Minnesota Public Utilities Commission DOCKET NO. E999/PR-16-12 DOCKET NO. E999/PR-16-83

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS Attachment A: REC Retirement Compliance Reporting

For the Reporting Period:

January 1, 2015 - December 31, 2015*

*Exception for Worksheet A.6: Ordering pt. 4C requires reporting REC sales & purchases for the **2 preceding** calendar years.

Instructions

note: items in red indicate changes in reporting from previous year

Due: June 1st, 2016

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format: Worksheet A.1, Utility Info Worksheet A.2, Renewable Energy Standard Retail Sales Worksheet A.3, Green Pricing Program Retail Sales Worksheet A.4, RES & Green Pricing REC Retirements Worksheet A.5, Biennial Compliance Reporting Worksheet A.6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp

for directions on how to e-file, see: http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: <u>DG.Energy@state.mn.us</u>.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us

Yellow cells - Information provided by utility Pink cells - Calculated data Green cells - Headers and instructions Blue cells - Lists of codes Minnesota Public Utilities Commission DOCKET NO. E999/PR-16-12 DOCKET NO. E999/PR-16-83

Minnesota Department of Commerce DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs for the Reporting Period:

REPORT YEAR	2015			
FILING UTILITY INFORMATION				
COMPANY ID #	87			
COMPANY NAME	Otter Tail Power Company			
STREET ADDRESS LINE 1	215 South Cascade Street			
STREET ADDRESS LINE 2	PO Box 496			
CITY	Fergus Falls			
STATE	MN			
ZIP CODE	56537			

January 1, 2015 - December 31, 2015

DATE SUBMITTED		
CONTACT	INFORMATION	
CONTACT NAME	Carol Westergard	
CONTACT TITLE	Energy Supply	
CONTACT TELEPHONE	218-739-8883	
CONTACT E-MAIL	cwestergard@otpco.com	

COMMENTS/NOTES

FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF:			
UTILITY NAME		UTILITY NAME	UTILITY NAME
Otter Tail Power Company			

FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF:			
	UTILITY NAME	UTILITY NAME	UTILITY NAME
Otter Tail Power Company			

Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance for the Reporting Period:

January 1, 2015 - December 31, 2015

Retail Sales Total	2,383,370
RES Percentage Obligation	12%
RECs Required to be Retired	286,005
Actual RECs Retired	286,005

		Enter current reporting year data.	
*UTILITY ID #	UTILITY Otter Tail Power Company	RETAIL SALES AMOUNT (MWh) 2,383,370	NOTES
87	Otter Tail Power Company	2,383,370	

*UTILITY ID #	UTILITY	RETAIL SALES AMOUNT (MWh)	NOTES

DOCKET NO. E999/PR-16-12 DOCKET NO. E999/PR-16-83 DOCKET NO. E999/PR-02-1240

GREEN PRICING Program Sales for the Reporting Period January 1, 2015 - December 31, 2015

			TC	DTAL GREEN PRICING Sales (MWh)	1,558
			RECS r	etired for GREEN PRICING programs	1,558
List the cumula	ative retail sales of green pricing electri	icity, including utili	ty-managed comm	unity solar where the utility retires F	ECs on behalf of customers,
	er of customers as of December 31, 20	15.			
*Utility ID #s on	last worksheet				
			NO. OF	PROGRAM	
			PROGRAM	SALES	
*UTILITY ID #	UTILITY NAME	PROGRAM NAME			NOTES
	Otter Tail Power Company		254		
				,	

			NO. OF PROGRAM	PROGRAM	
			PROGRAM	SALES	
*UTILITY ID #	UTILITY NAME	PROGRAM NAME	CUSTOMERS	(MWh)	NOTES

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs for the Reporting Period: January 1, 2015 - December 31, 2015

Renewable Energy Standard REC Retirement Account Name:	
Green Pricing REC Retirement Account Name:	MN 2015 Green Pricing OTP

MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
M131	Total RECs	286,005 3,562	1,558	1 REC = 1 MWh
M131 M132	FPL Energy Dakota Wind II LLC	24,312		
M152 M153	Langdon Wind Farm	70,080		
M154	Langdon Wind LLC	35,292		
M479	Ashtabula Wind Center	75,217		
M539	Luverne Wind Farm	77,542		
M130	Borderline Wind LLC		772	
M128	Energy Maintenance Service Inc		50	
M129	Hendricks Wind LLC		736	
-				

MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
	Total RECs	286,005	1,558	1 REC = 1 MWh
-				
-				

Biennial Compliance reporting

Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958

Ordering Point

- **4.A. & 5.H.** the year through which the utility can maintain compliance with its current renewable portfolio* *Include banked Renewable Energy Credits (RECs)
- 4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years. *include banked RECs.

					Projected
	actual/projected			Projected	Surplus/
	MN retail sales	RES	RES Req.	Resources	(Deficit)
Year	(MWh)	Req.(%)	(MWh)	(MWh)	(MWh)
2015	2,383,370	12%	286,005	947,679	661,674
2016	2,652,431	17%	450,914	1,122,750	671,836
2017	2,717,605	17%	461,993	1,136,260	674,267
2018	2,785,358	17%	473,511	1,144,264	670,753

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

State	RES Req. (MWh)	-	Percent of utility's total system renewable generation apportioned to this state (%)*
ND	178880	10%	39%
SD	42749	10%	9%

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards. In compliance

5.E.3(ii) Efforts taken to meet the objective and standards In compliance

Attachment A.5

2025

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

5.E.3(iv) Potential solutions to the obstacles

5.G. List any renewable generation facilities expected to become operational during the upcoming year

Facility Name	type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date
none				

5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

M-RETS RECs Bought and Sold During the Reporting Period:			January 1, 2014 - December 31, 2015		
REC Purchases Total	0				
REC Sales Total					
ICC Sales Total	0				
Enter curre	ent reporting year data.				
Wholesale REC Purchases	Wholesale REC Sales	PRICE	NOTES		
			There was no RECs purchased in 2014 or 2015		
			for MN RES compliance. No RECs allocated to MN have been sold.		
			Min have been sold.		

