

Name of Respondent Otter Tail Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: <i>Coyote</i> (b)			Plant Name: <i>Big Stone</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1981			1975		
4	Year Last Unit was Installed	1981			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	144.90			223.15		
6	Net Peak Demand on Plant - MW (60 minutes)	149			258		
7	Plant Hours Connected to Load	6689			7822		
8	Net Continuous Plant Capability (Megawatts)	150			256		
9	When Not Limited by Condenser Water	150			256		
10	When Limited by Condenser Water	150			256		
11	Average Number of Employees	80			85		
12	Net Generation, Exclusive of Plant Use - KWh	844224830			1203965886		
13	Cost of Plant: Land and Land Rights	713587			374603		
14	Structures and Improvements	34255835			85108485		
15	Equipment Costs	139968823			240840837		
16	Asset Retirement Costs	1377063			896678		
17	Total Cost	176315308			327220603		
18	Cost per KW of Installed Capacity (line 17/5) Including	1216.8068			1466.3706		
19	Production Expenses: Oper, Supv, & Engr	687662			649528		
20	Fuel	17335855			27395323		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2024793			2217467		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	561010			893967		
26	Misc Steam (or Nuclear) Power Expenses	661116			2304075		
27	Rents	4521			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	333489			358800		
30	Maintenance of Structures	243575			588387		
31	Maintenance of Boiler (or reactor) Plant	3583437			2729805		
32	Maintenance of Electric Plant	766695			550453		
33	Maintenance of Misc Steam (or Nuclear) Plant	595604			356955		
34	Total Production Expenses	26797757			38044760		
35	Expenses per Net KWh	0.0317			0.0316		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	695521	6739	0	770468	1635	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	6910	140000	0	8278	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.881	52.290	0.000	37.321	51.280	0.000
41	Average Cost of Fuel per Unit Burned	23.752	54.558	0.000	37.263	67.450	0.000
42	Average Cost of Fuel Burned per Million BTU	1.719	9.279	0.000	2.251	11.471	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.000	0.023	0.000	0.000
44	Average BTU per KWh Net Generation	11439.000	0.000	0.000	10881.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Solway (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional					
3	Year Originally Constructed	2003					
4	Year Last Unit was Installed	2003					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	44.50	0.00				
6	Net Peak Demand on Plant - MW (60 minutes)	49	0				
7	Plant Hours Connected to Load	1088	0				
8	Net Continuous Plant Capability (Megawatts)	43	0				
9	When Not Limited by Condenser Water	43	0				
10	When Limited by Condenser Water	43	0				
11	Average Number of Employees	2	0				
12	Net Generation, Exclusive of Plant Use - KWh	39508537	0				
13	Cost of Plant: Land and Land Rights	89809	0				
14	Structures and Improvements	4411779	0				
15	Equipment Costs	24158852	0				
16	Asset Retirement Costs	0	0				
17	Total Cost	28660440	0				
18	Cost per KW of Installed Capacity (line 17/5) Including	644.0548	0				
19	Production Expenses: Oper, Supv, & Engr	96	0				
20	Fuel	1024456	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	311358	0				
26	Misc Steam (or Nuclear) Power Expenses	142384	0				
27	Rents	-167	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	10547	0				
30	Maintenance of Structures	16156	0				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	292799	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	4338	0				
34	Total Production Expenses	1801967	0				
35	Expenses per Net KWh	0.0456	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Natural Gas	Oil				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMBTU	Barrels				
38	Quantity (Units) of Fuel Burned	405084	5	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	406400	140000	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.545	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	2.529	94.500	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.529	16.071	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.026	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10254.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Hoot Lake</i> (d)			Plant Name: <i>Jamestown</i> (e)			Plant Name: <i>Lake Preston</i> (f)			Line No.		
Steam			Gas Turbine			Gas Turbine			1		
Conventional			Conventional			Conventional			2		
1959			1976			1978			3		
1964			1978			1978			4		
128.50			48.11			24.10			5		
144			48			21			6		
5462			49			49			7		
140			42			20			8		
140			42			20			9		
140			42			20			10		
37			1			0			11		
215935023			317454			409894			12		
565967			24614			12339			13		
6084167			305657			229834			14		
53583218			7684747			4033048			15		
484409			0			0			16		
60717761			8015018			4275221			17		
472.5118			166.5978			177.3951			18		
299796			851			1040			19		
7590716			202438			195841			20		
0			0			0			21		
1312850			0			0			22		
0			0			0			23		
0			0			0			24		
857641			57680			24415			25		
980155			1144			502			26		
450			0			300			27		
28032			0			0			28		
185223			76854			31293			29		
322355			16451			1472			30		
1227494			0			0			31		
-72321			135797			39415			32		
369618			7857			0			33		
13102009			499072			294278			34		
0.0607			1.5721			0.7179			35		
Coal	Oil		Oil			Oil					36
Tons	Barrels		Barrels			Barrels					37
134493	2490	0	1557	0	0	1841	0	0			38
9224	140000	0	140000	0	0	140000	0	0			39
52.445	69.340	0.000	0.000	0.000	0.000	53.676	0.000	0.000			40
54.000	65.520	0.000	130.032	0.000	0.000	106.390	0.000	0.000			41
2.927	11.143	0.000	22.114	0.000	0.000	18.094	0.000	0.000			42
0.035	0.000	0.000	0.638	0.000	0.000	0.478	0.000	0.000			43
11578.000	0.000	0.000	28835.000	0.000	0.000	26409.000	0.000	0.000			44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
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0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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Otter Tail Power Company			2016/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Coyote - Joint facility operated by Otter Tail Power Company

Schedule Page: 402 Line No.: -1 Column: c

Big Stone - Joint facility operated by Otter Tail Power Company

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Line No.	Item (a)	Plant Name: Coyote (b)			Plant Name: Big Stone (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1981			1975		
4	Year Last Unit was Installed	1981			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	144.90			223.15		
6	Net Peak Demand on Plant - MW (60 minutes)	150			257		
7	Plant Hours Connected to Load	7451			7768		
8	Net Continuous Plant Capability (Megawatts)	150			258		
9	When Not Limited by Condenser Water	150			258		
10	When Limited by Condenser Water	150			258		
11	Average Number of Employees	80			82		
12	Net Generation, Exclusive of Plant Use - KWh	920450531			1191962246		
13	Cost of Plant: Land and Land Rights	713587			374603		
14	Structures and Improvements	34345882			85343127		
15	Equipment Costs	141284603			241739780		
16	Asset Retirement Costs	1377063			896678		
17	Total Cost	177721135			328354188		
18	Cost per KW of Installed Capacity (line 17/5) Including	1226.5089			1471.4505		
19	Production Expenses: Oper, Supv, & Engr	658763			623168		
20	Fuel	21414875			27280479		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2090396			2372053		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	597848			830755		
26	Misc Steam (or Nuclear) Power Expenses	619237			2529090		
27	Rents	73			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	294736			371806		
30	Maintenance of Structures	263602			665261		
31	Maintenance of Boiler (or reactor) Plant	2687398			2919104		
32	Maintenance of Electric Plant	292656			434566		
33	Maintenance of Misc Steam (or Nuclear) Plant	422300			334883		
34	Total Production Expenses	29341884			38361165		
35	Expenses per Net KWh	0.0319			0.0322		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	755193	9997	0	772532	2104	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	6948	140000	0	8255	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	27.743	71.778	0.000	36.354	71.860	0.000
41	Average Cost of Fuel per Unit Burned	27.474	66.822	0.000	36.970	69.550	0.000
42	Average Cost of Fuel Burned per Million BTU	1.977	11.364	0.000	2.239	11.828	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.023	0.000	0.000	0.023	0.000	0.000
44	Average BTU per KWh Net Generation	11508.000	0.000	0.000	10980.000	0.000	0.000

Name of Respondent Otter Tail Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2017	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Solway (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	
3	Year Originally Constructed	2003	
4	Year Last Unit was Installed	2003	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	44.50	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	49	0
7	Plant Hours Connected to Load	1064	0
8	Net Continuous Plant Capability (Megawatts)	44	0
9	When Not Limited by Condenser Water	44	0
10	When Limited by Condenser Water	44	0
11	Average Number of Employees	2	0
12	Net Generation, Exclusive of Plant Use - KWh	35913464	0
13	Cost of Plant: Land and Land Rights	89809	0
14	Structures and Improvements	4411779	0
15	Equipment Costs	24166632	0
16	Asset Retirement Costs	0	0
17	Total Cost	28668220	0
18	Cost per KW of Installed Capacity (line 17/5) Including	644.2297	0
19	Production Expenses: Oper, Supv, & Engr	142	0
20	Fuel	1131464	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	272522	0
26	Misc Steam (or Nuclear) Power Expenses	148220	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	19532	0
30	Maintenance of Structures	16182	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	457057	0
33	Maintenance of Misc Steam (or Nuclear) Plant	9402	0
34	Total Production Expenses	2054521	0
35	Expenses per Net KWh	0.0572	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Natural Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMBTU	Barrels
38	Quantity (Units) of Fuel Burned	378331	9
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	377255	140000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.987	0.000
41	Average Cost of Fuel per Unit Burned	2.989	94.500
42	Average Cost of Fuel Burned per Million BTU	2.989	16.071
43	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.000
44	Average BTU per KWh Net Generation	10536.000	0.000

Name of Respondent Otter Tail Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2017		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent Otter Tail Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/2017			Year/Period of Report End of 2017/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Hoot Lake</i> (d)			Plant Name: <i>Jamestown</i> (e)			Plant Name: <i>Lake Preston</i> (f)			Line No.		
Steam			Gas Turbine			Gas Turbine			1		
Conventional			Conventional			Conventional			2		
1959			1976			1978			3		
1964			1978			1978			4		
128.50			48.11			24.10			5		
144			43			23			6		
5837			69			47			7		
140			43			20			8		
140			43			20			9		
140			43			20			10		
35			1			0			11		
248054900			387844			380321			12		
565967			24614			12339			13		
6088767			305657			229834			14		
64074434			7684747			4033048			15		
484409			0			0			16		
71213577			8015018			4275221			17		
554.1913			166.5978			177.3951			18		
295315			1040			770			19		
8302782			211715			141445			20		
0			0			0			21		
1260893			0			0			22		
0			0			0			23		
0			0			0			24		
1005626			56414			24454			25		
1010572			522			146			26		
1074			0			0			27		
15509			0			0			28		
179713			43958			19078			29		
272336			62817			45921			30		
1592691			0			0			31		
69494			118437			61946			32		
281487			-750			0			33		
14287492			494153			293760			34		
0.0576			1.2741			0.7724			35		
Coal	Oil		Oil			Oil			36		
Tons	Barrels		Barrels			Barrels			37		
157833	4600	0	1990	0	0	1489	0	0	38		
9024	140000	0	140000	0	0	140000	0	0	39		
48.764	77.910	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40		
49.181	76.940	0.000	130.032	0.000	0.000	94.960	0.000	0.000	41		
2.725	13.085	0.000	22.114	0.000	0.000	16.150	0.000	0.000	42		
0.029	0.000	0.000	0.546	0.000	0.000	0.372	0.000	0.000	43		
11601.000	0.000	0.000	30176.000	0.000	0.000	23021.000	0.000	0.000	44		

Name of Respondent Otter Tail Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2017	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Otter Tail Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/2017			Year/Period of Report End of 2017/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.		
									1		
									2		
									3		
									4		
0.00			0.00			0.00			5		
0			0			0			6		
0			0			0			7		
0			0			0			8		
0			0			0			9		
0			0			0			10		
0			0			0			11		
0			0			0			12		
0			0			0			13		
0			0			0			14		
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0			0			0			27		
0			0			0			28		
0			0			0			29		
0			0			0			30		
0			0			0			31		
0			0			0			32		
0			0			0			33		
0			0			0			34		
0.0000			0.0000			0.0000			35		
									36		
									37		
0	0	0	0	0	0	0	0	0	38		
0	0	0	0	0	0	0	0	0	39		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2017	Year/Period of Report 2017/Q4
Otter Tail Power Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Coyote - Joint facility operated by Otter Tail Power Company

Schedule Page: 402 Line No.: -1 Column: c

Big Stone - Joint facility operated by Otter Tail Power Company

Name of Respondent Otter Tail Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2018		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Coyote (b)			Plant Name: Big Stone (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1981			1975		
4	Year Last Unit was Installed	1981			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	144.90			223.15		
6	Net Peak Demand on Plant - MW (60 minutes)	152			257		
7	Plant Hours Connected to Load	7854			6728		
8	Net Continuous Plant Capability (Megawatts)	151			256		
9	When Not Limited by Condenser Water	151			256		
10	When Limited by Condenser Water	151			256		
11	Average Number of Employees	80			82		
12	Net Generation, Exclusive of Plant Use - KWh	1080638618			1367621148		
13	Cost of Plant: Land and Land Rights	713587			374603		
14	Structures and Improvements	34292524			79607321		
15	Equipment Costs	141329320			253584042		
16	Asset Retirement Costs	1377063			896678		
17	Total Cost	177712494			334462644		
18	Cost per KW of Installed Capacity (line 17/5) Including	1226.4492			1498.8243		
19	Production Expenses: Oper, Supv, & Engr	672858			689363		
20	Fuel	22354695			25674366		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2259379			2596358		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	716082			855554		
26	Misc Steam (or Nuclear) Power Expenses	1625798			2372434		
27	Rents	7828			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	287420			419020		
30	Maintenance of Structures	293163			450006		
31	Maintenance of Boiler (or reactor) Plant	2721629			4631798		
32	Maintenance of Electric Plant	228267			1844279		
33	Maintenance of Misc Steam (or Nuclear) Plant	384303			338473		
34	Total Production Expenses	31551422			39871651		
35	Expenses per Net KWh	0.0292			0.0292		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	879945	6869	0	850025	3747	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	6964	140000	0	8238	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	245652.000	92484.000	0.000	30.771	103.030	0.000
41	Average Cost of Fuel per Unit Burned	24.777	91.350	0.000	31.968	91.220	0.000
42	Average Cost of Fuel Burned per Million BTU	1.779	15.536	0.000	1.940	15.514	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.000	0.019	0.000	0.000
44	Average BTU per KWh Net Generation	11412.000	0.000	0.000	10490.000	0.000	0.000

Name of Respondent Otter Tail Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2018	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Solway (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	
3	Year Originally Constructed	2003	
4	Year Last Unit was Installed	2003	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	44.50	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	49	0
7	Plant Hours Connected to Load	1885	0
8	Net Continuous Plant Capability (Megawatts)	43	0
9	When Not Limited by Condenser Water	43	0
10	When Limited by Condenser Water	43	0
11	Average Number of Employees	2	0
12	Net Generation, Exclusive of Plant Use - KWh	69282027	0
13	Cost of Plant: Land and Land Rights	89809	0
14	Structures and Improvements	4791410	0
15	Equipment Costs	25193618	0
16	Asset Retirement Costs	0	0
17	Total Cost	30074837	0
18	Cost per KW of Installed Capacity (line 17/5) Including	675.8390	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	2337733	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	431216	0
26	Misc Steam (or Nuclear) Power Expenses	248266	0
27	Rents	129	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	13115	0
30	Maintenance of Structures	32516	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	403011	0
33	Maintenance of Misc Steam (or Nuclear) Plant	6772	0
34	Total Production Expenses	3472758	0
35	Expenses per Net KWh	0.0501	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Natural Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMBTU	Barrels
38	Quantity (Units) of Fuel Burned	707025	67
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	706114	140000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.300	0.000
41	Average Cost of Fuel per Unit Burned	3.298	94.500
42	Average Cost of Fuel Burned per Million BTU	3.298	16.071
43	Average Cost of Fuel Burned per KWh Net Gen	0.034	0.000
44	Average BTU per KWh Net Generation	10211.000	0.000

Name of Respondent Otter Tail Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2018		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent Otter Tail Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/2018			Year/Period of Report End of 2018/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Hoot Lake</i> (d)			Plant Name: <i>Jamestown</i> (e)			Plant Name: <i>Lake Preston</i> (f)			Line No.		
Steam			Gas Turbine			Gas Turbine			1		
Conventional			Conventional			Conventional			2		
1959			1976			1978			3		
1964			1978			1978			4		
128.50			48.11			24.10			5		
145			43			20			6		
10937			42			54			7		
141			43			20			8		
141			43			20			9		
141			43			20			10		
34			1			0			11		
523772900			216018			495677			12		
565967			24614			12339			13		
6093767			311512			233982			14		
63745047			7684747			4033048			15		
484409			0			0			16		
70889190			8020873			4279369			17		
551.6668			166.7195			177.5672			18		
166572			0			356			19		
14681070			156201			182029			20		
0			0			0			21		
1393100			0			0			22		
0			0			0			23		
0			0			0			24		
1190601			49566			34271			25		
1133847			1352			185			26		
0			0			0			27		
13378			0			0			28		
248353			38760			15517			29		
247907			4077			864			30		
1655618			0			0			31		
171619			155932			50245			32		
253366			2505			0			33		
21155431			408393			283467			34		
0.0404			1.8906			0.5719			35		
Coal	Oil		Oil			Oil			36		
Tons	Barrels		Barrels			Barrels			37		
330153	3747	0	1228	0	0	1877	0	0	38		
9134	140000	0	140000	0	0	140000	0	0	39		
40.846	97.520	0.000	100.254	0.000	0.000	104.870	0.000	0.000	40		
42.281	97.310	0.000	127.260	0.000	0.000	96.980	0.000	0.000	41		
2.314	16.549	0.000	21.643	0.000	0.000	16.493	0.000	0.000	42		
0.028	0.000	0.000	0.723	0.000	0.000	0.367	0.000	0.000	43		
11651.000	0.000	0.000	33431.000	0.000	0.000	22266.000	0.000	0.000	44		

Name of Respondent Otter Tail Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2018	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Otter Tail Power Company			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/2018			Year/Period of Report End of 2018/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.		
									1		
									2		
									3		
									4		
0.00			0.00			0.00			5		
0			0			0			6		
0			0			0			7		
0			0			0			8		
0			0			0			9		
0			0			0			10		
0			0			0			11		
0			0			0			12		
0			0			0			13		
0			0			0			14		
0			0			0			15		
0			0			0			16		
0			0			0			17		
0			0			0			18		
0			0			0			19		
0			0			0			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
0			0			0			24		
0			0			0			25		
0			0			0			26		
0			0			0			27		
0			0			0			28		
0			0			0			29		
0			0			0			30		
0			0			0			31		
0			0			0			32		
0			0			0			33		
0			0			0			34		
0.0000			0.0000			0.0000			35		
									36		
									37		
0	0	0	0	0	0	0	0	0	38		
0	0	0	0	0	0	0	0	0	39		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2018	Year/Period of Report 2018/Q4
Otter Tail Power Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Coyote - Joint facility operated by Otter Tail Power Company

Schedule Page: 402 Line No.: -1 Column: c

Big Stone - Joint facility operated by Otter Tail Power Company

