



## **Deliberation Outline, Docket IP6949, E-002/PA-18-702**

### **Financial Issues**

#### **Mankato Energy Purchase (page 15 of Briefing Papers)**

1. Approve Xcel's request to purchase the Mankato Energy Center. (Xcel, Sierra Club revised position, CEO and CEE, IBEW, LIUNA)
2. Not approve Xcel's request to purchase the Mankato Energy Center. (DOC, OAG, Staff)

**NOTE:** All subsequent decision alternatives only relevant if Decision Alternative #1 is adopted.

#### **Acquisition Adjustment (page 20 of Briefing Papers)**

3. Approve recovery of the \$96.194 million Acquisition Adjustment. (Xcel)
4. Do not approve recovery of the \$96.194 million Acquisition Adjustment. (DOC primary recommendation, OAG, Staff)
5. Approve recovery of one-half of the \$96.194 million Acquisition Adjustment. (DOC alternate recommendation)
6. Allow depreciation not to be booked while the asset is "held for sale". (Xcel)
7. Require depreciation expense to be booked through the Transaction's closing date. (DOC, Staff)

#### **Transaction Costs (page 22 of Briefing Papers)**

8. Approve recovery Xcel's transaction costs. (Xcel)
9. Do not approve recovery of Xcel's legal costs of \$450,000. (DOC, Staff)
10. Do not approve recovery of Xcel's transaction costs of \$507,000. (OAG)

#### **2019 Capital Cost Revenue Requirements True-Up (page 24 of Briefing Papers)**

11. Allow Xcel to recover its 2019 Revenue Requirement True-up and grant a variance to allow Xcel to recover those costs through the FCA. (Xcel)

12. Deny recovery of the 2019 Revenue Requirement True-up. (DOC)
13. Allow Xcel to recover, through the end of 2019, costs that ratepayers would have paid Southern under the PPA, cap recovery at an amount equal to the actual 2019 Revenue Requirement True-Up and grant a variance to allow Xcel to recover those costs through the FCA. (Staff)

#### **Other Financial Considerations (page 28 of Briefing Papers)**

14. Allow Xcel to recover all *actual* future costs. (Xcel)
15. Place ratepayer protections that cap recovery of future costs at amounts presented in this record. (OAG, City of Minneapolis, Staff)
16. Require Xcel to shoulder a portion of future fuel price risks. (ILSR/CEF)

#### **Statutes and Rule Variance (page 29 of Briefing Papers)**

17. Grant Xcel's variance request to Minnesota Rules 7825.1400. (Xcel, DOC, Staff)
18. Do not grant Xcel's variance request.

#### **General Housekeeping (page 30 of Briefing Papers)**

19. Order Xcel's to file, within 60 days of the Transaction's closing, the final journal entries used to record the Transaction. (Staff)
20. Order Xcel to incorporate information reflected in final journal entries into its upcoming rate case. (Staff)

### **Resource Planning**

#### **Defer Decision to IRP (page 57 of Briefing Papers)**

21. Defer the proposed MEC acquisition to Xcel's 2019 IRP. (City of Minneapolis, CUB, OAG, XLI)
22. Take no action on whether to defer the MEC acquisition to Xcel's 2019 IRP.
23. Require Xcel to supplement its IRP modeling within 30 days with scenarios that continue MEC as PPAs.



## **Site Permits**

### **Site Permits Transfer (page 65 of Briefing Papers)**

24. Grant the request to transfer the site permits for the MEC I and MEC II facilities to Xcel Energy and authorize the reissuance of the site permits for the limited purpose of modifying the name of the permittee.
25. Deny the request to transfer the site permits for the MEC I and MEC II facilities.