Minnesota Public Utilities Commission: Docket No. E999/PR-19-12

Attachment 1

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2018 - December 31, 2018

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs

Report Year	2018	Date Submitted	May 31, 2019
		•	
FILIN	NG UTILITY INFORMATION		CONTACT INFORMATION
Company ID #	3001	Contact Name	Trevor J. Smith
Company Name	Minnesota Municipal Power Agency	Contact Title	Accounting Manager
Street Address Line 1	c/o Avant Energy	Contact Telephone	612-252-6543
Street Address Line 2	220 South Sixth Street, Suite 1300	Contact E-Mail	Trevor.Smith@AvantEnergy.com
City	Minneapolis		COMMENTS/NOTES
State	MN		
Zip Code	55402		

	Filing for RENEWABLE ENERGY STANDARDS on behalf of:					
Utility Name	Utility Name	Utility Name	Utility Name			
City of Anoka						
City of Arlington						
Brownton Municipal Light & Power						
City of Buffalo						
City of Chaska						
Elk River Municipal Utilities						
East Grand Forks Water & Light Dept.						
Le Sueur Municipal Utilities						
City of North St. Paul						
City of Olivia						
Shakopee Public Utilities						
City of Winthrop						

	Filing for GREEN PRICING PROGRAMS on behalf of:				
Utility Name	Utility Name	Utility Name	Utility Name		
City of Anoka					
City of Arlington					
Brownton Municipal Light & Power					
City of Buffalo					
City of Chaska					
Elk River Municipal Utilities					
East Grand Forks Water & Light Dept.					
Le Sueur Municipal Utilities					
City of North St. Paul					
City of Olivia					
Shakopee Public Utilities					
City of Winthrop					

Minnesota Public Utilities Commission Docket No. E999/PR-19-12

Minnesota Department of Commerce Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs REC Retirement Compliance Reporting

Due: June 1st, 2019

For the Reporting Period:

January 1, 2018 - December 31, 2018*

*Exception for Worksheet A.6: Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years.

Instructions

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet 1, Utility Info

Worksheet 2, Renewable Energy Standard Retail Sales

Worksheet 3, Green Pricing Program Retail Sales

Worksheet 4, RES & Green Pricing REC Retirements

Worksheet 5, Biennial Compliance Reporting

Worksheet 6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp

For directions on how to e-file, see: http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Kelly Martone at 651-201-2245 or at kelly.martone@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: Clean.Energy@state.mn.us.
For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Minnesota Public Utilities Commission: Docket No. E999/PR-19-12

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Total Retail Sales to Minnesota Customers and

Attachment 2

January 1, 2018 - December 31, 2018

Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance

Retail Sales Total	1,588,504
RES Percentage Obligation	17%
RECs Required to be Retired	270,046
Actual RECs Retired	270,046

Enter current reporting year data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
53	City of Anoka	271,841	
142	City of Arlington	17,310	
205	Brownton Municipal Light & Power	4,627	,
32	City of Buffalo	113,986	i
34	City of Chaska	367,837	,
38	Elk River Municipal Utilities	95,708	:
37	East Grand Forks Water & Light Dept.	78,678	S See Note 2
61	Le Sueur Municipal Utilities	91,491	
82	City of North St. Paul	72,162	!
24	City of Olivia	7,787	See Note 2
107	Shakopee Public Utilities	449,518	:
128	City of Winthrop	17,561	

Notes:

- 1. Retail sales information provided by member cities. See also Note 2.
- 2. Purchases some wholesale power from WAPA. Retail sales adjusted by
- 3. Actual RECs retired based on Estimated Retail Sales. See cover letter attachment.

Minnesota Public Utilities Commission: Docket No. E999/PR-19-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Attachment 3

Reporting Period: January 1, 2018 - December 31, 2018

GREEN PRICING Program Sales

TOTAL GREEN PRICING Sales (MWh)	12,401
RECS retired for GREEN PRICING programs	12,601

	cumulative retail sales of green pricing el	ectricity, including uti				customers as of December 31, 2018.
Utility ID # on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	(\$/kWh)	Notes
	City of Anoka		263			Notes
53	•	Clean Energy		1,484		
142	City of Arlington	Clean Energy	52	477		
205	Brownton Municipal Light & Power	Clean Energy	15	100		
32	City of Buffalo	Clean Energy	96	990		
34	City of Chaska	Clean Energy	479	3,251		
37	East Grand Forks Water & Light Dept.	Clean Energy	92	788		
38	Elk River Municipal Utilities	Clean Energy	238	273		
61	Le Sueur Municipal Utilities	Clean Energy	55	250		
82	City of North St. Paul	Clean Energy	243	1,940		
24	City of Olivia	Clean Energy	34	272		
107	Shakopee Public Utilities	Clean Energy	322	2,200		
128	City of Winthrop	Clean Energy	22	377		

Minnesota Public Utilities Commission: Docket No. E999/PR-19-12

Attachment 4

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period:

January 1, 2018 - December 31, 2018

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs

Renewable Energy Standard REC Retirement Account Name:

Green Pricing REC Retirement Account Name:

2018 MMPA MN RES REC

2018 MMPA MN Green Pricing

	Total RECs		270,046	12,601	1 REC = 1 MWh
		•	RECS retired for		
			RENEWABLE		
			ENERGY	RECS retired for	
			STANDARD	GREEN	
MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	compliance	PRICING programs NOTES	
M302	Laurie River 1 - Laurie River 1	Hydroelectric Water	1,089		
M303	Laurie River 2 - Laurie River 2	Hydroelectric Water	1,040		
M304	Pine Falls - Pine Falls	Hydroelectric Water	34,178		
M305	McArthur Falls - McArthur Falls	Hydroelectric Water	24,641		
M306	Slave Falls - Slave Falls	Hydroelectric Water	92,653		
M307	Pointe du Bois - Pointe du Bois	Hydroelectric Water	28,483	12,601	
M679	St. Cloud Hydroelectric Facility - St. Cloud Hydroelectric Facility	Hydroelectric Water	36,650		
M680	Hastings Lock and Dam 2 - Hastings Lock and Dam 2	Hydroelectric Water	12,500		
M722	Oak Glen Wind Farm - OGWF	Wind	29,894		
M745	Hometown Wind Aggregation - HTW_AGG_1	Wind	256		
M746	Hometown Wind Aggregation - HTW_AGG_2	Wind	662		
M879	Hometown BioEnergy - HTBE_1&2	Biogas	3,868		
M880	Hometown BioEnergy - HTBE_3&4	Biogas	4,132		