

February 28, 2018

## PUBLIC DOCUMENT TRADE SECRET DATA HAS BEEN EXCISED

## **VIA Electronic Filing**

Mr. Daniel P. Wolf, Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, MN 55101-2147

Dear Mr. Wolf:

Re: Minnesota Rules 7825.2800 - 7825.2840

**Annual Reports Containing Fuel Information and Data** 

In compliance with the above rules, Minnesota Power hereby submits to the Commission the following reports and information:

Attachment No. 16

Handling of forced outages; the lessons learned, information sharing and a simple identification of forced outages with discussion on how such outages could have been avoided or alleviated. (Docket No. E999/AA-10-884 dated April 6, 2012).

\*Revision to Docket #AA-17-492 Compliance Filing- Minnesota Power Annual Automatic Adjustment that was filed on 8/31/2017

Minnesota Power believes this filing comports with the Commission's Notice relating to Revised Procedures for Handling Trade Secret and Privileged Data, pursuant to Minn. Rule part 7829.0500. As required by the revised procedures, a statement providing the justification for excising the trade secret data is attached to this letter.

Sincerely,

/s/ Leann Oehlerking-Boes

Leann Oehlerking-Boes Manager – Energy Pricing & Billing

## Minnesota Power's Force Outages

| Unit   | Event Type            | DOC Primary<br>Reason for the<br>Outage   | GADS<br>Equivalent<br>MWh lost | GADS Start<br>Date/Time of<br>Actual Outage | GADS End<br>Date/Time of<br>Actual Outage | DOC Equipment or<br>Condition that Resulted<br>in the Outage   | DOC Description of Equipment Failure (including identified root cause)  | DOC Steps Taken to Alleviate<br>Reoccurrence   | DOC Change in<br>Energy |
|--------|-----------------------|---|--------------------------------|---|---|--|---|--|-------------------------|
| BEC 3  | Unplanned Outage      | Boiler Waterwall<br>Leak                  | 9,099                          | 7/8/16 1:22                                 | 7/9/16 2:53                               | Waterwall tube   | Tube failure due to tube wall thinning from the inside out.   | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.   | \$ 40,135               |
| THEC 1 | Unplanned Outage      | Boiler Waterwall<br>Leak                  | 5,392                          | 8/4/16 21:35                                | 8/8/16 3:44                               | Waterwall tube leak on<br>Northwest 5th level                  | Urea dripping from urea injection port caused corrosion in tube.  | Repaired tube leak. No long term plan due to idling of facility in fall.   | \$ 8,961                |
| THEC 1 | Unplanned Outage      | Boiler Tube Leak                          | 2,759                          | 8/16/16 22:05                               | 8/18/16 14:04                             | Low temp super heat tube leak 5 1/2 level.                     | Sootblower erosion caused tube failure.   | Repaired tube leaks. No long term plan due to idling of facility in fall.  | \$ (1,204)              |
| THEC 2 | Unplanned Outage      | Boiler SH Tube<br>Leak                    | 5,299                          | 8/18/16 22:00                               | 8/22/16 3:36                              | Low temp super heat tube leak 5 1/2 level.                     | Sootblower erosion caused tube failure.   | Repaired tube leak. No long term plan due to idling of facility in fall.   | \$ 12,326               |
| BEC 4  | Unplanned Outage      | Main Boiler Feed<br>Pump 4B Repair        | 56,608                         | 8/24/16 23:55                               | 8/30/16 1:49                              | 4B Main Boiler Feed Pump<br>siezed, due to an axial<br>thrust. | The boiler feedpump suction strainer failed in service releasing debris into pump. The material accumulated between blanacing faces resulting in reverse thrust motion. | Original suction screen was made of wire screen. The screen wore between wires where it was not visible when inspected. The replacement screen is made of perforated steel and much more robust.                             | \$ 351,349              |
| BEC 3  | Unplanned Outage      | Boiler Waterwall<br>Leak                  | 15,329                         | 8/29/16 14:45                               | 8/31/16 9:37                              | Waterwall tube leak.   | Tube failure due to slag impact on bottom portion of tube resulting in mechanical failure of upper portion of tube.   | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.   | \$ 129,503              |
| BEC 3  | Unplanned Outage      | MBFP Safety Valve<br>Leak                 | 15,740                         | 11/2/16 5:32                                | 11/4/16 2:15                              | Suction safety on Main<br>Boiler Feed Pump.                    | Cracked fitting on the pilot operated suction safety valve.   | Removed suction safety for repair. Installed temporary suction safety valve in order to bring the unit back online to minimize customer costs.   | \$ 107,064              |
| BEC 2  | Unplanned Outage      | Boiler SH Tube<br>Leak                    | 2,142                          | 12/27/16 22:54                              | 12/29/16 6:52                             | Superheat tube leak.   | Long-term overheating and external corrosion.   | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.   | \$ (28,059)             |
| BEC 3  | Maintenance<br>Outage | Boiler Waterwall<br>Leak                  | 8,800                          | 12/30/16 23:00                              | 1/1/17 10:19                              | Waterwall tube leak.   | Sootblower erosion caused tube failure.   | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.   | \$ 4,199                |
| BEC 3  | Unplanned Outage      | Feedwater Heater 2 Drain Line Leak Repair | 7,861                          | 1/1/17 23:11                                | 1/2/17 21:31                              | #2 Feedwater Heater -<br>Drain line leak                       | Flow accelerated corrosion.   | Replaced pipe with high chrome piping.   | \$ 18,957               |
| BEC 3  | Unplanned Outage      | Boiler RH Tuhe                            | 14,256                         | 2/17/17 0:00                                | 2/18/17 17:32                             | Reheat tube leak.  | Long-term overheating and external corrosion.   | Repaired tube leak. The long-term strategy for inspection and/or replacement is still in planning. There are three root causes of failures in this reheat, so the strategy to resolve all three root causes is more complex. | \$ (31,337)             |
| BEC 1  | Maintenance<br>Outage | Baghouse Outlet<br>Valve                  | 2,481                          | 3/4/17 23:34                                | 3/6/17 12:36                              | Poppet valve failure on Baghouse.                              | Threaded poppet valve shaft broke.  | Repaired poppet valve. No long term plan due to impending closure.   | \$ (14,912)             |
| BEC 2  | Unplanned Outage      | Boiler Tube Leak                          | 2,928                          | 3/5/17 23:44                                | 3/7/17 19:26                              | Economizer tube leak   | Sootblower erosion caused tube failure.   | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.   | \$ (30,501)             |

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|-------|-----------------------|---|--------------------------------|---|---|--|---|---|-------------------------|
| BEC 4 | Maintenance<br>Outage | Boiler Tube Leak                                | 20,774                         | 3/13/17 23:25                               | 3/15/17 11:14                             | Three pin hold tube leaks on the 16th floor.                 | Sootblower erosion caused tube failure on one tube. This impinged and caused two more tube leaks. | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected. Two more tube leaks were repaired based on inspections. The tube area will be sectioned out in the next planned outage. | \$ 67,243               |
| BEC 3 | Unplanned Outage      | Boiler RH Tube<br>Leak                          | 16,896                         | 3/28/17 17:37                               | 3/30/17 17:37                             | Reheat tube leak.  | Fatigue stress cracking - overheating.  | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.  | \$ 4,325                |
| BEC 3 | Maintenance<br>Outage | Feedwater Line<br>Pressure Relief<br>Valve Leak | 6,788                          | 4/15/17 20:05                               | 4/16/17 15:22                             | Suction safety on Main<br>Boiler Feed Pump.                  | Cracked tubing on the pilot operated suction safety valve.  | Removed suction safety and installed a different designed valve with no tubing and no fittings.   | \$ (19,186)             |
| BEC 3 | Unplanned Outage      | Feedwater Piping<br>Leak                        | 4,259                          | 4/17/17 21:57                               | 4/18/17 10:03                             | Feedwater line leak.   | Sock weld failure from high cycle fatique.  | Weld repaired sock weld.  | \$ (5,424)              |
| BEC 3 | Unplanned Outage      | Main Boiler Feed<br>Pump Damaged by<br>Debris   | 35,927                         | 4/26/17 17:56                               | 5/3/17 6:22                               | MBFP Barrel  | Debris in Feed water system due to damaged screen at DA   | Redesign of suction screen in boiler feed scution tank to include standpipe. A Change of procedure made to include independent verificiation of cleanliness for suction tank entry and inspection prior to exit.                              | \$ 203,916              |
| BEC 2 | Unplanned Outage      | Boiler SH Tube<br>Leak                          | 2,928                          | 5/19/17 0:10                                | 5/19/17 23:46                             | Reheat header tube leak.                                     | Weld porosity caused pin hole leak.   | Pad weld repair using weld repair program quality control. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.  | \$ (1,932)              |
| BEC 3 | Unplanned Outage      | Boiler RH Tube<br>Leak                          | 12,273                         | 5/5/17 22:44                                | 5/7/17 9:36                               | Reheat tube leak.  | Sootblower erosion caused tube failure.   | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.  | \$ (16,670)             |
| BEC 3 | Unplanned Outage      | Boiler RH Spacer<br>Tube Leak                   | 15,019                         | 6/13/17 17:59                               | 6/15/17 12:39                             | Reheat spacer tube leak.                                     | Sootblower erosion caused tube failure.   | Pad weld repair of the leak. During this outage opportunity, additional tubes in the surrounding area were inspected and repaired as needed.  | \$ (29,576)             |