

December 21, 2018

## **Via Electronic Filing**

Mr. Daniel Wolf Executive Secretary Minnesota Public Utilities Commission 121 Seventh Place East, Suite 350 St. Paul, MN 55101-2147

Re: In the Matter of a Commission Investigation into the Effects on Electric and Natural Gas Utility Rates and Services of the 2017 Federal Tax Act

Docket No.: E, G-999/CI-17-895

Request for Clarification of Great Plains Natural Gas Co.

Dear Mr. Wolf:

Pursuant to Minn. Stat. § 216B.27 and Minn. R. 7829.3000, Great Plains Natural Gas Co. ("Great Plains"), a Division of MDU Resources Group, Inc., respectfully files this Petition for Clarification ("Petition") of the Minnesota Public Utilities Commission's ("Commission") December 5, 2018 *Order Responding to Changes in Federal Tax Law* issued in the above-referenced docket ("December 5 Order"). As discussed below, in an abundance of caution, Great Plains requests that the Commission clarify one discrete aspect of its Order related to the characterization of excess accumulated deferred income tax liability ("ADIT").

On August 8, 2018, Great Plains filed slightly revised decision alternatives to account for unique aspects of Great Plains' tax and plant accounting for the Commission's consideration at its August 9 agenda meeting. The revised decision alternatives distinguished between Plant and Non-Plant assets – rather than Protected and Unprotected Assets in addressing excess ADIT. In particular, Great Plains proposed the following revisions to the decision alternatives set forth in Staff Briefing Papers:

## **Excess ADIT for Protected Plant Related Assets**

- 44. Authorize Great Plains, using ARAM, to amortize, without refunding, protected plant-related excess ADIT. (GP)
- 45. Require Great Plains, using ARAM, to amortize protected plant-related excess ADIT and defer the refunding of excess ADIT until its next rate case. (DOC)

46. Require Great Plains, using ARAM, to amortize protected plant-related excess ADIT and refund ratepayers as early as IRS provisions allow. (OAG, MCC, MLIG)

## **Excess ADIT for Unprotected Non-Plant Assets**

- 47. Authorize Great Plains to amortize, without refunding, unprotected non-plant related excess ADIT over a 10 year period. (GP)
- 48. Require Great Plains to amortize unprotected non-plant related excess ADIT into a regulatory liability to be addressed in its next rate case. (DOC)
- 49. Authorize Great Plains to amortize and refund unprotected non-plant related excess ADIT over a 10 year period. (GP Modified)
- 50. Require Great Plains to amortize and refund unprotected non-plant related excess ADIT over a shorter period. (MCC not to exceed 5 years; MLIG not to exceed 2 years; OAG, SRA, ICI Group as soon as possible)
- 51. If Great Plains has not filed a general rate case by December 31, 2020 then require that unprotected non-plant related excess ADIT be amortized and refunded over a 10-year period beginning January 1, 2021. (Staff contingent recommendation)

At the Commission's August 9 agenda meeting, Great Plains explained that while all of Great Plains' Non-Plant Assets are "unprotected assets," Great Plains' Plant Assets include a very small percentage (approximately 3.25%) of "unprotected assets." While the rate impact is immaterial, there are several reasons why Great Plains sought to treat all Plant Related Assets in the same fashion.

- (1). Great Plains is a division of MDU Resources, which is multi-jurisdictional Company with utility assets allocated among several jurisdictions.
- (2). MDU's regulators in other states address excess ADIT on a plant v. non-plant basis rather than a protected and unprotected basis.
- (3). The Company's tax and plant accounting software (PowerPlan) is designed to treat all components of plant and tax in a consistent manner, which would require manual manipulation of the data to conform if treated differently in one jurisdiction.

Therefore, Great Plains requested that the Commission consider the revised decision alternatives to ensure consistent treatment of Excess ADIT among various jurisdictions.

At its August 9, 2018 meeting, the Commission accepted Great Plains' revised decision alternatives 46 and 49. The December 5 Order, however, does not appear to reflect this

<sup>&</sup>lt;sup>1</sup> The Commission's oral acceptance of revised decision alternatives can be viewed on the webcast of the August 9 agenda meeting at approximately 3:25 (three hours and twenty-five minutes into the meeting). *See* <a href="http://minnesotapuc.granicus.com/MediaPlayer.php?view\_id=2&clip\_id=759">http://minnesotapuc.granicus.com/MediaPlayer.php?view\_id=2&clip\_id=759</a>

Mr. Daniel Wolf December 21, 2018 Page 3

decision. In particular, the December 5 Order at Ordering Paragraph 8 directs Great Plains to "reduce its base rates" to reflect savings related to "**Protected** excess accumulated deferred income tax liability, amortized using ARAM as early as IRS provisions allow" plus "**Unprotected** excess ADIT liability, amortized over ten years." In an abundance of caution, Great Plains respectfully requests that the Commission confirm that notwithstanding the Order's references to protected and unprotected excess ADIT with respect to Great Plains, the Company may continue to account for excess ADIT by categorizing as "plant-related" or "non-Plant-related." As explained above, while the rate impact associated with this distinction is immaterial, such a distinction is necessary from a tax accounting perspective.

Great Plains appreciates the Commission's consideration of its Petition. Please do not hesitate to contact me with any questions or concerns.

Respectfully submitted,

/s/ Brian M. Meloy

Brian M. Meloy

## STATE OF MINNESOTA BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

In the Matter of a Commission Investigation	) MPUC Docket No. E, G-999/CI-17-895
into the Effects on Electric and Natural Gas Utility Rates and Services of the 2017 Federal Tax Act	CERTIFICATE OF SERVICE
1 400 1100	

The undersigned hereby certifies that true and correct copies of **Great Plains Natural Gas Co.'s Request for Clarification** have been served on this day by e-filing/e-serving or mailing to the following:

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Dated 21st day	of December, 2	2018
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/s/ Joshua M. Feit Joshua M. Feit