

Agenda meeting  
April 5, 2018  
Docket No. 15-115

## VII. Revised Decision Options

### *Xcel's solar PV Demand Credit Rider*

1. Adopt Xcel's proposed solar PV Demand Credit Rider, and the terms and conditions of the agreement regarding Xcel's PV Demand Credit Rider, as filed on March 20, 2018, **but modify the date to share studies from July 1, 2018 to August 1, 2018, and the date to file a proposed methodology for determining the appropriate PV demand credit from September 19, 2018 to October 19, 2018.** (*Xcel, the Department, MnSEIA*)
  - 1A. **Require Xcel to file the studies provided to parties under the PV demand credit agreement with the Commission. These studies should be filed in the current docket and at the same time they are provided to the parties.**
2. Adopt Xcel's proposed solar PV Demand Credit Rider, and the terms and conditions of the agreement regarding Xcel's PV Demand Credit Rider, as filed March 20, 2018, with some or all of the following modifications:
  - a. Recalculate the level of the credit in the solar PV Demand Credit Rider assuming a value of \$5.15/kW prior to the conversion calculation. (*Sundial Solar*)
  - b. Modify the effective date of the six-year term in the proposed PV Demand Credit Rider to start 180 days from the issue date of the Order in this matter.  
(*Note: Target indicated that it does not have a recommendation on whether the Commission should adopt the proposed PV Demand Credit Rider. However, if the Commission does adopt the Rider, Target recommended the modification in 2.b.*)
  - c. Modify the effective date of the six-year term in the proposed PV Demand Credit Rider to start once the solar facility is interconnected. (*Sundial Solar*)
3. Reject Xcel's request for approval of its proposed solar PV Demand Credit Rider, and the terms and conditions of the agreement regarding Xcel's PV Demand Credit Rider, as filed on March 20, 2018.

### *Xcel's Standby Service Rider*

4. Adopt Xcel's proposed Standby Service Rider, as filed March 20, 2018. (*Xcel, the Department, Flint Hills Resources, Midwest Cogeneration Association*)

5. Take no action on Xcel's proposed Standby Service Rider, as filed March 20, 2018. Require Xcel to refile its current Standby Service Rider with a single modification to remove the Solar Capacity Credit provision. (*Staff generated Decision Option for the Commission, if it does not adopt Decision Option #4 above*).
6. Reject Xcel's proposed Standby Service Rider, as filed March 20, 2018.

***Closing compliance requirement***

7. Find that Xcel has fulfilled the requirements of Order Point 4 in the Commission's May 19, 2014 Order, in Docket No. E-002/CI-13-315, and discontinue the compliance obligation.
- 7A. Require Xcel to file the information from Order Point 4 in the Commission's May 19, 2014 Order, in Docket No. E-002/CI-13-315, as currently scheduled (by May 19, 2018), to inform its October 19, 2018 filing required under the PV demand credit agreement.

***Compliance filings***

8. Where not otherwise specifically required, require Xcel, within 30 days of the Order in this matter, to submit compliance filings in the current docket and updated tariff sheets to reflect the Commission's decisions. The effective date for the approved changes to Xcel's Standby Service Rider will be within 90 days of the issue date of the Order in this matter.
9. Require Xcel to evaluate the revisions to its standby service rider, including the formation of a separate PV demand credit rider, and report to the Commission on its evaluation **by December 1, 2020. ~~within three years of the effective date of the approved standby service rider.~~** (*Staff note: The Commission directed Otter Tail Power Company, Minnesota Power and Dakota Electric Association to file evaluations of their company's revised standby service within three years of the effective date of the approved tariffs.*)