Minnesota Public Utilities Commission DOCKET NO. E999/PR-16-12 DOCKET NO. E999/PR-16-83

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS Attachment A: REC Retirement Compliance Reporting

For the Reporting Period:

January 1, 2015 - December 31, 2015*

*Exception for Worksheet A.6: Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years.

Instructions

note: items in red indicate changes in reporting from previous year

Due: June 1st, 2016

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet A.1, Utility Info

Worksheet A.2, Renewable Energy Standard Retail Sales Worksheet A.3, Green Pricing Program Retail Sales Worksheet A.4, RES & Green Pricing REC Retirements

Worksheet A.5, Biennial Compliance Reporting

Worksheet A.6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp

for directions on how to e-file, see: http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: DG.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Yellow cells - Information provided by utility

Pink cells - Calculated data

Green cells - Headers and instructions

Blue cells - Lists of codes

Minnesota Public Utilities Commission DOCKET NO. E999/PR-16-12 DOCKET NO. E999/PR-16-83 Attachment A.1

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs for the Reporting Period:

January 1, 2015 - December 31, 2015

REPORT YEAR	2015	DATE SUBMITTED	May 25, 2016
FILING UTIL	ITY INFORMATION	CONTACT INFORMATION	
COMPANY ID #	3008	CONTACT NAME	Nate Jones
COMPANY NAME	Heartland Consumers Power District	CONTACT TITLE	Chief Operations Officer
STREET ADDRESS LINE 1	432 SE 12th St	CONTACT TELEPHONE	605-256-6536
STREET ADDRESS LINE 2	PO Box 248	CONTACT E-MAIL	njones@hcpd.com
CITY	Madison		
STATE	SD	COMMENTS/NOTES	
ZIP CODE	57042		
	RGY STANDARDS ON BEHALF OF:		
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
City of Tyler			
Grove City Electric Dept			
Lake Crystal Municipal Utilities			
Madelia Municipal Light & Power			
Marshall Municipal Utilities			
New Ulm Public Utilities			
Truman Public Utilities			
Heartland Consumers Power Distr	ict		
FILING FOR GREEN PRICING PR	ROGRAMS ON BEHALF OF:	1	
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
		,	·

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Attachment A.2

Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance for the Reporting Period:

January 1, 2015 - December 31, 2015

Retail Sales Total	646,112
RES Percentage Obligation	12%
RECs Required to be Retired	77,534
Actual RECs Retired	77,535

Enter current reporting year data.

		RETAIL SALES	
*UTILITY		AMOUNT	
	UTILITY		NOTES
120	City of Tyler	4,659	Retail sales amt represents only Heartland's supplemental non-hydro:
208	Grove City Electric Dept	8,133	. , , , , , , , , , , , , , , , , , , ,
57	Lake Crystal Municipal Utilities	17,199	
57 65	Madelia Municipal Light & Power	28,398	
151	Marshall Municipal Utilities	431,414	Retail sales amt represents only Heartland's supplemental non-hydro
76	New Ulm Public Utilities	144,577	Retail sales amt represents only Heartland's non-hydro supply only.
180	Truman Public Utilities	11,731	
3008	Heartland Consumers Power District	0	

*UTILITY	UTILITY	RETAIL SALES AMOUNT (MWh)	NOTES

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GREEN PRICING Program Sales for the Reporting Period January 1, 2015 - December 31, 2015

TOTAL GREEN PRICING Sales (MWh)	0
RECS retired for GREEN PRICING programs	0

and the number	ist the cumulative retail sales of green pricing electricity, including utility-managed community solar where the utility retires RECs on behalf of customers , nd the number of customers as of December 31, 2015. Utility ID #s on last worksheet				
*UTILITY ID #	UTILITY NAME		PROGRAM	PROGRAM SALES (MWh)	NOTES

			NO OF	PROGRAM	
		PROGRAM NAME		SALES	
*! ITII ITV ID #	UTILITY NAME		CLISTOMEDS	(MWh)	NOTES
UTILITY ID#	UTILIT NAME	FROGRAM NAME	COSTONERS		INOTES

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Attachment A.4

Renewable Energy Certificate Retirements for Renewable Energy
Standards and Green Pricing Programs for the Reporting Period: January 1, 2015 - December 31, 2015

Renewable Energy Standard REC Retirement Account Name:	/UTS IVIN REU/RES = BUPU
Green Pricing REC Retirement Account Name:	

MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
WINETOID				
11100	Total RECs	77,535	0	1 REC = 1 MWh
M496	Wessington Wind I - Wessington Springs	77,535	0	

MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
	Total RECs	77,535	0	1 REC = 1 MWh

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Attachment A.5

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Biennial Compliance reporting

Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958

Ordering Point

4.A. & 5.H. the year through which the utility can maintain compliance with its current renewable portfolio* *Include banked Renewable Energy Credits (RECs)

2029

4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years. *include banked RECs.

					Projected
	actual/projected			Projected	Surplus/
	MN retail sales	RES	RES Req.	Resources	(Deficit)
Year	(MWh)	Req.(%)	(MWh)	(MWh)	(MWh)
2015	646,112	12%	77,534	137,282	59,748
2016	459,720	17%	78,153	128,107	49,954
2017	244,382	17%	41,545	127,710	86,165
2018	246,826	17%	41,961	127,313	85,352

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

State	RES Req. (MWh)		Percent of utility's total system renewable generation apportioned to this state (%)*
IA	1034	10%	1%
SD	20879	10%	15%

^{*}apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

Heartland Consumers Power District projects adequate renewable energy resources to meet both the Minnesota Renewable Energy Standard and the Iowa and South Dakota Renewable Energy Objective given its current customer base and projected load.

5.E.3(ii) Efforts taken to meet the objective and standards

Heartland was not initially included in the definition of "electric utility" under §216B.1691 - Renewable Energy Objectives. In 2007, the statute was revised to include Heartland and Heartland was eventually ordered by the Minnesota Public Utilities Commission to comply with the RES in their November 12, 2008 Order. As such, Heartland executed a PPA with Wessington Wind LLC, now Wessington Springs Wind Energy Center, in order to meet Minnesota's renewable energy objectives and RES requirements. Given Heartland's current customer base and projected retail load served in Minnesota, Heartland will be able to meet each milestone of Minnesota's RES and Iowa's and South Dakota's REO solely from the 20 year PPA it executed for the output of the Wessington Springs Wind Energy Center.

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

Heartland hasn't, nor anticipates, encountering any obstacles to complying with MN Statute §216B.1691 for future periods.

5.E.3(iv) Potential solutions to the obstacles

Heartland hasn't, nor anticipates, encountering any obstacles to complying with MN Statute §216B.1691 for future periods, and such, doesn't have any solutions to offer.

5.G. List any renewable generation facilities expected to become operational during the upcoming year

Facility Name	type	Capacity (MW)	Cap. Factor	Expected Comm'l Operation Date
none				

5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

Heartland provides wholesale electric service to primarily small rural communities and is acutely aware of the economic impacts of increasing electric rates to the end use consumers. By statute, Heartland provides its customers with cost based rates and keeps its margins and financial metrics lean. Heartland has secured a portfolio of both long-term renewable and baseload resources to meet its customer base load serving needs and renewable objectives/standards each year. In planning for the future, Heartland has been faced with surplus energy and upward rate pressure. Heartland has negotiated long-term firm sales contracts with several regional utilities to sell a portion of its surplus power and alleviate market exposure and upward rate pressure.

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M-RETS RECs Bought and Sold During the Reporting Period:

January 1, 2014 - December 31, 2015

REC Purchases Total	0
REC Sales Total	0

Enter curre	ent reporting year data.		
Wholesale REC Purchases None to report for preceding 2 years.	Wholesale REC Sales None to report for preceding 2 years.	PRICE	NOTES
None to report for preceding 2 years.	None to report for preceding 2 years.		

UTILITY NAME Adrian Public Utilities Agralte Gooperative Altkin Public Utilities	UTILITY ID
Altin Public Utilities Alexandria Light & Power Anoka Electric Coop	21
Anoxa Electric Coop Arrowhead Electric Coop. Inc Austin I Milities	7
Bagley Public Utilities Commission Barnesville Municipal Power	14
Basin Electric Power Association Beltrami Electric Coop, Inc. Beggeon Municipal Hillings	300
Biwabik Public Utilities Blooming Prairie Public Utilities	31
Blue Earth Light & Water Dept Blue Earth Nicollet Faribault Coop	13
Brainerd Public Utilities Breckenridge Public Utilities Brown Co Rural Electrical Asso	1
Brownton Municipal Light & Power Buhl Public Utilities	208 238
Carton Co Coop Power Assn Central MN Municipal Power Agency Ceylon Public Utilities	300
City of Ada City of Alpha	138
Dity of Alvarado Dity of Anoka	200
City of Arlington City of Baudette City of Bioelow	20 20
City of Brewster Light & Power City of Buffalo	20-
Dity of Caledonia Electric Dept. Dity of Chaska Dity of Dundee	3 22
City of Dunnell City of Ely - Ely Utilities Commission	225 138
Dity of Granite Falls Dity of Harmony Dity of Hastings Utility Department	150 190 3
City of Henning Electric Dept City of Jackson	210 160
Dity of Kandiyohi Dity of Kasota Dity of Kasson	23
City of Luverne City of Mabel	63
City of NewFolden City of Nielsville City of North St Paul	211
Dity of North St Paul Dity of Olivia Dity of Peterson Electric System	21
City of Randall Electric City of Round Lake	21 21
City of Rushford City of Rushmore City of Spring Group	100 26
Dity of Spring Grove Dity of Staples Dity of Two Harbors	111
City of Tyler City of Warren	12i
Dity of Whalan Dity of Winthrop Disanwater Polk Electric Coop	121
Coop Power Assn Cooperative Light & Power	13
Crow Wing Coop Power & Light, Inc. Dairyland Power Coop Dakota Electric Assn	39 196
Darwin Electric Dept Delano Municipal Utilities	20 14
Detroit Lakes Public Utility East Central Energy East Grand Forks Water & Light Dept.	3i 1i 3
East River Electric Power Coop, Inc. Eitzen Light and Power	17- 23
Elbow Lake Municipal Power Elk River Municipal Utilities	177
Fairfax Municipal Fairmont Public Utilities Federated Rural Electric Assn	14: 14: 4
Freeborn-Mower Coop Svcs	170
Gilbert Water & Light Glencoe Light & Power Commission Goodhus County Coop Electric Asso	159 43
Goodhue County Coop Electric Assn Grand Marais Public Utilities Grand Rapids Public Utilities Commission	1 4
Grove City Electric Dept	12 20
Halstad Municipal Utilities Hawley Public Utilities HJD Electric Coop. Inc.	49
Head of The Lakes Electric Coop Heartland Consumers Power District	40
Heartland Power Coop Hibbing Public Utilities Commission	26i
Hutchinson Utilities Commission Interstate Power and Light Company (Alliant) Iowa Lakes Electric Coop Interstate Coop Electric Ages	5 26
Janesville Municipal Utility	133
Kandiyohi Power Coop Keewatin Public Utilities Keewon Municinal I Milities	11 50 15
Land O Power Cooperative Lake City Utility Board	26: 59
Lake Country Power Lake Crystal Municipal Utilities Lake Park Public Utilities	5
Lake Region Electric Coop Lakefield Municipal Utilities	55
Lanesboro Public Utility Le Sueur Municipal Utilities	214
Litchfield Public Utilities Lyon-Lincoln Electric Coop, Inc. Madella Municipal Light & Power	21
Madison Municipal Utilities Marshall Municipal Utilities	13 15
McLeod Coop Power Assn Meeker Coop Light & Power Assn Melrose Public Utilities	6
Mile Lacs Electric Coop Minnesota Municipal Power Agency	300
Minnesota Power Co Minnesota Valley Coop Light & Power Assoc Minnesota Valley Electric Coop	61
Minrkota Power Coop	71 68 3000
Moorhaad Public Service Moorhaad Public Service Moose Lake Water & Light Commission Mora Municipal Utilities	8 7:
Mora Municipal Utilities Mountain Iron Water & Light Dept Mountain Lake Municipal Utilities	7.
Nashwauk Public Utilities New Prague Utilities Commission	75 73
New Urm Public Utilities Nobles Connerative Flectric	71 141
North Branch Municipal Water & Light North Itasca Electric Coop North Pine Electric Coop	71
North Star Electric Coop Northeast Minnesota Municipal Power Agency	300
Northern Electric Coop Assn Northern Municipal Power Agency Northwestern Wisconsin Electric Co	3000 160
Ortonville Light Department Ofter Tail Rower Co.	8
Dwatona Public Utilities Peoples Cooperative Service	88 88 24
Pierz Utilities PKM Electric Coop. Inc Preston Public Utilities	21 21 17
Princeton Public Utilities Proctor Public Utilities	90
Red Lake Electric Coop Red River Valley Coop Power Assn Redwood Electric Coop	96
Redwood Falls Public Utilities Renville-Sibley Coop Power Assn	90
Rochester Public Utilities Roseau Electric Coop Roseau Municipal Water & Light	99 100 100
Runestone Electric Assn Sauk Centre Public Utilities	100
Shakopee Public Utilities Shelly Municipal Light Dept Sinux Mallau Southwarters Electric	100 22 111
Sioux Valley Southwestern Electric Sleepy Eye Public Utility South Central Electric Assn	11i 14i 10i
Southern MN Municipal Power Agency Spring Valley Public Utilities Comm	19
Springfield Public Utilities Comm St. Charles Light & Water	13 10
St. James Municipal Light & Power St. Peter Municipal Utilities Steams Coop Electric Assn	100 140 111
Steele Waseca Coop Electric Stephen Electric Dept	114
Thief River Falls Municipal Utility Todd Wadena Electric Coop	111
Traverse Electric Coop. Inc Tri-County Electric Coop Truman Public Utilities	11i 11i 18i
Virginia Dept. of Public Utilities Wadena Light & Water	12 12 7
Warroad Municipal Light & Power Waseca Utility Wells Public Utilities	125
Westbrook Public Utilities Western Minnesota Municipal Power Agency	125 59 220 3000 120 160
	12
Wild Rice Electric Coop Wilmar Municipal Utilities	16