

April 10, 2019

Daniel P. Wolf Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, MN 55101-2147

RE: Otter Tail Power Company's Petition for Approval of its 2018 Annual Review of Depreciation Certification Docket No. E017/D-18-568 Reply Comments

Dear Mr. Wolf:

Otter Tail Power Company (Otter Tail) hereby submits its Reply Comments in the abovereferenced matter.

Otter Tail electronically filed this document with the Commission in compliance with Minn. R. 7829.1300, subp. 2. Otter Tail served a copy of this filing on the Minnesota Department of Commerce - Division of Energy Resources and the Office of Attorney General – Antitrust & Utilities Division. A Certificate of Service is enclosed.

Please contact me at (218) 739-8659 or <u>ldemmer@otpco.com</u> if you have any questions regarding this filing.

Sincerely,

/s/ LOYAL K. DEMMER Loyal K. Demmer, CMA Senior Depreciation Accountant

jch Enclosures By electronic filing c: Service List

STATE OF MINNESOTA BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

In the Matter of Otter Tail Power Company's Petition for Approval of its 2018 Five-Year Review of Depreciation Certification Docket No. E017/D-18-568

OTTER TAIL POWER COMPANY'S REPLY COMMENTS

On March 14, 2019 the Minnesota Public Utilities Commission issued its Notice of Comment Period in this matter allowing the Minnesota Department of Commerce, Division of Energy Resources (Department) to provide its final recommendations by March 27, 2019 and all others to provide Reply Comments by April 10, 2019.

On March 27, 2019 the Department filed its final comments requesting that the

Commission:

- 1. Approve the proposed service lives, salvage values and depreciation rates from Otter Tail's 2018 Depreciation Petition, except for the Amortization period for its legacy CIS software, which should be set at 15 years, and subject to the following as to approval of group accounting:
 - i. Otter Tail may not argue in a subsequent rate case that group accounting alone would prohibit the Commission from adjusting the Company's rates, and
 - ii. Otter Tail must continue to maintain information about each of the major components (such as buildings) in the Company's group accounting;
- 2. Require Otter Tail to file its next annual depreciation study by September 1, 2019;
- 3. Require Otter Tail to file its next five-year depreciation study by September 1, 2023;
- 4. Require Otter Tail in its next five-year depreciation study to include the supporting schedules for each of its transmission, distribution, and general plant accounts in future depreciation filings; and
- 5. Require that Otter Tail in its first depreciation filing that includes new peaking generators, to compare the last rate case's short-term peaking capacity costs of the new generators.

Otter Tail Power Company (Otter Tail or Company) appreciates the Department's review and concurs with the Department's recommendations except for the Department's recommended 15-year amortization period for the Company's new customer information system, often referred to as CISone.¹ Otter Tail continues to believe a 10-year amortization period for this asset is more appropriate than a 15-year period.

The Department's position rests in part on the 30-year life of the Company's legacy customer information system. The Department notes the following on page 2 of its Response:

The Department agrees with the Company that a 10-year amortization period for CIS software assets was part of the approved depreciation filing in Minnesota Power Docket No. E015/D-17-114; however, given Otter Tail's history of using its previous CIS for 30 years, it is reasonable to assume that the useful life of the CISone software would be half of that period. (emphasis supplied).

The extraordinary long-life of the recently retired legacy customer information system is not a suitable benchmark for projecting the useful life of the new CISone system. The 30-year life of the legacy system was the product of unique and unusual circumstances. The legacy system was an internally developed system that operated primarily as a billing engine. Otter Tail maintained the legacy system with internal resources without excessive regard for changing technologies. The new customer information system is different. It is a commercial product with customized features that will operate during a time of fast changing technology and increased customer expectations. The new system is also supported by a maintenance and support agreement with a term of seven years, which more closely supports a 10-year amortization period.

By authorizing a 10-year amortization period the Commission will align the accounting for the new CISone with the amortization periods approved for the system in the Company's other jurisdictions, which will save Otter Tail and its customers the considerable expense of administering different amortization schedules among its jurisdictions.

Finally, the Commission can take note of recent precedent for a 10-year amortization period for a new customer information system. The Commission approved Minnesota Power's

¹The Department's recommendation references Otter Tail's "legacy CIS software" which has been fully amortized. Therefore, Otter Tail understands the Department's recommendation for a 15-year amortization period to apply to the Company's new CISone system rather than the legacy customer information system.

2017 General Plant Depreciation Petition, which included a 10-year amortization period for Minnesota Power's recently implemented, \$17.2 million customer information system.²

Based on the foregoing Otter Tail respectfully requests the Commission to approve its 2018 Depreciation Petition with the conditions recommended by the Department, excluding the Department's recommendation for a 15-year amortization period for the Company's new CISone system.

Dated: April 10, 2019

Respectfully submitted,

OTTER TAIL POWER COMPANY

By: <u>/s/ LOYAL K. DEMMER</u> Loyal K. Demmer, CMA Senior Depreciation Accountant Otter Tail Power Company 215 S. Cascade Street Fergus Falls, MN 56537 (218) 739-8659 Idemmer@otpco.com

² In the Matter of Minnesota Power's General Plant Depreciation Petition, Docket No. E015/D-17-114.

CERTIFICATE OF SERVICE

RE: Otter Tail Power Company's Petition for Approval of its 2018 Annual Review of Depreciation Certification Docket No. E017/D-18-568

I, Jana Hrdlicka, hereby certify that I have this day served a copy of the following, or a summary thereof, on Daniel P. Wolf and Sharon Ferguson by e-filing, and to all other persons on the attached service list by electronic service or by First Class Mail.

Otter Tail Power Company Reply Comments

Dated this 10th day of April, 2019.

/s/ JANA HRDLICKA

Jana Hrdlicka Regulatory Filing Coordinator Otter Tail Power Company 215 South Cascade Street Fergus Falls MN 56537 (218) 739-8879

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