

January 13, 2015

Dan Wolf Executive Secretary Minnesota Public Utilities Commission 121 7<sup>th</sup> Place East, Suite 350 St. Paul, Minnesota 55101-2147

RE: Northern States Power Company's November 13, 2014 Proposed Methodology for Determining the Interim Rate Refund Docket No. E002/GR-13-868

Dear Mr. Wolf:

The Minnesota Department of Commerce, Division of Energy Resources (Department or DOC) reviewed the methodology for determining the interim rate refund as proposed by Northern States Power Company, a Minnesota Corporation (Xcel Energy or the Company) in the current docket, and offers the following comments.

#### I. SUMMARY OF PROPOSAL

As explained on page 3 of its November 13, 2014 filing, the Company proposes:

...that the interim rate refund be calculated by taking the difference between: (1) the sum of the total revenue collected for the months that interim rates were in effect and (2) the total amount of revenue that would have been collected had final revenue requirements for 2014 and final revenue requirements for 2015 been effective over the course of the period beginning 1. 2014 through the Commission's determination...If the interim revenues actually received exceed the final Commission approved revenue requirements for the entirety of the time period, the difference would be refunded with interest consistent with the Interim Rate Statute, subject to any modifications the Commission may order.

#### II. DEPARTMENT ANALYSIS

Minnesota statutes do not specifically provide direction on interim rate refunds in a multiyear rate proceeding. Thus, the Minnesota Public Utilities Commission (Commission) has discretion to make its own interpretation as to what is the appropriate interim rate overand/or under recovery, and potential refunds, surcharges, etc. Minnesota Statutes Section 216B.16, subd. 3 (c) states:

If, at the time of its final determination, the commission finds that the interim rates are in excess of the rates in the final determination, the commission shall order the utility to refund the excess amount collected under the interim rate schedule, including interest on it which shall be at the rate of interest determined by the commission. The utility shall commence distribution of the refund to its customers within 120 days of the final order, not subject to rehearing or appeal. If, at the time of its final determination, the commission finds that the interim rates are less than the rates in the final determination, the commission shall prescribe a method by which the utility will recover the difference in revenues between the date of the final determination and the date the new rate schedules are put into effect.

The Department believes there are at least two approaches the Commission could consider. Xcel's approach would view the interim-rate period as one time period in which the revenues collected under the interim rates are compared to the total revenues collected under the two sets of rates for the test years 2014 and 2015. Although the Company did not provide a hypothetical calculation of the interim rate over and/or under-collections using its proposed methodology in its November 13, 2014 proposal, the Department assumes that application of the proposal would reduce the amount of under-collection of interim rates during the year 2015 by any over-collection of interim rates in 2014. That is one option that the Commission may consider.

Another option the Commission may wish to consider is treating the two test years of 2014 and 2015 separately for purposes of determining the total refund to ratepayers. This approach would continue to charge interim rates based on the authorized interim rate increase of approximately \$127,400,000 per year; however, under this option the overand/or under-recovery of interim rates would be calculated separately for each year. For 2014, ratepayers would receive a refund based on the difference between the actual revenues and authorized revenues. The same would be true for 2015 if final rates are less than authorized interim rates. However, if final rates are higher in 2015 than authorized interim rates, then consistent with Minnesota Statutes Section 216B.16, subd. 3 (c), Xcel would be allowed to surcharge ratepayers for under-recovered revenues for the period between the date of the Commission's final rate determinations and the date new rate schedules are put into effect. Since new final rates for 2015 will not be implemented on January 1, 2015, the recovery of under-recovered rates would only pertain to the few months between the date of final rate determination and the date new rate schedules are put into effect under this approach.

Dan Wolf January 13, 2015 Page 3

A key factor that appears to distinguish between these two options is whether the Commission focuses on rates or revenues. If the Commission focuses on revenues only, then Xcel's approach may be acceptable. However, if the Commission focuses on rates, then the Commission should consider the fact that there are two sets of rates to decide, one set for 2014 and one for 2015. In that case, the statute appears to require a comparison of interim rates and final rates separately for the two test years:

If, at the time of its final determination, the commission finds that the interim rates are less than the rates in the final determination, the commission shall prescribe a method by which the utility will recover the difference in revenues between the date of the final determination and the date the new rate schedules are put into effect.

If the Commission focuses on rates in each year of the multi-year rate case, then the approach of comparing interim rates to final rates for the two test years would be appropriate.

Attached to these comments is a simple hypothetical calculation of the interim rate over and/or under-collections using both methods. First is a calculation of the effect of Xcel's proposal, given the information filed in Xcel's 8K based on the Administrative Law Judge's (ALJ's) Report. As shown in the attachment, under Xcel's approach, there would be a refund of \$13.78 million. Under the approach where each test year is treated separately, there would be a refund of \$36.65 million for ratepayers. These figures would change to the extent that the Commission's decisions differ from the ALJ's Report.

The Department observes that the language in statute refers to rates rather than revenues. Thus, for purposes of determining the interim rate refund in this proceeding, considering each test year separately appears to be more consistent with Minnesota Statutes Section 216B.16, subd. 3 (c). Thus, the Department recommends that the interim-rate refund be determined by adding interest to the 12 monthly over-collections during the year 2014, reduced by under-collections during the months of May. June and July of 2015.

Sincerely,

/s/ DALE V. LUSTI Financial Analyst

DVL/ja Attachment

### Interim-Rate Refunds/Surcharges

Below are hypothetical calculations, based on the following information:

- (1) Interim rates effective 1/3/14 in the amount of \$127.4 million, per the Minnesota Public Utilities Commission's (Commission) *Order Setting Interim Rates* dated January 2, 2014.
- (2) Xcel Energy's interpretation of the Administrative Law Judge's (ALJ) Order is that Final Rates for the 2014 Test Year are \$73.6 million, per page 5 of 7 of Xcel Energy's 12/29/14 Form 8-K Report to the Securities and Exchange Commission (SEC).
- (3) Xcel Energy's interpretation of the ALJ Order is that Final Rates for the 2015 Step Year are \$196.0 million, per page 5 of 7 of Xcel Energy's 12/29/14 Form 8-K Report to the SEC.
- (4) Xcel may "recover the difference in revenues between the date of the final determination and the date the new rate schedules are put into effect."
- (5) Final determination by the Commission of the 2014 Test Year and 2015 Step Year will be issued on May 1, 2015 (assuming no requests for reconsideration).
- (6) New rate schedules will be implemented on August 1, 2015.

Using the above assumptions, in 2014 on an annual basis, the Company will have collected \$53.8 million (\$127.4 - \$73.6) revenues in excess of the amount authorized. On a monthly basis, the Company will have collected approximately \$4.5 million in revenue in excess of final rates during the year 2014.

Using the above assumptions, in 2015 on an annual basis, the Company will have under-recovered \$68.6 million (or \$196.0 - \$127.4) of authorized revenue. On a monthly basis, the Company will have under-recovered approximately \$5.7 million of authorized revenue during the months of May, June and July of 2015.

# Potential refund to ratepayers under Xcel's proposal:

• 2014 refund: \$53.8 million

• 2015 surcharge: \$5.7 million x (Jan. – April) 4 months = \$22.87 million

Net refund: \$53.8 million - \$22.87 million = \$30.93 million
2015 surcharge: \$5.7 million x 3 (May – July) = \$17.15 million
Final Refund: \$30.93 million - \$17.15 million = \$13.78 million

## Potential refund to ratepayers if test-years are treated separately:

• 2014 refund: \$53.8 million

• 2015 surcharge: \$5.7 million x 3 = \$17.15 million

Net refund: \$36.65 million

## CERTIFICATE OF SERVICE

I, Sharon Ferguson, hereby certify that I have this day, served copies of the following document on the attached list of persons by electronic filing, certified mail, e-mail, or by depositing a true and correct copy thereof properly enveloped with postage paid in the United States Mail at St. Paul, Minnesota.

Minnesota Department of Commerce Letter

Docket No. E002/GR-13-868

Dated this 13th day of January 2015

/s/Sharon Ferguson

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jorge	Alonso	jorge.alonso@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Julia	Anderson	Julia.Anderson@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Alison C	Archer	alison.c.archer@xcelenerg y.com	Xcel Energy	414 Nicollet Mall FL 5  Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Andrew	Bahn	Andrew.Bahn@state.mn.us	Public Utilities Commission	121 7th Place E., Suite 350  St. Paul,  MN  55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Ryan	Barlow	Ryan.Barlow@ag.state.mn. us	Office of the Attorney General-RUD	445 Minnesota Street Bremer Tower, Suite 1 St. Paul, Minnesota 55101	Electronic Service 400	Yes	OFF_SL_13-868_Official CC Service List
James	Canaday	james.canaday@ag.state. mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Aakash	Chandarana	Aakash.Chandara@xcelen ergy.com	Xcel Energy	414 Nicollet Mall FL 5  Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Jeanne	Cochran	Jeanne.Cochran@state.mn .us	Office of Administrative Hearings	P.O. Box 64620 St. Paul, MN 55164-0620	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
John	Coffman	john@johncoffman.net	AARP	871 Tuxedo Blvd.  St, Louis,  MO 63119-2044	Electronic Service	No	OFF_SL_13-868_Official CC Service List
Jerry	Dasinger	jerry.dasinger@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
James	Denniston	james.r.denniston@xcelen ergy.com	Xcel Energy Services, Inc.	414 Nicollet Mall, Fifth Floor Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
an	Dobson	ian.dobson@ag.state.mn.u s	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service 1400	Yes	OFF_SL_13-868_Official CC Service List
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Stephen	Fogel	Stephen.E.Fogel@XcelEne rgy.com	Xcel Energy Services, Inc.	816 Congress Ave, Suite 1650 Austin, TX 78701	Electronic Service	No	OFF_SL_13-868_Official CC Service List
3enjamin	Gerber	bgerber@mnchamber.com	Minnesota Chamber of Commerce	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Robert	Harding	robert.harding@state.mn.u s	Public Utilities Commission	Suite 350 121 7th Place East  St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Tiffany	Hughes	Regulatory.Records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7  Minneapolis,  MN  554011993	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2265 Roswell Road Suite 100 Marietta, GA 30062	Electronic Service	No	OFF_SL_13-868_Official CC Service List
Linda	Jensen	linda.s.jensen@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Johnson	Rick.Johnson@lawmoss.co m	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official CC Service List
Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official CC Service List
Clark	Kaml	clark.kaml@state.mn.us	Public Utilities Commission	121 E 7th Place, Suite 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Mara	Koeller	mara.n.koeller@xcelenergy .com	Xcel Energy	414 Nicollet Mall 5th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_13-868_Official CC Service List
Ganesh	Krishnan	ganesh.krishnan@state.mn .us	Public Utilities Commission	Suite 350121 7th Place East St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Peder	Larson	plarson@larkinhoffman.co m	Larkin Hoffman Daly & Lindgren, Ltd.	1500 Wells Fargo Plaza 7900 Xerxes Ave S Bloomington, MN 55431	Electronic Service	No	OFF_SL_13-868_Official CC Service List
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Susan	Mackenzie	susan.mackenzie@state.m n.us	Public Utilities Commission	121 7th Place E Ste 350  St. Paul,  MN  551012147	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Peter	Madsen	peter.madsen@ag.state.m n.us	Office of the Attorney General-DOC	Bremer Tower, Suite 1800 445 Minnesota Street St. Paul, Minnesota 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_13-868_Official CC Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Mary	Martinka	mary.a.martinka@xcelener gy.com	Xcel Energy Inc	414 Nicollet Mall 7th Floor Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Connor	McNellis	cmcnellis@larkinhoffman.c om	Larkin Hoffman Daly & Lindgren Ltd.	1500 Wells Fargo Plaza 7900 Xerxes Avenue : Minneapolis, MN 55431	Electronic Service South	No	OFF_SL_13-868_Official CC Service List
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022093	Electronic Service	No	OFF_SL_13-868_Official CC Service List
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Dorothy	Morrissey	dorothy.morrissey@state.m n.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206  St. Paul,  MN  551011667	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Richard	Savelkoul	rsavelkoul@martinsquires.c om	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Janet	Shaddix Elling	jshaddix@janetshaddix.co m	Shaddix And Associates	Ste 122 9100 W Bloomington Bloomington, MN 55431	Electronic Service Frwy	Yes	OFF_SL_13-868_Official CC Service List
Sean	Stalpes	sean.stalpes@state.mn.us	Public Utilities Commission	121 E. 7th Place, Suite 350 Saint Paul, MN 55101-2147	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
James M.	Strommen	jstrommen@kennedy- graven.com	Kennedy & Graven, Chartered	470 U.S. Bank Plaza 200 South Sixth Stree Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official CC Service List
Kari L	Valley	kari.l.valley@xcelenergy.co m	Xcel Energy Service Inc.	414 Nicollet Mall FL 5  Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Samantha	Williams	swilliams@nrdc.org	Natural Resources Defense Council	20 N. Wacker Drive Ste 1600 Chicago, IL 60606	Electronic Service	No	OFF_SL_13-868_Official CC Service List
Daniel	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551022147	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
Patrick	Zomer	Patrick.Zomer@lawmoss.c om	Moss & Barnett a Professional Association	150 S. 5th Street, #1200  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official CC Service List