



505 Nicollet Mall  
PO Box 59038  
Minneapolis, MN 55459-0038

**PUBLIC DOCUMENT**  
**Trade Secret Information has been Excised**

July 1, 2015

Mr. Daniel Wolf  
Executive Secretary  
Minnesota Public Utilities Commission  
350 Metro Square Building  
121 East Seventh Place, Suite 350  
St. Paul, Minnesota 55101-2147

**Re: CenterPoint Energy's Request for Change in Demand Units**  
**Docket No. G008/M-15-**\_\_\_\_\_

Dear Mr. Wolf:

Pursuant to Minnesota Rule part 7825.2910, Subpart 2, CenterPoint Energy ("CPE" or the "Company") submits a Request for a Change in Demand Units (Request). CenterPoint Energy requests approval to implement its changes effective November 1, 2015. This change does not reflect the 2014-15 NNG Base/Variable split or the final Reservation Fee cost estimate. Updates will be noted in supplemental filings.

CenterPoint Energy expects to increase overall demand costs on November 1 by \$0.00627 per therm from June 1, 2015 rates before changes due to Final Rate implementation. The annual effect on a residential heating customer using 881 therms (2013 Rate Case residential use-per customer) is an increase of about \$1.47. The increase is due to additions of entitlement throughout our service territory to support system growth.

**CenterPoint Energy has designated information in this document trade secret. Specifically Exhibit A, pages 1 and 2; Exhibit B, page 3.** The information meets the definition of trade secret in Minn. Stat. 13.37 subd.1(b) as follows: (1) the information was supplied by CenterPoint Energy, the affected organization; (2) CenterPoint Energy has taken all reasonable efforts to maintain the secrecy of the information, including protecting it from disclosure in this document; and (3) the protected information contains gas supply contract information which derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use.

The attached pages detail the implementation of CenterPoint Energy's 2015-2016 Heating Season Supply Plan. Feel free to contact me at (612) 321-5078 if you have any questions.

Sincerely,  
/s/  
Marie M. Doyle

**ADDITIONAL INFORMATION**  
**Minn. Rule part 7829.1300, Subp. 3**  
**CenterPoint Energy**

- A. The name, address, and telephone number of the utility:

CenterPoint Energy Resources Corp., d/b/a/ CenterPoint Energy Minnesota Gas  
505 Nicollet Mall  
P.O. Box 59038  
Minneapolis, MN 55459-0038  
(612) 372-4664

- B. The name, address, and telephone number of the attorney for the utility:

Brenda Bjorklund  
CenterPoint Energy  
505 Nicollet Mall  
P.O. Box 59038  
Minneapolis, MN 55459-0038  
(612) 321-4976

- C. The date of the filing and the date the proposed rate or service change will go into effect:

Date Filed: July 1, 2015  
Effective Date: November 1, 2015

- D. The statute that the utility believes controls the time frame for processing the filing:

CenterPoint Energy is unaware of any statute that controls the time frame for processing this filing.

- E. The signature and title of the utility employee responsible for the filing:

\_\_\_\_\_  
/s/  
Marie M. Doyle  
Rate Analyst  
(612) 321-5078

**SUMMARY OF MISCELLANEOUS TARIFF FILING**  
**Minn. Rule part 7829.1300, Subp. 1**

**CenterPoint Energy**

**Filing Upon a Change in Demand**  
**Minn. Rule part 7829.1300, Subp. 2**

A filing for a change in demand is required when there is an increase or decrease in demand, a redistribution of demand percentages among classes, or if one form of demand is exchanged for another. CenterPoint Energy will increase overall demand costs on November 1, by \$0.00167 per therm from June 1, 2015 rates due to additions of entitlement and the zeroing-out of the off system and capacity release credits currently in effect. The annual effect on a residential heating customer using 881 therms is an increase of about \$1.47 per year.

**Filing Upon a Change in Demand  
Minn. Rule part 7829.1300, Subp. 2**

**CenterPoint Energy  
November 2015**

**7825.2910 FILING BY GAS UTILITIES**

***Subp.2. Filing upon a change in demand.*** Gas utilities shall file for a change in demand to increase or decrease demand, to redistribute demand percentages among classes, or to exchange one form of demand for another. A filing must contain:

**A. A description of the factors contributing to the need for changing demand.**

**Pipeline Entitlement:**

Northern Natural Gas - The Company plans to add 31,662 additional entitlements for this winter season, with a corresponding increase of 18,743 DT in the summer. Entitlements are being added to support growth in customer demand, particularly on the north side of our distribution system.

Additions on Northern Natural Gas Detail:

Willmar: 1,362 Dekatherms (DT) 12-month and 494 DT 5-month  
Pierz: 336 DT 12-month and 164 DT 5-month  
St. Bonifacius: 894 DT 12-month and 306 DT 5 month  
Minneapolis: 11,114 DT 12-month and 8,886 DT 5-month  
Blaine: 3,212 DT 12-month and 1,788 DT 5-month  
St. Michael: 734 DT 12-month and 206 DT 5-month  
Anoka: 1,091 DT 12-month and 1,075 5-month

Of the additional entitlements listed above, 24,914 DT of the increase are entitlements sourced from Viking Pipeline.

Viking Pipeline – The Viking service agreements were extended by five (5) years beginning November 1, 2015. That decision was based on the need to have adequate supply in the northern suburbs of Minneapolis as well as the need to have a second supply source into our distribution area in the event one source is interrupted due to pipeline rupture, freeze off or any other physical facility issues. Viking offered several options with varying rates and the five (5) year term offered the lowest rate.

Trailblazer Pipeline – CenterPoint Energy increased our upstream capacity on Trailblazer effective November 1, 2015 from 50,000dth per day to 100,000dth per day. This increase will provide more nomination flexibility over weekends with varying loads and allow CenterPoint Energy to purchase potentially less expensive gas supply at NGPL – Midcontinent prices. If for some reason NGPL experiences compressor issues at Glenwood (interconnect with Northern), we can utilize this Trailblazer capacity as an alternate feed to Northern to serve our customers.

Peaking Supply– For the upcoming winter heating season 2015-2016, our peaking capacity will

be 171,000 DT/day. We have one propane facility that's currently being rebuilt and is scheduled to be back online in time for the 2016-2017 winter.

**B. *The Utility's design-day demand by customer class and the change in design day demand, if any, necessitating the demand revision.***

Design Day Model:

As described in our 2013 Demand Entitlement filing (Docket G008/M-12-864), CenterPoint Energy worked with Concentric Energy to develop a model that met the following criteria:

- Include more data observations
- Reflect more current customer behavior (use-per-customer)
- Incorporate non-linear relationship between daily demand and Heating Degree Days (HDD)
- Provide a Model with coefficients that are consistent with expectations, and are statistically significant

Concentric's report provided extensive review of CenterPoint Energy's methodology, along with reviews of methods used by other similarly situated natural gas companies and an analysis of the strengths and weaknesses of different estimating methods.

CenterPoint Energy updated the model for the upcoming winter by adding the most recent heating season of daily data and dropping the oldest year.

CenterPoint Energy's Design Day Estimate for 2015-2016

	Last Year 2014-2015	2015-2016
Requirements		
Calculated Design Day	1,290,000	1,317,000
Physical Reserve	<u>36,000</u>	<u>36,000</u>
Total Requirements	1,326,000	1,353,000
Supply		
Pipeline Entitlement	1,043,818	1,050,566
Underground Storage (UGS)	50,000	50,000
Liquefied Natural Gas(LNG)	72,000	72,000
Propane	<u>178,600</u>	<u>171,000</u>
Net Supply	1,340,099	1,343,566
Reserve Margin Range:		
Available Capacity Net Requirements	16,099	(9,434)
As a percentage of Total Requirements	1.2%	-0.7%
Available including Physical Reserve (Reserve / Design Day)	52,099 3.9%	26,566 2.0%

CenterPoint Energy's design-day forecasting dataset includes daily usage data from all winter days for the past five heating seasons (November 2009 – March 2014), includes the monthly count of firm customers, and includes both HDDs and the square of the HDDs as independent variables to account for the non-linear relationships between HDD and usage. The model estimates the expected Use-per-customer (UPC) at various levels of HDD. This model uses many observations, which reflect recent customer use patterns. There is a good fit, as the actual observations (high R<sup>2</sup> of .9750) and the coefficients are consistent with expectations and are statistically significant. (See Exhibit B, page 1 for model specifications and statistical test results, and Exhibit B, pages 5-18 for the daily data set.)

To account for the limited observations available at extremely cold temperatures, CPE calculates the UPC level from the model at the upper level of the 95% confidence interval. This limits the likelihood of the actual UPC being above the estimate to a 2.5% chance, which CPE believes is necessary in Minnesota's cold climate. As shown in Exhibit B, page 1, CenterPoint Energy's estimated Design Day for the 2015-2016 heating season is 1,317,000, assuming 90 HDDs and a Firm customer count of 841,135.

As a check of the model's performance, CenterPoint Energy used the model it developed in the spring of 2014 for the 2014-2015 Design Day to demonstrate the "fit" of the model at predicting the sales this past winter, after the fact. The model for 2014-2015 is structurally the same as the 2015-2016 model, but the coefficients were updated in the present docket to account for the addition of a new year of data and the removal of the oldest year of data. The Company used the monthly firm customer count and the actual HDD weather and calculated a predicted sales volume for the five winter months November 2014 through March 2015. The model predictions were then compared to the actual firm sales recorded by the Company's Daily sales reports. When comparing actual firm sales data this past winter, on the peak day (02/18/15), at 69.5 HDDs, the model's point estimate under forecast approximately 39,400 DT, which is about 4.1%. (The model predicted 920,556 DT, and the actual firm sales were 959,990 DT at 69.5 HDD.) CenterPoint Energy uses the model to be sure we have enough capacity to delivery gas when the temperature is approaching a design day scenario; we have to be extremely cautious about the design day estimate. It is critically important that we have the capacity to serve firm customers if a Design Day occurs; using a 95% Confidence Interval upper limit is responsible, if not necessary, to assure sufficient capacity.

By using the 95% confidence level, the likelihood the actual use per customer being above the estimate is a 2.5% chance; therefore, CPE is comfortable with the 2% reserve margin. The company also has 26,566 DT of physical reserve to cover that 2.5% chance, but continues to look for additional options, either entitlements or peaking service, to cover the requirements.

Exhibit B details CenterPoint Energy's design day model, along with related data requested annually by the Department of Commerce (DOC) to complete its analysis.

#### Cost Estimates:

Exhibit A, Page 1 contains the Annual Demand Cost Calculation that the Company will make effective November 1, 2015, reflecting updated entitlement expense. Prior to implementation, CPE plans to update noted values when they become final.

Exhibit A, Page 2 shows the current (June 1, 2015) Annual Demand Cost Calculation, provided for comparison purposes as requested in previous demand filings.

Note: Exhibit A is trade secret because it contains details on contracted units and rates, and disclosure of this information would adversely affect our ability to negotiate future contracts with capacity suppliers. A public version is supplied in the public document that summarizes available capacity, removing detailed information that CenterPoint Energy considers to be trade secret.

**C. A summary of the levels of winter versus summer usage for all customer classes.**  
12 months ended March 2014 (in Dekatherms) –

<u>Customer Class</u>	<u>Winter</u>	<u>Summer</u>	<u>Total</u>
Small Volume Firm	92,648,026	28,502,848	121,150,874
Large General Service	0	0	0
Small Vol. Dual Fuel	11,012,088	5,205,705	16,217,793
Large Vol. Dual Fuel	<u>7,119,797</u>	<u>6,791,549</u>	<u>13,911,346</u>
System Total	110,779,002	40,500,102	151,279,104
SV -Transport	2,336,246	556,254	2,892,500
LV -Transport	17,044,852	23,697,625	40,742,477

**D. A description of design-day gas supply from all sources under the new level, allocation, or form of demand.**

Exhibits A and B contain the detailed pipeline entitlements and other demand costs.

**Filing Upon a Change in Demand  
Minn. Rule part 7829.1300, Subp. 2**

**CenterPoint Energy  
Summary of Exhibits**

Exhibit A      \* Annual Demand Cost Calculation - Proposed November 1, 2015  
                  \* Annual Demand Cost Calculation - Effective June 1, 2015

Exhibit B      Additional Information Request from the Department of Commerce  
Additional information pursuant to the Department's request to all utilities  
concerning demand entitlement changes dated October 1, 1993.

- Design Day Study Model Specification (page 1)

DOC Annual Data Requirements:

- Heating Degree Day data for the most recent 12 month period (page 2)
- Historical and Projected Design Day and Peak Day requirements (page 2)
- \* Demand Profile (page 3)
- Historic gas price change comparisons (page 4)
- Design Day Data (pages 5-18)

Exhibit C      None at this time

Exhibit D      Intervenor Notification Filing Requirements pursuant to Minnesota Rule  
7825.2910, Subpart 3.

\* Note: Trade Secret Information is excised from the public copy





## SUMMARY OUTPUT

Exhibit B

Page 1

<i>Regression Statistics</i>	
Multiple R	0.987445897
R Square	0.975049399
<b>Adjusted R Square</b>	<b>0.974994199</b>
Standard Error	0.036439895
Observations	907

## ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
Regression	2	46.9103073	23.45515365	17663.79639	0
Residual	904	1.200390812	0.001327866		
Total	906	48.11069811			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>Lower 95.0%</i>	<i>Upper 95.0%</i>
Intercept	<b>0.061214459</b>	0.006954066	8.802685548	<b>6.69728E-18</b>	0.047566467	0.074862452	0.047566467	0.074862452
HDDs	<b>0.012635808</b>	0.000355496	35.54416183	<b>7.6807E-174</b>	0.011938114	0.013333501	0.011938114	0.013333501
HDDs^2	<b>3.61135E-05</b>	4.31994E-06	8.359737644	<b>2.35733E-16</b>	2.76353E-05	4.45918E-05	2.76353E-05	4.45918E-05

<u>Year</u>	<u>HDDs</u>	<u>Customer #</u>	<u>UPC @ DD</u>	<u>Volume @ DD</u>	<u>UPC @ 95% CI UL</u>	<u>Volume @ 95% CI UL</u>	<u>Diff</u>	
2016	90	841,135		1.491	1,254,000	1.5655	1,317,000	63,000
2017	90	851,183		1.491	1,269,000	1.5655	1,333,000	64,000
2018	90	861,323		1.491	1,284,000	1.5655	1,348,000	64,000
2019	90	871,559		1.491	1,299,000	1.5655	1,364,000	65,000
2020	90	881,444		1.491	1,314,000	1.5655	1,380,000	66,000

**ADDITIONAL INFORMATION REQUEST FROM THE DOC**

- 2. Provide Heating Degree Day (HDD) data for the most recent 12 month period, ending March 31 or October 30.**

		<u>Peak Season (Nov-Mar)</u>	<u>Off Peak (Apr-Oct)</u>	<u>Total Actual</u>
Total Heating Degree Day (April 2014 - March 2015)	Actual	6,195	1,541	7,736
	Normal (20 yr) (1995-2014)	6,018	1,401	7,419
Total Annual Firm Sales (In Dekatherms (April 2014 - March 2015)				121,150,874
Average Annual Firm Customers (April 2014 - March 2015)				815,953
Use per Firm Customer				148.5
Projected Peak Day HDD (Typical) (-12 degrees F.)				77
Projected Design Day HDD (-25 degrees F.)				90

- 3. Historical and Projected Design Day and Peak Day Requirements**

Heating Season	Firm Customers (January)	Design Day Dekatherms	Total Requirements plus Peak Shaving	Firm Peak Day Sendout
2015/2016 P	841,135	1,317,000	1,343,566	na
2014/2015	830,377	1,290,000	1,344,418	959,990
2013/2014	821,220	1,288,000	1,340,099	1,086,330
2012/2013	813,605	1,280,000	1,346,781	961,134
2011/2012	807,922	1,216,000	1,379,681	830,444

P = projected

CenterPoint Energy Demand Profile  
2015-2016

PUBLIC INFORMATION  
Trade Secret Information has been Excised  
Exhibit B  
Page 3

	{1}	{2}	{3}	{4}	{5}	{6} Updated	{7} FILED July 2015	{8} TOTAL							
2007-08 Heating Season Services	10-1162 (Dec. 2010) Quantity (Dkt)	11-1078(Dec 2011) Quantity (Dkt)	11-1078(April 2012) Quantity (Dkt)	12-864(Jan 2013) Quantity (Dkt)	13-578(Jan 2014) Quantity (Dkt)	14-561(Jan 2015) Quantity (Dkt)	(Nov 2015) Quantity (Dkt)	Change ({7}-{6})							
[TRADE SECRET DATA BEGINS...]															
NNG TF-12 Base Winter NNG TF-12 Base Summer NNG TF-12 Variable Winter NNG TF-12 Variable Summer NNG TF-12 -Growth-Winter NNG TF-12 Growth Summer NNG TF-5 NNG TF-5 Growth TFX-5 mo (non-discounted) TFX-12 mo (non-discounted) TFX-A1-winter TFX-A1-summer TFX-A2-winter TFX-A2-summer TFX-B1-winter TFX-B1-summer TFX-B2-winter TFX-B2-summer TFX-C1-winter TFX-C1-summer TFX-C2-winter TFX-C2-summer															
2/															
Total NNG Demand Winter	979,172	979,172	979,172	978,872	981,657	987,009	1,018,671 **	31,662							
Total NNG Demand Summer	551,883	551,883	551,883	551,673	553,531	555,729	574,472	18,743							
[TRADE SECRET DATA BEGINS]															
Reservation - Waterville (151 days) Waterville - SBA SMS															
Viking FT-A - 12 month FT-A - 5 month (5,000 5 mo.)															
Total Viking Demand	76,809	76,809	76,809	56,809	56,809	56,809	56,809	0							
Trailblazer (FTS Backhaul)						50,000	100,000	50,000							
Supply Demand	1/	...TRADE SECRET DATA ENDS													
Seasonal Reservation Storage NGPL Storage Tennaska Storage BP Canada Storage Northern Natural FDD															
NOTE: Reflects Total volumes contracted and does not reflect any cost allocation.															
Released Capacity							...TRADE SECRET DATA ENDS								
Underground Storage	50,000	50,000	50,000	(1,500)	0	0	0	0							
LNG Peak Shaving	72,000	72,000	72,000	50,000	50,000	50,000	50,000	0							
Propane Peak Shaving	201,700	201,700	201,700	188,800	179,633	178,600	171,000	(7,600)							
Total Peaking	323,700	323,700	323,700	310,800	301,633	300,600	293,000	(7,600)							
Total Capacity	1,379,481	1,379,481	1,379,681	1,344,981	1,340,099	1,344,418	1,343,566 **	(852)							
Total Peak-Shaving Capacity/On-line Storage	323,700	323,700	323,700	310,800	301,633	300,600	293,000	(7,600)							
Total Annual Transportation	608,692	608,692	608,692	608,482	610,340	612,538	631,281	18,743							
Total Seasonal Transportation	1,055,981	1,055,981	1,055,981	1,034,181	1,038,466	1,043,818	1,050,566 **	6,748							
Peak Shaving as % of Total Capacity	23.5%	23.5%	23.5%	23.1%	22.5%	22.4%	21.8%								
Annual Transportation as % of Total Capacity	44.1%	44.1%	44.1%	45.2%	45.5%	45.6%	47.0%								
Seasonal Transportation as % of Total Capacity	76.5%	76.5%	76.5%	76.9%	77.5%	77.6%	78.2%								
Annual and Seasonal Transportation as % of Total Transportation	63.4%	63.4%	63.4%	63.0%	63.0%	63.0%	62.5%								































**EXHIBIT D**

July 1, 2015

Re: CenterPoint Energy's Request for Change in Demand Units

PLEASE TAKE NOTICE that on July 1, 2015, CenterPoint Energy filed its request for Change in Demand Units to be effective November 1, 2015 with the Minnesota Public Utilities Commission (MPUC). True and correct copies will be on file at the Commission offices (Metro Square, Suite 350, 121 7<sup>th</sup> Place East, St. Paul, Minnesota, 55101-2147) during regular business hours or from CenterPoint Energy by contacting Marie Doyle.

This Notice is required per MPUC Rule part 7825.2910, Subpart 3. Service list consists of interveners in the Company's previous two general rate cases.

If you have any questions, please contact Marie Doyle at (612) 321-5078.

CenterPoint Energy contact information:

Mail:  
Marie Doyle  
CenterPoint Energy  
505 Nicollet Mall  
PO Box 59038  
Minneapolis, MN 55459-0038

Email: [Marie.Doyle@CenterPoint Energy.com](mailto:Marie.Doyle@CenterPoint Energy.com)

Phone: 612-321-5078

**AFFIDAVIT OF SERVICE**

STATE OF MINNESOTA )  
                         ) ss.  
COUNTY OF HENNEPIN )

Marie M. Doyle, being first duly sworn on oath, deposes and says she served via e filing or caused to be served electronically on behalf of CenterPoint Energy: its Request for Change in Demand Units for the 2015-2016 heating season on the Minnesota Public Utilities Commission; on the Office of Energy Security (OES) and; on the Office of the Attorney General - Residential Utilities Division; and on those on the attached service list requesting service electronically. A notification of its Request for Change in Demand Units report as described in Minn. Rules pt. 7825.2910, Subpart 3 was served on persons on the enclosed service list requesting paper, by delivering by hand at the respective addresses on the list or by placing in the U.S. Mail at the City of Minneapolis.

/s/  
Marie M. Doyle, Tariffs Administrator  
Regulatory Services  
CenterPoint Energy

Subscribed and sworn to before me  
this 1<sup>st</sup> day of July, 2015

/s/ Mary Jo Schuh  
Notary Public  
Term expires: 01/31/2020

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Aafedt	daafedt@winthrop.com	Winthrop & Weinstine, P.A.	Suite 3500, 225 South Sixth Street  Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
James J.	Bertrand	james.bertrand@leonard.com	Leonard Street & Deinard	150 South Fifth Street, Suite 2300  Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Brenda A.	Bjorklund	brenda.bjorklund@centerpointenergy.com	CenterPoint Energy	800 LaSalle Ave FL 14  Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Jerry	Dasinger	jerry.dasinger@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East  St. Paul, MN 551012147	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Jeffrey A.	Daugherty	jeffrey.daugherty@centerpointenergy.com	CenterPoint Energy	800 LaSalle Ave  Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
William	Davis	lkurth@campis.org	Community Action of Minneapolis	505 East Grant St Ste 100 Minneapolis, Minnesota 55405	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, 1400 BRM Tower St. Paul, MN 55101	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500  Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St  Saint Paul, MN 55102	Paper Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Elizabeth	Goodpaster	bgoodpaster@mncenter.or g	MN Center for Environmental Advocacy	Suite 206  26 East Exchange Street St. Paul, MN 551011667	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350  121 7th Place East St. Paul, MN 551012147	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Robert	Harding	robert.harding@state.mn.u s	Public Utilities Commission	Suite 350 121 7th Place East  St. Paul, MN 55101	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Richard	Haubensak	RICHARD.HAUBENSAK@ CONSTELLATION.COM	Constellation New Energy Gas	Suite 200  12120 Port Grace Boulevard La Vista, NE 68128	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Mary	Holly	mholly@winthrop.com	Winthrop & Weinstine, P.A.	225 S Sixth St Ste 3500  Minneapolis, MN 55402	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Linda	Jensen	linda.s.jensen@ag.state.m n.us	Office of the Attorney General-DOC	1800 BRM Tower 445  Minnesota Street  St. Paul, MN 551012134	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Eric	Jensen	ejensen@iwla.org	Izaak Walton League of America	Suite 202  1619 Dayton Avenue St. Paul, MN 55104	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Peter	Madsen	peter.madsen@ag.state.mn.us	Office of the Attorney General-DOC	Bremer Tower, Suite 1800 445 Minnesota Street St. Paul, Minnesota 55101	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
Pam	Marshall	pam@energcents.org	Energy CENTS Coalition	823 7th St E  St. Paul, MN 55106	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022093	Electronic Service	No	GEN_SL_CenterPoint Energy_Demand Entitlement 2014
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