. Natural gas prices and, correspondingly, market energy prices, have continued to stay low, and are projected to continue at a lower level for a number of years to come. With those lower long-term price expectations, wind energy may not be as cost-effective as its likely alternative, natural gas generation, if the Production Tax Credit (PTC) or Investment Tax Credit (ITC) expires.

• Wind integration and baseload cycling. As the percentage of wind energy on our system and in the Midwest ISO (MISO) region continues to increase, we remain concerned about the cost and possible effects on reliability of integrating wind with our other resources. The Company continues to monitor the MISO ancillary

services market costs as wind penetration levels increase in proportion to the statutory requirements of the Minnesota Renewable Energy Standard.

- Transmission Construction Lead Time. The best wind resource areas within and adjacent to our service territory do not currently have the necessary transmission infrastructure to support the level of wind generation needed to meet RES compliance deadlines. CapX and other transmission initiatives will substantially improve transmission from those areas into our primary load center in the Twin Cities. Furthermore the transmission infrastructure between the Twin Cities and other parts of the Midwest ISO footprint appears inadequate to accommodate the ebb and flow of expected 2020 wind generation. It will be important to coordinate the planning of wind resources with the transmission necessary to integrate it into the electrical system. The Company is working with MISO and other stakeholders on these challenges.
- Midwest ISO Interconnection Queue. MISO has reformed its interconnection queue process over the past several years, which has resulted in substantially reducing the lag time between making an interconnection request and executing a signed interconnection agreement. These changes appear to have resolved the problem of having thousands of MW of projects ready for development, but waiting years for interconnection studies. However, there has also been a lull in wind project development due to uncertainty about extension of the Federal production tax credit (PTC), which has dampened interconnection request activity. The Company will continue to monitor the interconnection queue process, and its effect on the aforementioned lag time, as more is known about PTC extension.
- PTC/ITC Extension Uncertainty. As of this filing date, Congress may extend or modify the current Federal production tax credit, which requires that construction commence by December 31, 2013 and commercial energy production begin no later than December 31, 201X. ???????????? Neither has Congress acted to reinstate the Investment Tax Credit (ITC), which produces a similar economic/pricing benefit for wind power projects as does the PTC. Without the PTC/ITC benefit, it will become very challenging for wind generation to be cost-competitive with natural gas generation alternatives with natural gas pricing expected to be less than \$X.XX/MMBtu in real terms over the next XX to XX years.

5.E.3(iv) Potential solutions to the obstacles

See part 5.E.3(iii) for detailed descriptions of potential obstacles in meeting the Renewable Energy Standard.

5.G. List any renewable generation facilities expected to become operational during the upcoming year

Note: Projects that will be assigned to the Solar Energy Standard are not included below.

Facility Name	type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date
None in 2014	JF	(in the second	(1-1)	

5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

In an effort to acquire low cost wind energy, the Company issued an RFP in early 2013. The timing of the RFP permitted the projects to qualify for the PTC tax benefits. The Company will continue to take advantage of market opportunities, as these are identified as beneficial to the rate payer.

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12 DOCKET NO. E999/PR-14-237 PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED
Attachment B.1

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

M-RETS RECs Bought and Sold

During the Reporting Period: January 1, 2012 - December 31, 2013

REPORT YEAR	2013	DATE SUBMITTED	June 2, 2014
FILING UTILITY INFORMATION	1	CONTACT INFORMATION	
COMPANY ID #	85	CONTACT NAME	Rebecca Eilers
COMPANY NAME	Xcel Energy	CONTACT TITLE	Regulatory Case Specialist
STREET ADDRESS LINE 1	414 Nicollet Mall	CONTACT TELEPHONE	612-330-5570
STREET ADDRESS LINE 2		CONTACT E-MAIL	rebecca.d.eilers@xcelenergy.com
CITY	Minneapolis		
STATE	MN	COMMENTS/NOTES	
ZIP CODE	55401		
FILING FOR RENEWABLE ENER UTILITY NAME	GY STANDARDS ON BEHALF OF: UTILITY NAME	UTILITY NAME	UTILITY NAME
Northern States Power Company -		OTILITY NAME	OTILIT NAIVIE
Northern States Fower Company -	Milliesota		
		Ī	
FILING FOR GREEN PRICING PR			
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
Northern States Power Company -	Minnesota		

PUBLIC DOCUMENT TRADE SECRET DATA EXCISED Attachment B.2

M-RETS RECs Bought and Sold During the Reporting Period:

January 1, 2012 - December 31, 2013

REC Purchases Total	48,000		
REC Sales Total			
		[TRADE	
Enter curre	ent reporting year data.	SECRET	
		BEGINS	
REC Purchases	REC Sales	PRICE	NOTES
8,000 40,000			Purchased in May 2012 for Windsource Purchased in July 2012 for Windsource
40,000			No REC purchases were made in 2013
		TRADE	
	No RECs were sold from the MN REC portfolio.	SECRET	
	,	ENDS]	
		-	

CERTIFICATE OF SERVICE

I, Theresa Sarafolean, hereby certify that I have this day served copies or summaries of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States Mail at Minneapolis, Minnesota

xx electronic filing

DOCKET Nos. E999/PR-02-1240 E999/PR-14-12 E999/M-14-237

Dated this 2nd day of June 2014

/s/

Theresa Sarafolean

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Wayne	Backman	N/A	Basin Electric Power Cooperative	1717 E Interstate Ave Bismarck, ND 58503-0564	Paper Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Brian	Draxten	bhdraxten@otpco.com	Otter Tail Power Company	P.O. Box 496 215 South Cascade S Fergus Falls, MN 565380498	Electronic Service treet	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Dennis	Eisenbraun	deisenbraun@mpsutility.co m	Moorhead Public Service Dept. (E)	500 Center Ave PO Box 779 Moorhead, MN 56561-0779	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Gary	Garbe	Gary.Garbe@avantenergy.com	Minnesota Municipal Power Agency	200 South Sixth Street Suite 300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
J Drake	Hamilton	hamilton@fresh-energy.org	Fresh Energy	408 St Peter St Saint Paul, MN 55101	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Jessy	Hennesy	jessy.hennesy@avantener gy.com	Avant Energy	220 S. Sixth St. Ste 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Larry	Johnston	lw.johnston@smmpa.org	SMMPA	500 1st Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Susan	Mackenzie	susan.mackenzie@state.m n.us	Public Utilities Commission	Suite 350121 7th Place East St. Paul, MN 551012147	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Scot	McClure		Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Paper Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
John	McWilliams	jmm@dairynet.com	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
David W.	Niles	david.niles@avantenergy.c om	Minnesota Municipal Power Agency	Suite 300 200 South Sixth Stree Minneapolis, MN 55402	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Mark	Rathbun	mrathbun@grenergy.com	Great River Energy	12300 Elm Creek Blvd Maple Grove, MN 55369	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
Craig	Rustad	crustad@minnkota.com	Minnkota Power	1822 Mill Road PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240
SaGonna	Thompson	Regulatory.Records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_2- 1240_OFF_SL_2-1240_02- 1240

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
ulia	Anderson	Julia.Anderson@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-12_Officia
⁻ ammie	Carino	tcarino@GREnergy.com	Great River Energy	12300 Elm Creek Blvd. Maple Grove, MN 55369-4718	Electronic Service	No	OFF_SL_14-12_Official
Curt	Dieren	cdieren@dgrnet.com	L&O Power Cooperative	1302 South Union Street PO Box 511 Rock Rapids, IA 51246	Electronic Service	No	OFF_SL_14-12_Official
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_14-12_Official
Ronald J.	Franz		Dairyland Power Cooperative	3200 East Ave S PO Box 817 La Crosse, WI 546020817	Paper Service	No	OFF_SL_14-12_Official
Amy	Fredregill	amy@mrets.org	Midwest Renewable Energy Tracking System, Inc.	1885 University Avenue West, #315 St. Paul, MN 55104	Electronic Service	No	OFF_SL_14-12_Official
Sary	Garbe	Gary.Garbe@avantenergy.	Minnesota Municipal Power Agency	200 South Sixth Street Suite 300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_14-12_Official
Burl W.	Нааг	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_14-12_Official
Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	OFF_SL_14-12_Official
² aula	Johnson	paulajohnson@alliantenerg y.com	Alliant Energy-Interstate Power and Light Company	P.O. Box 351 200 First Street, SE Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_14-12_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Larry	Johnston	lw.johnston@smmpa.org	SMMPA	500 1st Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_14-12_Official
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	OFF_SL_14-12_Official
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_14-12_Official
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_14-12_Official
Ben	Nelson		СММРА	459 South Grove Street Blue Earth, MN 56013	Paper Service	No	OFF_SL_14-12_Official
John	Richards	N/A	Northwestern Wisconsin Electric Company	104 S. Pine St. Grantsburg, WI 54840	Paper Service	No	OFF_SL_14-12_Official
Craig	Rustad	crustad@minnkota.com	Minnkota Power	1822 Mill Road PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	OFF_SL_14-12_Official
Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative	P.O. Box 227 Madison, SD 57042	Electronic Service	No	OFF_SL_14-12_Official
Mrg	Simon	mrgsimon@mrenergy.com	Missouri River Energy Services	3724 W. Avera Drive P.O. Box 88920 Sioux Falls, SD 571098920	Electronic Service	No	OFF_SL_14-12_Official
SaGonna	Thompson	Regulatory.Records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_14-12_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Carol	Westergard	cwestergard@otpco.com	Otter Tail Power Company	215 S Cascade St	Electronic Service	No	OFF_SL_14-12_Official
				Fergus Falls, MN 56537			

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Julia	Anderson	Julia.Anderson@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	SPL_SL_14- 237_Interested Parties
Derek	Bertsch	derek.bertsch@mrenergy.c om	Missouri River Energy Services	3724 West Avera Drive PO Box 88920 Sioux Falls, SD 57109-8920	Electronic Service	No	SPL_SL_14- 237_Interested Parties
William A.	Blazar	bblazar@mnchamber.com	Minnesota Chamber Of Commerce	Suite 1500 400 Robert Street Nor St. Paul, MN 55101	Electronic Service th	No	SPL_SL_14- 237_Interested Parties
Michael	Bradley	mike.bradley@lawmoss.co m	Moss & Barnett	Suite 4800 90 S 7th St Minneapolis, MN 55402-4129	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Jon	Brekke	jbrekke@grenergy.com	Great River Energy	12300 Elm Creek Boulevard Maple Grove, MN 553694718	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Mark B.	Bring	mbring@otpco.com	Otter Tail Power Company	215 South Cascade Street PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson & Byron, P.A.	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Fammie Fammie	Carino	tcarino@GREnergy.com	Great River Energy	12300 Elm Creek Blvd. Maple Grove, MN 55369-4718	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Oouglas M.	Carnival		McGrann Shea Anderson Carnival	Straugn & Lamb 800 Nicollet Mall, Suite 2600 Minneapolis, MN 554027035	Paper Service	No	SPL_SL_14- 237_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Cenneth A.	Colburn	kcolburn@symbioticstrategi es.com	Symbiotic Strategies, LLC	26 Winton Road Meredith, NH 32535413	Electronic Service	No	SPL_SL_14- 237_Interested Parties
George	Crocker	gwillc@nawo.org	North American Water Office	PO Box 174 Lake Elmo, MN 55042	Electronic Service	No	SPL_SL_14- 237_Interested Parties
∕lark F.	Dahlberg	markdahlberg@nweco.com	Northwestern Wisconsin Electric Company	P.O. Box 9 104 South Pine Street Grantsburg, WI 548400009	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Curt	Dieren	cdieren@dgrnet.com	L&O Power Cooperative	1302 South Union Street PO Box 511 Rock Rapids, IA 51246	Electronic Service	No	SPL_SL_14- 237_Interested Parties
an	Dobson	ian.dobson@ag.state.mn.u s	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service 1400	No	SPL_SL_14- 237_Interested Parties
Mike	Eggl	meggl@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58503	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Kristen	Eide Tollefson	HealingSystems@earthlink.	R-CURE	P O Box 129 Frontenac, MN 55026	Paper Service	No	SPL_SL_14- 237_Interested Parties
Oncu	Er	oncu.er@avantenergy.com	Avant Energy, Agent for MMPA	220 S. Sixth St. Ste. 1300 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Pam	Fergen		Henepin County Government Center CAO	A2000 300 S. Sixth Street Minneapolis, MN 55487	Paper Service	No	SPL_SL_14- 237_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	Yes	SPL_SL_14- 237_Interested Parties
Cathy	Fogale	cfogale@otpco.com	Otter Tail Power Company	215 South Cascade Street PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Amy	Fredregill	amy@mrets.org	Midwest Renewable Energy Tracking System, Inc.	1885 University Avenue West, #315 St. Paul, MN 55104	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Gary	Garbe	Gary.Garbe@avantenergy.	Minnesota Municipal Power Agency	200 South Sixth Street Suite 300 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Paper Service	No	SPL_SL_14- 237_Interested Parties
Benjamin	Gerber	bgerber@mnchamber.com	Minnesota Chamber of Commerce	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Darrell	Gerber		Clean Water Action Alliance of Minnesota	308 Hennepin Ave. E. Minneapolis, MN 55414	Paper Service	No	SPL_SL_14- 237_Interested Parties
Elizabeth	Goodpaster	bgoodpaster@mncenter.or g	MN Center for Environmental Advocacy	Suite 206 26 East Exchange Str St. Paul, MN 551011667	Electronic Service set	No	SPL_SL_14- 237_Interested Parties
Bryan	Gower	N/A	APX, Inc.	224 Airport Parkway Suite 600 San Jose, CA 95110	Paper Service	No	SPL_SL_14- 237_Interested Parties
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	SPL_SL_14- 237_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Tony	Hainault	anthony.hainault@co.henn epin.mn.us	Hennepin County DES	701 4th Ave S Ste 700 Minneapolis, MN 55415-1842	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Bill	Heaney	billheaney@billheaney.com	IBEW Minnesota State Council	940 44th Ave NE Unite 21067 Columbia Hts, MN 55421-3099	Electronic Service	No	SPL_SL_14- 237_Interested Parties
John	Helmers	helmers.john@co.olmsted. mn.us	Olmsted County Waste to Energy	2122 Campus Drive SE Rochester, MN 55904-4744	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Jared	Hendricks	hendricksj@owatonnautiliti es.com	Owatonna Public Utilities	PO Box 800 208 S Walnut Ave Owatonna, MN 55060-2940	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Jessy	Hennesy	jessy.hennesy@avantener gy.com	Avant Energy	220 S. Sixth St. Ste 1300 Minneapolis, Minnesota 55402	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Ashley	Houston			120 Fairway Rd Chestnut Hill, MA 24671850	Paper Service	No	SPL_SL_14- 237_Interested Parties
Lori	Hoyum	Ihoyum@mnpower.com	Minnesota Power	30 West Superior Street Duluth, MN 55802	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Eric	Jensen	ejensen@iwla.org	Izaak Walton League of America	Suite 202 1619 Dayton Avenue St. Paul, MN 55104	Electronic Service	No	SPL_SL_14- 237_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Paula	Johnson	paulajohnson@alliantenerg y.com	Alliant Energy-Interstate Power and Light Company	P.O. Box 351 200 First Street, SE Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Larry	Johnston	lw.johnston@smmpa.org	SMMPA	500 1st Ave SW Rochester, MN 55902-3303	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Nancy	Kelly	bademailnancyk@eurekare cycling.org	Eureka Recycling	2828 Kennedy Street NE Minneapolis, MN 55413	Paper Service	No	SPL_SL_14- 237_Interested Parties
Julie	Ketchum	N/A	Waste Management	20520 Keokuk Ave Lakeville, MN 55044	Paper Service	No	SPL_SL_14- 237_Interested Parties
Deborah Fohr	Levchak	dlevchak@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 585030564	Electronic Service	No	SPL_SL_14- 237_Interested Parties
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	SPL_SL_14- 237_Interested Parties
Mark	Lindquist	N/A	The Minnesota Project	57107 422nd St New Ulm, MN 56073-4321	Paper Service	No	SPL_SL_14- 237_Interested Parties
Dave	McNary	N/A	Hennepin County DES	701 Fourth Avenue South suite 700 Minneapolis, MN 55415-1842	Paper Service	No	SPL_SL_14- 237_Interested Parties
John	McWilliams	jmm@dairynet.com	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	SPL_SL_14- 237_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Valerie	Means	valerie.means@lawmoss.c om	Moss & Barnett	Suite 4800 90 South Seventh Stre Minneapolis, MN 55402	Electronic Service et	No	SPL_SL_14- 237_Interested Parties
Stacy	Miller	stacy.miller@state.mn.us	Department of Commerce	State Energy Office 85 7th Place East, Sui 500 St. Paul, MN 55101	Electronic Service te	No	SPL_SL_14- 237_Interested Parties
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Ben	Nelson		СММРА	459 South Grove Street Blue Earth, MN 56013	Paper Service	No	SPL_SL_14- 237_Interested Parties
David W.	Niles	david.niles@avantenergy.c om	Minnesota Municipal Power Agency	Suite 300 200 South Sixth Stree Minneapolis, MN 55402	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Russell	Olson	N/A	Heartland Consumers Power District	PO Box 248 Madison, SD 570420248	Paper Service	No	SPL_SL_14- 237_Interested Parties
Mary Beth	Peranteau	mperanteau@wheelerlaw.c	Wheeler Van Sickle & Anderson SC	Suite 801 25 West Main Street Madison, WI 537033398	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Mark	Rathbun	mrathbun@grenergy.com	Great River Energy	12300 Elm Creek Blvd Maple Grove, MN 55369	Electronic Service	No	SPL_SL_14- 237_Interested Parties
John C.	Reinhardt		Laura A. Reinhardt	3552 26Th Avenue South Minneapolis, MN 55406	Paper Service	No	SPL_SL_14- 237_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Paper Service	No	SPL_SL_14- 237_Interested Parties
Craig	Rustad	crustad@minnkota.com	Minnkota Power	1822 Mill Road PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative	P.O. Box 227 Madison, SD 57042	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Raymond	Sand	rms@dairynet.com	Dairyland Power Cooperative	P.O. Box 8173200 East Avenue South LaCrosse, WI 546020817	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Richard	Savelkoul	rsavelkoul@martinsquires.c om	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Matthew J.	Schuerger P.E.	mjsreg@earthlink.net	Energy Systems Consulting Services, LLC	PO Box 16129 St. Paul, MN 55116	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Dean	Sedgwick	N/A	Itasca Power Company	PO Box 457 Bigfork, MN 56628-0457	Paper Service	No	SPL_SL_14- 237_Interested Parties
Mrg	Simon	mrgsimon@mrenergy.com	Missouri River Energy Services	3724 W. Avera Drive P.O. Box 88920 Sioux Falls, SD 571098920	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Beth H.	Soholt	bsoholt@windonthewires.or g	Wind on the Wires	570 Asbury Street Suite 201 St. Paul, MN 55104	Electronic Service	No	SPL_SL_14- 237_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Steve	Thompson		Central Minnesota Municipal Power Agency	459 S Grove St Blue Earth, MN 56013-2629	Paper Service	No	SPL_SL_14- 237_Interested Parties
SaGonna	Thompson	Regulatory.Records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD	Suite 325 7301 Ohms Lane Edina, MN 55439	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Darryl	Tveitbakk		Northern Municipal Power Agency	123 Second Street West Thief River Falls, MN 56701	Paper Service	No	SPL_SL_14- 237_Interested Parties
Roger	Warehime	warehimer@owatonnautiliti es.com	Owatonna Public Utilities	208 South WalnutPO Box 800 Owatonna, MN 55060	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Paul	White	paul.white@prcwind.com	Project Resources Corp./Tamarac Line LLC/Ridgewind	618 2nd Ave SE Minneapolis, MN 55414	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Robyn	Woeste	robynwoeste@alliantenerg y.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	SPL_SL_14- 237_Interested Parties
Thomas J.	Zaremba	TZaremba@wheelerlaw.co m	WHEELER, VAN SICKLE & ANDERSON	Suite 801 25 West Main Street Madison, WI 537033398	Electronic Service	No	SPL_SL_14- 237_Interested Parties

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12 DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS Attachment A: REC Retirements & Biennial Compliance Reporting

For the Reporting Period: January 1, 2013 - December 31, 2013

Instructions

note: items in red indicate changes in reporting from previous year

Due: June 1st, 2014

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet A.1, Utility Info

Worksheet A.2, Renewable Energy Standard Retail Sales Worksheet A.3, Green Pricing Program Retail Sales Worksheet A.4, RES & Green Pricing REC Retirements

Worksheet A.5, Biennial Compliance Reporting

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp

for directions on how to e-file, see: http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: DG.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Yellow cells - Information provided by utility

Pink cells - Calculated data

Green cells - Headers and instructions

Blue cells - Lists of codes

Attachment A.1

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12 DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs for the Reporting Period:

January 1, 2013 - December 31, 2013

FILING UTILITY INFORMATION COMPANY NAME Xcel Energy STREET ADDRESS LINE 1 At Nicolet Mall STREET ADDRESS LINE 2 CITY Minneapolis STATE MN ZIP CODE SSA01 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME	REPORT YEAR	2013	DATE SUBMITTED	June 2, 2014
COMPANY ID # 85 COMPANY NAME Xcel Energy STREET ADDRESS LINE 1 414 Nicollet Mall STREET ADDRESS LINE 2 CITY Minneapolis STATE MN ZIP CODE 55401 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME Northern States Power Company - Minnesota FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME				
COMPANY NAME STREET ADDRESS LINE 1 414 Nicollet Mall STREET ADDRESS LINE 2 CITY Minneapolis STATE MN ZIP CODE S5401 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME Northern States Power Company - Minnesota FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME				Daharaa Eilana
STREET ADDRESS LINE 1 414 Nicollet Mall STREET ADDRESS LINE 2 CONTACT TELEPHONE 612-330-5570 CONTACT E-MAIL rebecca d.eilers@xcelenergy.com CONTACT E-MAIL rebecca d.e				
STREET ADDRESS LINE 2 CITY Minneapolis STATE MN ZIP CODE 55401 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME Northern States Power Company - Minnesota FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME		Xcel Energy		
CITY STATE MN STATE M	STREET ADDRESS LINE 1	414 Nicollet Mall	CONTACT TELEPHONE	
STATE MN ZIP CODE 55401 FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME Northern States Power Company - Minnesota FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME			CONTACT E-MAIL	rebecca.d.eilers@xcelenergy.com
FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME				
FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF: UTILITY NAME	STATE		COMMENTS/NOTES	
UTILITY NAME Northern States Power Company - Minnesota In the states Power Co	ZIP CODE	55401		
UTILITY NAME Northern States Power Company - Minnesota In the states Power Co				
UTILITY NAME Northern States Power Company - Minnesota In the states Power Co	FILING FOR RENEWABLE EN	ERGY STANDARDS ON BEHALF OF		
FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF: UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME	Northern States Power Compan	y - Minnesota		
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UTILITY NAME UTILITY NAME UTILITY NAME UTILITY NAME				
Northern States Power Company - Minnesota			UTILITY NAME	UTILITY NAME
	Northern States Power Compan	y - Minnesota		
				-

Attachment A.2

Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance for the Reporting Period:

January 1, 2013 - December 31, 2013

Retail Sales Total	30,954,277
RES Percentage Obligation	18%
RECs Required to be Retired	5,571,770
Actual RECs Retired	5,571,770

Enter current reporting year data.

•			
		RETAIL SALES	
*UTILITY		AMOUNT	
ID#	LITILITY	(MWh)	NOTES
85	UTILITY Xcel Energy (NSP-MN)	(MWh) 30,942,465	HOTEG
85 139 211	City of Ada	7,274	
211	City of Kasata	3,962	
161	City of Ada City of Kasota Willmar Municipal Utilities	576	
101	Willina Wallcipa Guides	370	

Attachment A.3

GREEN PRICING Program Sales for the Reporting Period January 1, 2013 - December 31, 2013

TOTAL GREEN PRICING Sales (MWh)	170,185
RECS retired for GREEN PRICING programs	163,318

List the cumulative retail sales of green pricing electricity to end-use customers in 2013 and the number of customers as of December 31, 2013. *Utility ID #s on last worksheet GREEN PRICING NO. OF GREEN PRICING SALES *UTILITY ID # UTILITY NAME CUSTOMERS (MWh) **NOTES** Xcel Energy 170,185 7,408 RECs retired in excess in prior years was applied in 2014 An additional 541 RECs were retired in 2014 and will carry-over to future years Note: Sales reported above are from April 2012 through September 2013

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing

Programs for the Reporting Period: January 1, 2013 - December 31, 2013

NSP-MN RES Retirement 2013	Renewable Energy Standard REC Retirement Account Name:
NSP-MN Windsource Retirement-2013	Green Pricing REC Retirement Account Name:

		RECS retired for		
		RENEWABLE	RECS retired for	
		ENERGY	GREEN	
MOSTON	MDETO O	STANDARD	PRICING	
MRETS ID	MRETS Generator Facility Name	compliance	programs	NOTES
	Total RECs	5,571,770	163,318	1 REC = 1 MWh
M677	Adams - Adams Wind	98,548		
M656	Agassiz Beach - Agassiz Beach	8,190		
M277	Apple River (Unit 1)(Units 3-4) - Apple River	14,959		
M831	Big Blue Wind Farm - Big Blue Wind Farm, LLC	4,147		
M278	Big Falls (Units 1-3) - Big Falls	43,027	0.005	
M432 M459	Boeve Windfarm - Boeve Windfarm Carleton College - Carleton College	3,009		
M279	Carleton College - Carleton Coll	41,692		
M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	13,261		
M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	12,531		
M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	17,973		
M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	19,112		
M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	12,019		
M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	7,341		
M352	Cisco Wind Energy - Cisco Wind Energy	0	27,552	
M689	Community Wind North - North Community Turbines	46,601		
M690	Community Wind North - North Wind Turbines	46,667		
M281	Cornell (Unit 1) - Cornell (Unit 1)	5,152		
M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	165,439		
M678 M282	Danielson - Danielson Wind Farms Dells (Units 1-7) - Dells	44,374		
M351	East Ridge - East Ridge	54,664 19,427		
M353	Ewington Energy Systems - Ewington Energy Systems	16,462		
M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	10,462		
M433	Fey Windfarm - Fey Windfarm	4,783		
M720	Fibrominn LLC - Fibrominn	309,793		
M760	Fibrominn LLC - Fibrominn Multi	252,713		
M366	FPL Energy Mower County - FPL Energy Mower County	231,056		
M629	FreEner-g-2009-01 - FreEner-g-2009-01	12		
M630	FreEner-g-2010-01 - FreEner-g-2010-01	215		
M317	French Island (Unit 1) - French Island (Unit 1)	4,359		
M274	French Island (Unit 2) - French Island (Unit 2)	1,839		
M742	GL Bio Gas I, LLC - GL Bio Gas I	4,097		
M743 M493	GL Bio Gas II, LLC - GL Bio Gas II	119		
M577	Grand Meadow Wind Farm - Grand Meadow Grant County Wind - Grant County Wind	227,499 44,685		
M283	Hayward (Unit 1) - Hayward	1,007		
M484	Hibbing Public Utility - Laurentian	30,405		
M509	Hilltop Power - Hilltop	3,802		
M284	Holcombe (Unit 1) - Holcombe (Unit 1)	54,586		
M328	Holcombe (Unit 2) - Holcombe (Unit 2)	35,118		
M329	Holcombe (Unit 3) - Holcombe (Unit 3)	24,516		
M431	Jeffers Wind 20 - Jeffers Wind 20	26,672		
M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	91,049		
M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	5,911		
M430 M452	Jim Falls (Units 2) - Jim Falls (Units 2) JJN Windfarm - JJN Windfarm	66,540 0		
M635	Kas Brothers Windfarm - Kas Brothers Windfarm	2,970		
M386	Kas Biothers Wildrafff - Kas Biothers Wildrafff K-Brink Wind Farm - K-Brink Wind Farm	2,970		
M286	Ladysmith (Units 1-3) - Ladysmith	14,183		
M639	Lake Benton Power Partners II (LBII) - LB II	213,442		
M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	246,273		
M758	LCO Band of Lake Superior Chippewa Indians - Lac Courte Oreilles (LCO)	10,987		
M655	MCC - Solar	742		
M447	McNeilus Group - McNeilus Group	47,974	22,803	
M287	Menomonie (Units 1-2) - Menomonie	22,948		
M730	Merrick Solar - Merrick Solar	107		
M681	Metro Wind - Metro Wind	615		
M390	MinnDakota Wind (1) - MinnDakota Wind (1)	159,519		
M732 M391	MinnDakota Wind (1b) - MinnDakota Wind (1b) MinnDakota Wind (2) - MinnDakota Wind (2)	181,932 73,941		
M359	Minwind III-IX - Minwind Energy	73,941	29,784	
IVI339	iviinwina in-i\(\Lambda\) - iviinwina Energy	U	29,784	

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing

Programs for the Reporting Period: January 1, 2013 - December 31, 2013

NSP-MN RES Retirement 2013	Renewable Energy Standard REC Retirement Account Name:
NSP-MN Windsource Retirement-2013	Green Pricing REC Retirement Account Name:

		DE00 " 1"		
		RECS retired for RENEWABLE	RECS retired for	
		ENERGY	GREEN	
		STANDARD	PRICING	
MRETS ID	MRETS Generator Facility Name	compliance		NOTES
M738	MNRDF DNR - MNRDF DNR	134		
M508	Moraine II - Moraine II	128,829	7,641	
M392	Moraine Wind - Moraine Wind	118,547		
M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	541		
M606	Neshonoc - Neshonoc	1,388		
M643 M646	Nobles Wind Farm - Nobles Wind Farm I Nobles Wind Farm - Nobles Wind Farm II	333,566 235,119		
M393	Norgaard North - Norgaard North	9,587		
M394	Norgaard South - Norgaard South	7,373		
M657	North Shaokatan Wind - Group	27,791		
M722	Oak Glen Wind Farm - OGWF	0	40,000	
M636	Olsen Windfarm LLC - Olsen Windfarm	2,919		
M694	Pine Bend - Pine Bend	25,446		
M363	Pipestone - Pipestone	17,536		
M791 M837	Prairie Rose Wind - Prairie Rose Wind, LLC Prairie Rose Wind (2b) - Prairie Rose Wind LLC	50,068 12,882		
M275	Red Wing (Unit 1) - Red Wing (Unit 1)	33,060		
M330	Red Wing (Unit 2) - Red Wing (Unit 2)	51,299		
M642	Ridgewind - Ridgewind	70,128		
M288	Riverdale (Units 1-2) - Riverdale	1,458		
M362	Rock Ridge Power Partners - Rock Ridge Power Partners	5,563		
M658	Ruthton Ridge Wind - Group	42,014		
M706	SAF Hydro, LLC - SAF Hydro	26,079		
M289 M389	Saxon Falls (Units 1-2) - Saxon Falls Shane's Wind Machine - Shane's Wind Machine	4,356 5,279		
M364	South Ridge Power Partners - South Ridge Power Partners	5,281		
M627	SRMN2010-J-01 - SRMN2010-J-01	1,374		
M714	SRMN2011-01 - SRMN2011-01	881		
M737	SRMN2011-02 - SRMN2011-02	958		
M766	SRMN2012-01 - SRMN2012-01	686		
M786	SRMN2012-02 - SRMN2012-02	320		
M290 M291	St Croix Falls (Unit 1) - St Croix Falls (Unit 1)	2,675		
M711	St. Anthony (Units 1-5) - St. Anthony St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	61,075 251,810		
M559	St. John's Solar Farm - St. John's Solar Farm	518		
M368	St. Olaf College - St. Olaf College	2,993		
M875	St. Paul Cogeneration - St. Paul Cogeneration	467,078		
M292	Superior Falls (Units 1-2) - Superior Falls	5,873		
M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	28,591		
M397	Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	5,690		
M293 M294	Thornapple (Units 1-2) - Thornapple Trego (Units 1-2) - Trego	5,360 4,867		
M561	Uilk Wind Farm - Uilk Wind Farm	10,124		
M683	Valley View - Wind	24,924		
M453	Velva Windfarm - Velva Windfarm	22,620		
M395	West Ridge - West Ridge	14,471	11,847	
M295	White River (Units 1-2) - White River	2,434		
M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	34,094		
M338 M638	Wilmarth (Unit 2) - Wilmarth (Unit 2) Wind Power Partners - Wind Power Partners	49,613 51,401		
M434	Windcurrent Farms - Windcurrent Farms	0	5,837	
M365	Windvest Power Partners - Windvest Power Partners	4,887	0,007	
M721	Winona County Wind, LLC - Winona County Wind	2,125		
M296	Wissota (Unit 1) - Wissota (Unit 1)	3,838		
M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	98,892		
M345	Wissota (Unit 2) - Wissota (Unit 2)	5,096		
M347 M713	Wissota (Unit 4) - Wissota (Unit 4) Wissota (Unit 4-6) - Wissota (Unit 4-6)	7,395		
M348	Wissota (Unit 4-6) - Wissota (Unit 4-6) Wissota (Unit 5) - Wissota (Unit 5)	48,252 2,656		
M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	27,971		
M626	Woodstock Municipal Wind - Woodstock Municipal Wind	1,679		
M802	Zephyr Wind, LLC (CWS) - Zephyr Wind (2)	635		
M792	Zephyr Wind, LLC (CWS) - Zephyr Wind (1)	585		

Biennial Compliance reporting

Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958

Ordering Point

4.A. & 5.H. the year through which the utility can maintain compliance with its current renewable portfolio

2023

Note: Banked REC inventory was included in this calculation, MN only

4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years.

					Projected
	actual/projected			Projected	Surplus/
	MN retail sales	RES	RES Req.	Resources	(Deficit)
Year	(MWhs)	Req.(%)	(MWhs)	(MWhs)	(MWhs)
2013	30,954,277	18%	5,571,770	5,595,431	23,661
2014	30,315,963	18%	5,456,874	5,856,528	399,654
2015	30,210,112	25%	5,437,821	6,324,615	886,794
2016	30.243.965	25%	7.560.992	8.002.646	441.654

Note: Project Resources are MN allocation only.

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

Note: Response shown below identifies 2014 requirements.

State	RES Req.	Apportionment of renewable energy
ND	0%	5.50%
SD	0%	4.93%
WI	12.89%	15.60%
MI	10%	0.34%

Apportionment of renewable energy should reflect each state's percentage of total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

When all of the energy from these resources is tallied, renewable energy allocated to Minnesota for the RES accounted for approximately 18% of the energy provided to our customers in 2013.

We forecast that approximately 19% of the energy we provide our customers will come from RES/REO eligible renewable resources and accrue renewable energy credits ("RECs") in 2014. With our REC bank and our early actions to add renewable generation to our portfolio, we are well ahead of all of our renewable energy targets

5.E.3(ii) Efforts taken to meet the objective and standards

During the period of June 2012 to December 2013, 268 MW of wind energy projects and 8 MW AC of solar energy projects have commenced commercial operation.

The Company issued an Request for Proposals (RFP) for additional wind resources on February 15, 2013. The RFP generated proposals for 57 projects. The Company selected (4) projects totaling 750 MW. The projects are a combination of power purchase (PPA's) and build-to-own agreements. The projects are all expected to begin delivering energy to the Company by December 2015.

December 31, 201X. Bid responses are due June XX, 2014. The Company anticipates selecting 150 MW of solar energy projects following receipt and evaluation of hids

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

Although we believe that we own or have under contract sufficient renewable resources for RES compliance through at least 2020 as well as complying with the renewable requirements of other states in which we have service territory, we are paying close attention to a number of issues that may affect renewable energy development in our region. These issues include:

• Cost-effectiveness of wind energy. Natural gas prices and, correspondingly, market energy prices, have continued to stay low, and are projected to continue at a lower level for a number of years to come. With those lower long-term price expectations, wind energy may not be as cost-effective as its likely alternative, natural gas generation, if the Production Tax Credit (PTC) or Investment Tax Credit (ITC) expires.

• Wind integration and baseload cycling. As the percentage of wind energy on our system and in the Midwest ISO (MISO) region continues to increase, we remain concerned about the cost and possible effects on reliability of integrating wind with our other resources. The Company continues to monitor the MISO ancillary services

	ne Minnesota Renewable Energy Standard.

- Transmission Construction Lead Time. The best wind resource areas within and adjacent to our service territory do not currently have the necessary transmission infrastructure to support the level of wind generation needed to meet RES compliance deadlines. CapX and other transmission initiatives will substantially improve transmission from those areas into our primary load center in the Twin Cities. Furthermore the transmission infrastructure between the Twin Cities and other parts of the Midwest ISO footprint appears inadequate to accommodate the ebb and flow of expected 2020 wind generation. It will be important to coordinate the planning of wind resources with the transmission necessary to integrate it into the electrical system. The Company is working with MISO and other stakeholders on these challenges.
- Midwest ISO Interconnection Queue. MISO has reformed its interconnection queue process over the past several years, which has resulted in substantially reducing the lag time between making an interconnection request and executing a signed interconnection agreement. These changes appear to have resolved the problem of having thousands of MW of projects ready for development, but waiting years for interconnection studies. However, there has also been a lull in wind project development due to uncertainty about extension of the Federal production tax credit (PTC), which has dampened interconnection request activity. The Company will continue to monitor the interconnection queue process, and its effect on the aforementioned lag time, as more is known about PTC extension.
- PTC/ITC Extension Uncertainty. As of this filing date, Congress may extend or modify the current Federal production tax credit, which requires that construction commence by December 31, 2013 and commercial energy production begin no later than December 31, 201X. ??????????? Neither has Congress acted to reinstate the Investment Tax Credit (ITC), which produces a similar economic/pricing benefit for wind power projects as does the PTC. Without the PTC/ITC benefit, it will become very challenging for wind generation to be cost-competitive with natural gas generation alternatives with natural gas pricing expected to be less than \$X.XX/MMBtu in real terms over the next XX to XX years.

5.E.3(iv) Potential solutions to the obstacles

See part 5.E.3(iii) for detailed descriptions of potential obstacles in meeting the Renewable Energy Standard.

5.G. List any renewable generation facilities expected to become operational during the upcoming year

Note: Projects that will be assigned to the Solar Energy Standard are not included below.

Expected

Facility Name	type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date
None in 2014				

5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

In an effort to acquire low cost wind energy, the Company issued an RFP in early 2013. The timing of the RFP permitted the projects to qualify for the PTC tax benefits. The Company will continue to take advantage of market opportunities, as these are identified as beneficial to the rate payer.

UTILITY NAME Adrian Public Utilities Agraite Cooperative	14
Aitkin Public Utilities Alexandria Light & Power Anoka Electric Coop	
Arrowhead Electric Coop. Inc Austin Utilities	2
Bagley Public Utilities Commission Barnesville Municipal Power	15
Basin Electric Power Association Beltrami Electric Coop, Inc. Benson Municipal Utilities	200
Biwabik Public Utilities Blooming Prairie Public Utilities	3i 14
Blue Earth Light & Water Dept Blue Earth Nicollet Faribault Coop Brainerd Public Utilities	13
Breckenridge Public Utilities Brown Co Rural Electrical Assn	1
Brownton Municipal Light & Power Buhl Public Utilities	205
Carton Co Coop Power Assn Central MN Municipal Power Agency Ceylon Public Utilities	300
City of Ada	13: 20
City of Alvarado City of Anoka City of Anoka City of Arington	200 50
City of Baudette City of Bigelow	20
City of Brewster Light & Power City of Buffalo	20
City of Classonia Electric Dept. City of Chaska City of Dundee	3 22
City of Dunnell City of Ely - Ely Utilities Commission	225 138
City of Granite Falls City of Harmony City of Hastings Utility Department	150 190 3
City of Henning Electric Dept City of Jackson	210
City of Kandiyohi City of Kasota	23
City of Kasson City of Luverne City of Mabel	5 60 23
City of NewFolden City of Nietsville	21:
City of North St Paul City of Olivia	21
City of Peterson Electric System City of Randall Electric City of Round Lake	21 21 21
City of Rushford City of Rushmore	100 26
City of Spring Grove City of Staples City of Two Harbors	15 11 11
City of Tyler City of Warren	12
City of Whalan City of Winthrop Cleanwater Polit Flectric Coon	121
Clearwater Polk Electric Coop Coop Power Assn Cooperative Light & Power	13
Crow Wing Coop Power & Light, Inc. Dairyland Power Coop	38 198
Dakota Electric Assn Darwin Electric Dept Delano Municipal Utilities	19 20 14
Detroit Lakes Public Utility East Central Energy	31
East Grand Forks Water & Light Dept. East River Electric Power Coop, Inc. Eitzen Light and Power	174
Elbow Lake Municipal Power Elk River Municipal Utilities	17 3
Fairfax Municipal Fairmont Public Utilities	14: 14:
Federated Rural Electric Assn Fosston Municipal Utilities Freeborn-Mower Coop Sycs	171
Gibert Water & Light Glencoe Light & Power Commission	159 43
Goodhue County Coop Electric Assn Grand Marais Public Utilities	4
Grand Rapids Public Utilities Commission Great River Energy Grove City Electric Dept	12
Halstad Municipal Utilities Hawley Public Utilities	4
H-D Electric Coop. Inc Head of The Lakes Electric Coop Heartland Consumers Power District	26 4 300
Heartland Power Coop Hibbing Public Utilities Commission	26l
Hutchinson Utilities Commission Interstate Power and Light Company (Alliant)	45 53
Itasca Mantrap Coop Electric Assn Janesville Municipal Utility	13
Kandyohi Power Coop Keewatin Public Utilities	11
Kenyon Municipal Utilities L and O Power Cooperative Lake City Utility Roard	15: 26:
Lake Country Power Lake Crystal Municipal Utilities	14
Lake Park Public Utilities Lake Region Electric Coop	21:
Lanesboro Public Utility Le Sueur Municipal Utilities	214
Litchfield Public Utilities Lyon-Lincoln Electric Coop, Inc.	60 21
Madson Municipal Utilities Marshall Municipal Utilities	13
McLeod Coop Power Assn Meeker Coop Light & Power Assn	6
Melrose Public Utilities Mille Lacs Electric Coop Minnesota Municipal Power Agency	6 2
Minnesota Power Co Minnesota Valley Coop Light & Power Assoc	61
Minnesota Valley Electric Coop Minnkota Power Coop	71 68
Missouri River Energy Services Moorhead Public Service Moose Lake Water & Light Commission	3000 8
Mora Municipal Utilities Mountain Iron Water & Light Dept	77
Mountain Lake Municipal Utilities Nashwauk Public Utilities New Prague Utilities Commission	15 7 13
New Ulm Public Utilities Nobles Cooperative Electric	79 141
North Branch Municipal Water & Light North Itasca Electric Coop North Pine Flectric Coop	13 77 14 77 77 22 80 300
North Pine Electric Coop North Star Electric Coop Northeast Minnesota Municipal Power Agency	8: 300
Northern Electric Coop Assn Northern Municipal Power Agency	3000 160
Northwestern Wisconsin Electric Co Ortonville Light Department Otter Tail Power Co	8
Owatorna Public Utilities Peoples Cooperative Service	8 8 21
Pierz Utilities PKM Electric Coop. Inc Preston Public Utilities	21 21 17
Princeton Public Utilities Proctor Public Utilities	90
Red Lake Electric Coop Red River Valley Coop Power Assn Pedagod Electric Coop	9
Redwood Electric Coop Redwood Falls Public Utilities Renville-Sibley Coop Power Assn	90
Rochester Public Utilities Roseau Electric Coop	99 90 100 100 100
Roseau Municipal Water & Light Runestone Electric Assn Sauk Centre Public Utilities	100
Sauk Centre Public Utilities Shakopee Public Utilities Shelly Municipal Light Dept	100 22
Sioux Valley Southwestern Electric Sleepy Eye Public Utility	111
South Central Electric Assn Southern MN Municipal Power Agency Spring Valley Public Utilities Comm	10: 19: 11:
Springfield Public Utilities Comm St. Charles Linkt & Water	13
St. James Municipal Light & Power St. Peter Municipal Utilities	13 10 10 14 11 11 11- 22
	111
Steams Coop Electric Assn Steele Waseca Coop Electric	22 11 11
Steams Coop Electric Assn Steele Waseca Coop Electric Stephen Electric Dept Thief River Falls Municipal Utility Todd Wadena Electric Coon	
Steams Coop Electric Ason Steele Wasseca Coop Electric Stephen Electric Dept Thief Pilver Fals Municiosal Utility Todd Wadena Electric Coop Traverse Electric Coop Inc Tri-Courty Electric Coop	119 111
Steele Waseca Coop Electric Steehen Electric Dept Trief River Falls Municipal Utility Todd Wadena Electric Coop Traverse Electric Coop, Inc	18
Seebe Waseoa Coop Electric Stephen Flectric Dept Thief River Falls Municipal Utility Todd Wasena Electric Coop Traverse Electric Coop, Inc. Tri-County Electric Coop Travana Public Utilities	18
Stocke Wasseca Coop Electric Stocke Wasseca Coop Electric Stocker State Manisoral Mility Todd Washer Electric Coop Transition Electric Coop Transition Electric Coop Transition Electric Coop Transition Place Utilities Transition Place Utilities Washer Light & Washer Washer Mility & Washer Washer Mi	18
Stoele Wascoa Coop Electro Stochen Esotich Dept Thiel River Falls Municipal Utility Todd Wadens Electric Coop Traiverse Electric Coop, Inc Tri-County Electric Coop Truman Public Utilities Wadens Light & Water Wacdons Light & Water Wascoa Utilities Wascoad Municipal Light & Power Wascoa Utilities Wascoad Utilities Wascoad Utilities Wascoad Utilities Wascoad Utilities Wascoad Utilities	111 111 18 122 12 7 12 5 5 22 300 12 16

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12

DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce

DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS Attachement B: REC Sales and Purchases

For the Reporting Period:

January 1, 2012 - December 31, 2013

Instructions

note: items in red indicate changes in reporting from previous year

Due: June 1st, 2014

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet B.1, Utility Info

Worksheet B.2, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp for directions on how to e-file, see: https://www.commerce.state.mn.us/eDocFile/eFilingHelp.html

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: DG.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us .

Yellow cells - Information provided by utility

Pink cells - Calculated data

Green cells - Headers and instructions

Blue cells - Lists of codes

Minnesota Public Utilities Commission DOCKET NO. E999/PR-14-12 DOCKET NO. E999/PR-14-237

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED
Attachment B.1

M-RETS RECs Bought and Sold During the Reporting Period:

January 1, 2012 - December 31, 2013

REPORT YEAR	2013	DATE SUBMITTED	June 2, 2014
FILING UTILITY INFORMATION	N	CONTACT INFORMATION	
COMPANY ID #	85	CONTACT NAME	Rebecca Eilers
COMPANY NAME	Xcel Energy	CONTACT TITLE	Regulatory Case Specialist
STREET ADDRESS LINE 1	414 Nicollet Mall	CONTACT TELEPHONE	612-330-5570
STREET ADDRESS LINE 2		CONTACT E-MAIL	rebecca.d.eilers@xcelenergy.com
CITY	Minneapolis		
STATE	MN	COMMENTS/NOTES	
ZIP CODE	55401		
FILING FOR RENEWABLE EN	ERGY STANDARDS ON BEHALF OF:		
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
Northern States Power Compar	ny - Minnesota		
		•	
FILING FOR GREEN PRICING	PROGRAMS ON BEHALF OF:		
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
Northern States Power Compar			
Tronsion Glasso Forto Gompan			
		•	

PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED
Attachment B.2

M-RETS RECs Bought and Sold During the Reporting Period:

January 1, 2012 - December 31, 2013

REC Purchases Total	48,000
REC Sales Total	0

Enter curre	ent reporting year data.	[TRADE SECRET BEGINS	
REC Purchases	REC Sales	PRICE	NOTES
8,000	REO Gales	TRICE	Purchased in May 2012 for Windsource
40,000			Purchased in July 2012 for Windsource
10,000			No REC purchases were made in 2013
		TRADE	THE THE PRINTED STREET HEAD IN 2010
	No RECs were sold from the MN REC portfolio.	SECRET	
		ENDS]	

LITH ITY NAME	LITH ITY ID
LITILITY NAME Adrian Public Utilities Agralite Cooperative	140
Aitkin Public Utilities Alexandria Light & Power	2
Anoka Electric Coop Arrowhead Electric Coop. Inc	26 4
Austin Utilities Bagley Public Utilities Commission	27 147
Barnesville Municipal Power Basin Electric Power Association Beltrami Electric Coop. Inc.	150 3004
Benson Municipal Utilities	29 5
Biwabik Public Utilities Biooming Prairie Public Utilities	30 144
Blue Earth Light & Water Dept Blue Earth Nicollet Faribault Coop	138 10
Brainerd Public Utilities Breckenridge Public Utilities	11
Brown Co Rural Electrical Assn Brownton Municipal Light & Power	205
Buhl Public Utilities Carton Co Coop Power Assn Central MN Municipal Power Agency	235 7
Ceylon Public Utilities	3006 226
City of Ada City of Alpha	139 201
City of Alvarado City of Anoka City of Arlington	202 53
City of Arlington City of Baudette City of Bigelow	142 28
City of Bigelow City of Brewster Light & Power	203 204
City of Buffalo City of Caledonia Electric Dept.	32 13
City of Chaska City of Dundee	34 228
City of Dunnell City of Ety - Ety Utilities Commission City of Granite Falls City of Hammon	229 135
City of Granite Falls City of Harmony	155 198
City of Hastings Utility Department City of Henning Electric Dept	31
City of Jackson	160
City of Kandiyohi City of Kasota	211
City of Kasson City of Luverne	54 63
City of Mabel City of NewFolden	232 215
City of North St Paul	227 82
	24 216
City of Peterson Electric System City of Randall Electric City of Round Lake City of Rushford	218 219
City of Rushmore	103 261
City of Spring Grove City of Staples	154 112
City of Two Harbors City of Tyler	119 120
City of Warren City of Whalan	124 225
City of Winthrop Clearwater Polk Electric Coop	128
Coop Power Assn Cooperative Light & Power	133
Crow Wing Coop Power & Light, Inc. Dairyland Power Coop	35 100
Dakota Electric Assn	199 15 206
Darwin Electric Dept Delano Municipal Utilities Detroit Lakes Bublic Utility	206 146
East Central Energy	36 16 37
East Grand Forks Water & Light Dept. East River Electric Power Coop, Inc. Eitzen Light and Power	174
Eltzen Light and Power Elbow Lake Municipal Power	230 177
Elk River Municipal Utilities Fairfax Municipal	38 145
Fairmont Public Utilities Federated Rural Electric Assn	141 40
Fosston Municipal Utilities Freeborn-Mower Coop Svcs	170 41
Gilbert Water & Light Glencoe Light & Power Commission Goodhue County Coop Electric Assn	156 42
Grand Marais Public Utilities	43 17
Grand Rapids Public Utilities Commission Great River Energy	44 121
Grove City Electric Dept Halstad Municipal Utilities	208 46
Hawley Public Utilities	46 47
Head of The Lakes Electric Coop Heartland Consumers Power District	48 3008
Heartland Power Coop Hibbing Public Utilities Commission	260
Hutchinson Utilities Commission	49
Interstate Power and Light Company (Alliant) Iowa Lakes Electric Coop Itasca Mantrap Coop Electric Assn	
	52 262
Janesville Municipal Utility	262 18
Janesville Municipal Utility Kandyohi Power Coop Keewatin Public Utilities	262
Janesville Municipal Utility Kandiyoti Power Goop Keewatin Public Utilities Kenyon Municipal Utilities Lake City Utility Board	262 18 132 19 55 153
Janesville Municipal Utility Kandiyoh Pewer Coop Keewatin Public Utilities Keewatin Public Utilities Lake City Utilities Lake Country Power Lake Country Power Lake Chystel Municipal Utilities	262 18. 132 19. 55. 153 56. 14. 57
Janesville Municipal Utility Kandiyohi Power Coop Koewatin Public Utilities Kaniyon Municipal Utilities Lake City Utility Board Lake Country Power Lake Country Power Lake Crystal Municipal Utilities Lake Park Public Utilities	262 18 132 19 55 153
Janesville Municipal Utility Kandipuls Pener Coop Koewatin Public Utilities Kenyon Municipal Utilities Lake Carly County Utilities Lake Carly County Utilities Lake Region Electric Coop Lakerfield Municipal Utilities Lakerfield Municipal Utilities Lakerfield Utility	262 18 132 19 55 153 56 14 57 213 59 58 214
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