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Xcel Energy Information Request No. 18

Docket No.: E002/M-13-867

Response To: Minnesota Solar Energy Industries Association

Requestor: David Shaffer Date Received: July 3, 2019

## **Question:**

If not provided in the workpapers, please provide the calculations used to convert the \$80 per kW Effective Avoided Distribution Cost into a Value of Solar Distribution Component of 0.33 cents per kWh.

## Response:

Please see Attachment B to Information Response 16 that shows the conversion of the \$160 system distribution cost per kW into the 0.33 cents per kWh. Applying the 50% Deferral Reduction Factor to \$160 system distribution cost per kW yields an \$80 Effective Avoided Distribution cost per kW as is calculated on page 6 of the Company's May 1<sup>st</sup> compliance filing. Applying the \$80 Effective Avoided Distribution cost per kW to the 2018 VOS yields an avoided distribution cost of 0.16 cents per kWh. Please see Attachment A, for the calculation of Avoided Distribution Cost Component based on the \$80 Effective Avoid Distribution Cost per kW.

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Note: Table 1, 2 and 16 were not included as they are not required for the VOS calculation. Table 7 (Losses to be considered) are included in Fig. ES-1

Figure ES-1. VOS Calculation Table: economic value, load match, loss savings and distributed PV value

CURRENT POSITION	Economic Value	Load Match (No Losses)	Distributed Loss Savings	Distributed PV Value
25 Year Levelized V alues	(\$/kWh)	(%)	(%)	(\$/kWh)
Avoided Fuel Cost	\$0.0262		9.8%	\$0.0288
Avoided Plant O&M - Fixed	\$0.0023	48.6%	11.0%	\$0.0013
Avoided Plant O&M - Variable	\$0.0030		9.8%	\$0.0033
Avoided Generation Capacity Cost	\$0.0440	48.6%	11.0%	\$0.0237
Avoided Reserve Capacity Cost	\$0.0036	48.6%	11.0%	\$0.0019
Avoided Transmission Capacity Cost	\$0.0338	48.6%	11.0%	\$0.0182
Avoided Distribution Capacity Cost	\$0.0026	55.2%	12.6%	\$0.0016
Avoided Environmental Cost	\$0.0316		9.8%	\$0.0348
Avoided Voltage Control Cost				
Solar Integration Cost				
TOTAL				\$0.1136

Figure ES-2. 1st-Year VOS Rate calculation

Year	Discount Factor	Escalation Factor	VOS Levelized	Disc.	VOS Inflation Adj. (\$/kWh)	Disc
2018	1.000	1.000	\$0.114	\$0.114	\$0.0922	0.092
2019	0.942	1.023	\$0.114	\$0.107	\$0.0943	0.089
2020	0.887	1.046	\$0.114	\$0.101	\$0.0965	0.086
2021	0.835	1.070	\$0.114	\$0.095	\$0.0986	0.082
2022	0.787	1.094	\$0.114	\$0.089	\$0.1009	0.079
2023	0.741	1.119	\$0.114	\$0.084	\$0.1032	0.076
2024	0.698	1.144	\$0.114	\$0.079	\$0.1055	0.074
2025	0.698	1.170	\$0.114	\$0.079	\$0.1079	0.075
2026	0.698	1.197	\$0.114	\$0.079	\$0.1104	0.077
2027	0.583	1.224	\$0.114	\$0.066	\$0.1129	0.066
2028	0.549	1.252	\$0.114	\$0.062	\$0.1154	0.063
2029	0.517	1.280	\$0.114	\$0.059	\$0.1181	0.061
2030	0.487	1.309	\$0.114	\$0.055	\$0.1207	0.059
2031	0.459	1.339	\$0.114	\$0.052	\$0.1235	0.057
2032	0.432	1.369	\$0.114	\$0.049	\$0.1263	0.055
2033	0.407	1.400	\$0.114	\$0.046	\$0.1291	0.053
2034	0.407	1.432	\$0.114	\$0.046	\$0.1321	0.054
2035	0.361	1.465	\$0.114	\$0.041	\$0.1351	0.049
2036	0.340	1.498	\$0.114	\$0.039	\$0.1381	0.047
2037	0.320	1.532	\$0.114	\$0.036	\$0.1413	0.045
2038	0.301	1.567	\$0.114	\$0.034	\$0.1445	0.044
2039	0.284	1.602	\$0.114	\$0.032	\$0.1478	0.042
2040	0.267	1.639	\$0.114	\$0.030	\$0.1511	0.040
2041	0.252	1.676	\$0.114	\$0.029	\$0.1545	0.039
2042	0.237	1.714	\$0.114	\$0.027	\$0.1581	0.037

\$1.532 \$1.540

Table 3. Fixed Assumptions to be used for the VOS calculations

Fuel Prices				
Guaranteed NG Fuel Prices			Environmental Externalities	
2018	\$3.035	\$/mmBtu	Environmental Discount Rate	5.34% per year
2019	\$2.855	\$/mmBtu	Environmental Costs	separate table
2020	\$2.835	\$/mmBtu		
2021	\$2.859	\$/mmBtu	Economic Assumptions	
2022	\$2.892	\$/mmBtu	General Escalation Rate	2.27% per year
2023	\$2.945	\$/mmBtu		
2024	\$3.010	\$/mmBtu	Treasury Yields	
2025	\$3.085	\$/mmBtu	1 Year	1.14%
2026	\$3.164	\$/mmBtu	2 Year	1.31%
2027	\$3.246	\$/mmBtu	3 Year	1.50%
2028	\$3.331	\$/mmBtu	5 Year	1.84%
2029	\$3.420	\$/mmBtu	7 Year	2.10%
	<u> </u>		10 Year	2.29%
Fuel Price Escalation	2.27%		20 Year	2.65%
	<u> </u>		30 Year	2.90%
PV Assumptions				
PV Degradation Rate	0.50%			
PV Life	25			

Table 4. Environmental costs by year.

	Analysis							
Year	Year	CO2 Cost	PM 2.5 Cost	CO Cost	NOx Cost	Pb Cost	SO2 Cost	Total Cost
		\$/mmBtu	\$/mmBtu	\$/mmBtu	\$/mmBtu	\$/mmBtu	\$/mmBtu	\$/mmBtu
2018	0	\$2.488	\$0.020	\$0.000	\$0.268	\$0.000	\$0.003	\$2.779
2019	1	\$2.622	\$0.020	\$0.000	\$0.274	\$0.000	\$0.003	\$2.919
2020	2	\$2.760	\$0.020	\$0.000	\$0.280	\$0.000	\$0.003	\$3.064
2021	3	\$2.876	\$0.021	\$0.000	\$0.287	\$0.000	\$0.004	\$3.188
2022	4	\$2.997	\$0.021	\$0.000	\$0.293	\$0.000	\$0.004	\$3.315
2023	5	\$3.121	\$0.022	\$0.000	\$0.300	\$0.000	\$0.004	\$3.446
2024	6	\$3.249	\$0.022	\$0.000	\$0.307	\$0.000	\$0.004	\$3.582
2025	7	\$3.382	\$0.023	\$0.000	\$0.314	\$0.000	\$0.004	\$3.722
2026	8	\$3.519	\$0.023	\$0.000	\$0.321	\$0.000	\$0.004	\$3.867
2027	9	\$3.660	\$0.024	\$0.000	\$0.328	\$0.000	\$0.004	\$4.016
2028	10	\$3.806	\$0.024	\$0.000	\$0.335	\$0.000	\$0.004	\$4.170
2029	11	\$3.957	\$0.025	\$0.000	\$0.343	\$0.000	\$0.004	\$4.329
2030	12	\$4.113	\$0.026	\$0.000	\$0.351	\$0.000	\$0.004	\$4.493
2031	13	\$4.290	\$0.026	\$0.000	\$0.359	\$0.000	\$0.004	\$4.680
2032	14	\$4.473	\$0.027	\$0.000	\$0.367	\$0.000	\$0.005	\$4.872
2033	15	\$4.663	\$0.027	\$0.000	\$0.375	\$0.000	\$0.005	\$5.070
2034	16	\$4.859	\$0.028	\$0.000	\$0.384	\$0.000	\$0.005	\$5.275
2035	17	\$5.061	\$0.029	\$0.000	\$0.393	\$0.000	\$0.005	\$5.487
2036	18	\$5.270	\$0.029	\$0.000	\$0.401	\$0.000	\$0.005	\$5.706
2037	19	\$5.486	\$0.030	\$0.000	\$0.411	\$0.000	\$0.005	\$5.932
2038	20	\$5.709	\$0.031	\$0.000	\$0.420	\$0.000	\$0.005	\$6.165
2039	21	\$5.939	\$0.031	\$0.000	\$0.429	\$0.000	\$0.005	\$6.405
2040	22	\$6.177	\$0.032	\$0.000	\$0.439	\$0.000	\$0.005	\$6.654
2041	23	\$6.401	\$0.033	\$0.000	\$0.449	\$0.000	\$0.006	\$6.889
2042	24	\$6.633	\$0.033	\$0.000	\$0.459	\$0.000	\$0.006	\$7.132

Table 5. VOS Data table -- required format showing assumptions used in the VOS calculation.

	Input Data	Units		Input Data	Units
Economic Factors			Power Generation - Continued		
Start Year for VOS applicability	2018		Other		
Discount Rate (WACC)	6.18%	per year	Solar weighted Heat Rate	7,482	BTU per kWh
,		<b>-</b>	Fuel Price Overhead	\$0.029	\$ per MMBtu
Load Match Analysis			Generation life	35	years
ELCC (no loss)	48.6%	% of rating	Heat Rate degradation	0.10%	pear year
PLR (no loss)	55.2%	% of rating	O&M cost (first year) - Fixed	\$2.65	per kW-yr
Loss Savings - Energy	9.8%	% of PV output	O&M cost (first year) - Variable	\$0.002	\$ per kWh
Loss Savings - PLR	12.6%	% of PV output	O&M cost escalation rate	2.64%	per year
Loss Savings - ELCC	11.0%	% of PV output	Reserve planning margin	8.1%	
_		_	Years until new Generation is needed	0	]
PV Energy			_		_
First year annual energy	1,452	kWh per kW-AC	Distribution		
			Capacity-related distribution capital costs -System	\$80	\$ per kW
Transmission			Capacity-related distribution capital costs - Mpls	N/A	\$ per kW
Capacity-related transmission capital cost	\$48.67	\$ per kW	Capacity-related distribution capital costs - Mtka	N/A	\$ per kW
		_	Capacity-related distribution capital costs -Edina	N/A	\$ per kW
Power Generation			Capacity-related distribution capital costs - SE	N/A	\$ per kW
Peaking CT, simple cycle			Capacity-related distribution capital costs -MG	N/A	\$ per kW
Installed Cost	\$631	\$/kW	Capacity-related distribution capital costs - Newport	N/A	\$ per kW
Heat Rate	9,942	BTU/kWh	Capacity-related distribution capital costs - St. Paul	N/A	\$ per kW
Intermediate CCGT		_	Capacity-related distribution capital costs - NW	N/A	\$ per kW
Installed Cost	\$971	\$/kW	Capacity-related distribution capital costs - WBL	N/A	\$ per kW
Heat Rate	6,822	BTU/kWh			_
		<del>_</del>	Distribution capital cost escalation	2.64%	per year
			Peak Load (Weather Normalized)	6,809	MW
			Peak Load Growth	0.27%	per year

Table 6. Azimuth and Tilt Angles

	Array KW	% of Total	Azimuth	Tilt
1	715	1.2%	80	25
2	1,058	3.0%	138	26
3	1,065	3.7%	169	26
4	4,944	7.5%	180	16
5	1,147	8.4%	180	24
6	4,832	20.8%	180	27
7	4,053	15.6%	180	30
8	1,729	7.4%	180	35
9	552	2.6%	180	41
10	1,843	19.4%	180	46
11	656	3.2%	187	27
12	387	1.8%	198	28
13	862	3.2%	212	24
14	521	1.3%	240	26
15	481	1.0%	272	25
TOTAL	24,844	100%	180.2	30.3

Table 8. Economic Value of Avoided Fuel Costs.

				Pri	ces		Co	sts		Disc.	Costs
	Guaranteed	Burner Tip				p.u. PV			Discount		
Year	NG Price	NG Price	Heat Rate	Utility	vos	Production	Utility	vos	Factor	Utility	vos
	\$/mmBtu	\$/mmBtu	mmBtu/MWh	\$/kWh	\$/kWh	(kWh)	(\$)	(\$)	(risk free)	(\$)	(\$)
2018	\$3.03	\$3.06	7,482	\$0.023	\$0.0262	1,452	\$33	\$38	1.000	\$33	\$38
2019	\$2.85	\$2.88	7,489	\$0.022	\$0.0262	1,444	\$31	\$38	0.989	\$31	\$37
2020	\$2.84	\$2.87	7,497	\$0.021	\$0.0262	1,437	\$31	\$38	0.974	\$30	\$37
2021	\$2.86	\$2.89	7,504	\$0.022	\$0.0262	1,430	\$31	\$38	0.956	\$30	\$36
2022	\$2.89	\$2.92	7,512	\$0.022	\$0.0262	1,423	\$31	\$37	0.936	\$29	\$35
2023	\$2.94	\$2.98	7,519	\$0.022	\$0.0262	1,416	\$32	\$37	0.913	\$29	\$34
2024	\$3.01	\$3.04	7,527	\$0.023	\$0.0262	1,409	\$32	\$37	0.889	\$29	\$33
2025	\$3.09	\$3.12	7,535	\$0.024	\$0.0262	1,402	\$33	\$37	0.864	\$28	\$32
2026	\$3.16	\$3.20	7,542	\$0.024	\$0.0262	1,395	\$34	\$37	0.842	\$28	\$31
2027	\$3.25	\$3.28	7,550	\$0.025	\$0.0262	1,388	\$34	\$36	0.820	\$28	\$30
2028	\$3.33	\$3.37	7,557	\$0.025	\$0.0262	1,381	\$35	\$36	0.797	\$28	\$29
2029	\$3.42	\$3.46	7,565	\$0.026	\$0.0262	1,374	\$36	\$36	0.776	\$28	\$28
2030	\$3.50	\$3.54	7,572	\$0.027	\$0.0262	1,367	\$37	\$36	0.756	\$28	\$27
2031	\$3.58	\$3.62	7,580	\$0.027	\$0.0262	1,360	\$37	\$36	0.735	\$27	\$26
2032	\$3.66	\$3.70	7,587	\$0.028	\$0.0262	1,353	\$38	\$36	0.714	\$27	\$25
2033	\$3.74	\$3.78	7,595	\$0.029	\$0.0262	1,347	\$39	\$35	0.693	\$27	\$24
2034	\$3.83	\$3.87	7,603	\$0.029	\$0.0262	1,340	\$39	\$35	0.673	\$27	\$24
2035	\$3.91	\$3.96	7,610	\$0.030	\$0.0262	1,333	\$40	\$35	0.653	\$26	\$23
2036	\$4.00	\$4.04	7,618	\$0.031	\$0.0262	1,326	\$41	\$35	0.632	\$26	\$22
2037	\$4.09	\$4.14	7,625	\$0.032	\$0.0262	1,320	\$42	\$35	0.612	\$25	\$21
2038	\$4.19	\$4.23	7,633	\$0.032	\$0.0262	1,313	\$42	\$34	0.593	\$25	\$20
2039	\$4.28	\$4.33	7,641	\$0.033	\$0.0262	1,307	\$43	\$34	0.574	\$25	\$20
2040	\$4.38	\$4.42	7,648	\$0.034	\$0.0262	1,300	\$44	\$34	0.556	\$24	\$19
2041	\$4.48	\$4.53	7,656	\$0.035	\$0.0262	1,294	\$45	\$34	0.539	\$24	\$18
2042	\$4.58	\$4.63	7,664	\$0.035	\$0.0262	1,287	\$46	\$34	0.521	\$24	\$18

Validation: Present Value \$687 \$687

Table 9. Economic value of avoided plant O&M - fixed

				Pri	ces		Co	osts		Disc.	Costs
	O&M	Utility	PV			p.u. PV			Discount		
Year	Fixed	Capacity	Capacity	Utility	vos	Production	Utility	VOS	Factor	Utility	VOS
	\$/kW	per unit		\$/kWh	\$/kWh	(kWh)	(\$)	(\$)		(\$)	(\$)
2018	\$2.65	1.00	1.00	\$0.0018	\$0.0023	1,452	\$2.65	\$3.40	1.000	\$2.65	\$3.40
2019	\$2.72	0.999	0.995	\$0.0019	\$0.0023	1,444	\$2.71	\$3.38	0.942	\$2.55	\$3.19
2020	\$2.79	0.998	0.990	\$0.0019	\$0.0023	1,437	\$2.77	\$3.37	0.887	\$2.46	\$2.99
2021	\$2.87	0.997	0.985	\$0.0020	\$0.0023	1,430	\$2.83	\$3.35	0.835	\$2.37	\$2.80
2022	\$2.94	0.996	0.980	\$0.0021	\$0.0023	1,423	\$2.89	\$3.33	0.787	\$2.28	\$2.62
2023	\$3.02	0.995	0.975	\$0.0021	\$0.0023	1,416	\$2.96	\$3.32	0.741	\$2.19	\$2.46
2024	\$3.02	0.994	0.970	\$0.0021	\$0.0023	1,409	\$2.95	\$3.30	0.698	\$2.06	\$2.30
2025	\$3.02	0.993	0.966	\$0.0021	\$0.0023	1,402	\$2.94	\$3.28	0.698	\$2.05	\$2.29
2026	\$3.26	0.992	0.961	\$0.0023	\$0.0023	1,395	\$3.16	\$3.27	0.698	\$2.21	\$2.28
2027	\$3.35	0.991	0.956	\$0.0024	\$0.0023	1,388	\$3.23	\$3.25	0.583	\$1.88	\$1.90
2028	\$3.44	0.990	0.951	\$0.0025	\$0.0023	1,381	\$3.30	\$3.24	0.549	\$1.81	\$1.78
2029	\$3.53	0.989	0.946	\$0.0025	\$0.0023	1,374	\$3.38	\$3.22	0.517	\$1.75	\$1.66
2030	\$3.62	0.988	0.942	\$0.0026	\$0.0023	1,367	\$3.45	\$3.20	0.487	\$1.68	\$1.56
2031	\$3.72	0.987	0.937	\$0.0027	\$0.0023	1,360	\$3.53	\$3.19	0.459	\$1.62	\$1.46
2032	\$3.82	0.986	0.932	\$0.0028	\$0.0023	1,353	\$3.61	\$3.17	0.432	\$1.56	\$1.37
2033	\$3.82	0.985	0.928	\$0.0028	\$0.0023	1,347	\$3.59	\$3.16	0.407	\$1.46	\$1.28
2034	\$4.02	0.984	0.923	\$0.0030	\$0.0023	1,340	\$3.77	\$3.14	0.407	\$1.53	\$1.28
2035	\$4.13	0.983	0.918	\$0.0030	\$0.0023	1,333	\$3.85	\$3.12	0.361	\$1.39	\$1.13
2036	\$4.24	0.982	0.914	\$0.0031	\$0.0023	1,326	\$3.94	\$3.11	0.340	\$1.34	\$1.06
2037	\$4.35	0.981	0.909	\$0.0032	\$0.0023	1,320	\$4.03	\$3.09	0.320	\$1.29	\$0.99
2038	\$4.46	0.980	0.905	\$0.0033	\$0.0023	1,313	\$4.12	\$3.08	0.301	\$1.24	\$0.93
2039	\$4.58	0.979	0.900	\$0.0034	\$0.0023	1,307	\$4.21	\$3.06	0.284	\$1.20	\$0.87
2040	\$4.70	0.978	0.896	\$0.0035	\$0.0023	1,300	\$4.30	\$3.05	0.267	\$1.15	\$0.81
2041	\$4.83	0.977	0.891	\$0.0036	\$0.0023	1,294	\$4.40	\$3.03	0.252	\$1.11	\$0.76
2042	\$4.95	0.976	0.887	\$0.0038	\$0.0023	1,287	\$4.50	\$3.02	0.237	\$1.07	\$0.72

Validation: Present Value	\$44	\$44

Table 10. Economic value of avoided plant O&M - variable

	Pri	ces		Co	sts		Disc.	Costs
			p.u. PV			Discount		
Year	Utility	vos	Production	Utility	vos	Factor	Utility	VOS
	\$/kWh	\$/kWh	(kWh)	(\$)	(\$)	(risk free)	(\$)	(\$)
2018	\$0.002	\$0.0030	1,452	\$3	\$4	1.000	\$3	\$4
2019	\$0.002	\$0.0030	1,444	\$3	\$4	0.942	\$3	\$4
2020	\$0.002	\$0.0030	1,437	\$4	\$4	0.887	\$3	\$4
2021	\$0.003	\$0.0030	1,430	\$4	\$4	0.835	\$3	\$4
2022	\$0.003	\$0.0030	1,423	\$4	\$4	0.787	\$3	\$3
2023	\$0.003	\$0.0030	1,416	\$4	\$4	0.741	\$3	\$3
2024	\$0.003	\$0.0030	1,409	\$4	\$4	0.698	\$3	\$3
2025	\$0.003	\$0.0030	1,402	\$4	\$4	0.657	\$3	\$3
2026	\$0.003	\$0.0030	1,395	\$4	\$4	0.619	\$2	\$3
2027	\$0.003	\$0.0030	1,388	\$4	\$4	0.583	\$2	\$2
2028	\$0.003	\$0.0030	1,381	\$4	\$4	0.549	\$2	\$2
2029	\$0.003	\$0.0030	1,374	\$4	\$4	0.517	\$2	\$2
2030	\$0.003	\$0.0030	1,367	\$4	\$4	0.487	\$2	\$2
2031	\$0.003	\$0.0030	1,360	\$4	\$4	0.459	\$2	\$2
2032	\$0.003	\$0.0030	1,353	\$5	\$4	0.432	\$2	\$2
2033	\$0.003	\$0.0030	1,347	\$5	\$4	0.407	\$2	\$2
2034	\$0.004	\$0.0030	1,340	\$5	\$4	0.383	\$2	\$2
2035	\$0.004	\$0.0030	1,333	\$5	\$4	0.361	\$2	\$1
2036	\$0.004	\$0.0030	1,326	\$5	\$4	0.340	\$2	\$1
2037	\$0.004	\$0.0030	1,320	\$5	\$4	0.320	\$2	\$1
2038	\$0.004	\$0.0030	1,313	\$5	\$4	0.301	\$2	\$1
2039	\$0.004	\$0.0030	1,307	\$5	\$4	0.284	\$1	\$1
2040	\$0.004	\$0.0030	1,300	\$5	\$4	0.267	\$1	\$1
2041	\$0.004	\$0.0030	1,294	\$5	\$4	0.252	\$1	\$1
2042	\$0.004	\$0.0030	1,287	\$6	\$4	0.237	\$1	\$1

Validation: Present Value \$55 \$55

Table 11. Economic value of avoided generation capacity cost.

				Prices			Co	sts		Disc. Co	
Year	Capacity Cost	Utility Capacity	PV Capacity	Utility	vos	PV Production	Utility	vos	Discount Factor	Utility	vos
	\$/kW-yr	pu.	kW	\$/kWh	\$/kWh	(kWh)	(\$)	(\$)		(\$)	(\$)
2018	\$63	1.00	1.00	\$0.044	\$0.0440	1,452	\$63	\$64	1.000	\$63	\$64
2019	\$63	0.999	0.995	\$0.044	\$0.0440	1,444	\$63	\$64	0.942	\$59	\$60
2020	\$63	0.998	0.990	\$0.044	\$0.0440	1,437	\$63	\$63	0.887	\$56	\$56
2021	\$63	0.997	0.985	\$0.044	\$0.0440	1,430	\$63	\$63	0.835	\$52	\$53
2022	\$63	0.996	0.980	\$0.044	\$0.0440	1,423	\$62	\$63	0.787	\$49	\$49
2023	\$63	0.995	0.975	\$0.044	\$0.0440	1,416	\$62	\$62	0.741	\$46	\$46
2024	\$63	0.994	0.970	\$0.044	\$0.0440	1,409	\$62	\$62	0.698	\$43	\$43
2025	\$63	0.993	0.966	\$0.044	\$0.0440	1,402	\$62	\$62	0.657	<b>\$4</b> 0	\$41
2026	\$63	0.992	0.961	\$0.044	\$0.0440	1,395	\$61	\$61	0.619	\$38	\$38
2027	\$63	0.991	0.956	\$0.044	\$0.0440	1,388	\$61	\$61	0.583	\$36	\$36
2028	\$63	0.990	0.951	\$0.044	\$0.0440	1,381	\$61	\$61	0.549	\$33	\$33
2029	\$63	0.989	0.946	\$0.044	\$0.0440	1,374	\$61	\$60	0.517	\$31	\$31
2030	\$63	0.988	0.942	\$0.044	\$0.0440	1,367	\$60	\$60	0.487	\$29	\$29
2031	\$63	0.987	0.937	\$0.044	\$0.0440	1,360	\$60	\$60	0.459	\$28	\$27
2032	\$63	0.986	0.932	\$0.044	\$0.0440	1,353	\$60	\$60	0.432	\$26	\$26
2033	\$63	0.985	0.928	\$0.044	\$0.0440	1,347	\$60	\$59	0.407	\$24	\$24
2034	\$63	0.984	0.923	\$0.044	\$0.0440	1,340	\$59	\$59	0.383	\$23	\$23
2035	\$63	0.983	0.918	\$0.044	\$0.0440	1,333	\$59	\$59	0.361	\$21	\$21
2036	\$63	0.982	0.914	\$0.044	\$0.0440	1,326	\$59	\$58	0.340	\$20	\$20
2037	\$63	0.981	0.909	\$0.044	\$0.0440	1,320	\$59	\$58	0.320	\$19	\$19
2038	\$63	0.980	0.905	\$0.045	\$0.0440	1,313	\$58	\$58	0.301	\$18	\$17
2039	\$63	0.979	0.900	\$0.045	\$0.0440	1,307	\$58	\$58	0.284	\$17	\$16
2040	\$63	0.978	0.896	\$0.045	\$0.0440	1,300	\$58	\$57	0.267	\$15	\$15
2041	\$63	0.977	0.891	\$0.045	\$0.0440	1,294	\$58	\$57	0.252	\$15	\$14
2042	\$63	0.976	0.887	\$0.045	\$0.0440	1,287	\$58	\$57	0.237	\$14	\$13

Validation: Present Value	\$815	\$815

Table 12. Economic value of avoided reserve capacity cost.

					Pric	es		Co	sts		Disc.	Costs
Year	Capacity Cost	Reserve Margin	Utility Capacity	PV Capacity	Utility	vos	PV Production	Utility	vos	Discount Factor	Utility	vos
	\$/kW-yr	%	pu.	kW	\$/kWh	\$/kWh	(kWh)	(\$)	(\$)		(\$)	(\$)
2018	\$63	8.1%	1.00	1.00	\$0.004	\$0.0036	1,452	\$5	\$5	1.000	\$5	\$5
2019	\$63	8.1%	0.999	0.995	\$0.004	\$0.0036	1,444	\$5	\$5	0.942	\$5	\$5
2020	\$63	8.1%	0.998	0.990	\$0.004	\$0.0036	1,437	\$5	\$5	0.887	\$5	<b>\$</b> 5
2021	\$63	8.1%	0.997	0.985	\$0.004	\$0.0036	1,430	\$5	\$5	0.835	\$4	\$4
2022	\$63	8.1%	0.996	0.980	\$0.004	\$0.0036	1,423	\$5	\$5	0.787	\$4	\$4
2023	\$63	8.1%	0.995	0.975	\$0.004	\$0.0036	1,416	\$5	\$5	0.741	\$4	\$4
2024	\$63	8.1%	0.994	0.970	\$0.004	\$0.0036	1,409	\$5	\$5	0.698	\$3	\$4
2025	\$63	8.1%	0.993	0.966	\$0.004	\$0.0036	1,402	\$5	\$5	0.657	\$3	\$3
2026	\$63	8.1%	0.992	0.961	\$0.004	\$0.0036	1,395	\$5	\$5	0.619	\$3	\$3
2027	\$63	8.1%	0.991	0.956	\$0.004	\$0.0036	1,388	\$5	\$5	0.583	\$3	\$3
2028	\$63	8.1%	0.990	0.951	\$0.004	\$0.0036	1,381	\$5	\$5	0.549	\$3	\$3
2029	\$63	8.1%	0.989	0.946	\$0.004	\$0.0036	1,374	\$5	\$5	0.517	\$3	\$3
2030	\$63	8.1%	0.988	0.942	\$0.004	\$0.0036	1,367	\$5	\$5	0.487	\$2	\$2
2031	\$63	8.1%	0.987	0.937	\$0.004	\$0.0036	1,360	\$5	\$5	0.459	\$2	\$2
2032	\$63	8.1%	0.986	0.932	\$0.004	\$0.0036	1,353	\$5	\$5	0.432	\$2	\$2
2033	\$63	8.1%	0.985	0.928	\$0.004	\$0.0036	1,347	\$5	\$5	0.407	\$2	\$2
2034	\$63	8.1%	0.984	0.923	\$0.004	\$0.0036	1,340	\$5	\$5	0.383	\$2	\$2
2035	\$63	8.1%	0.983	0.918	\$0.004	\$0.0036	1,333	\$5	\$5	0.361	\$2	\$2
2036	\$63	8.1%	0.982	0.914	\$0.004	\$0.0036	1,326	\$5	\$5	0.340	\$2	\$2
2037	\$63	8.1%	0.981	0.909	\$0.004	\$0.0036	1,320	\$5	\$5	0.320	\$2	\$2
2038	\$63	8.1%	0.980	0.905	\$0.004	\$0.0036	1,313	\$5	\$5	0.301	\$1	\$1
2039	\$63	8.1%	0.979	0.900	\$0.004	\$0.0036	1,307	\$5	\$5	0.284	\$1	\$1
2040	\$63	8.1%	0.978	0.896	\$0.004	\$0.0036	1,300	\$5	\$5	0.267	\$1	\$1
2041	\$63	8.1%	0.977	0.891	\$0.004	\$0.0036	1,294	\$5	\$5	0.252	\$1	\$1
2042	\$63	8.1%	0.976	0.887	\$0.004	\$0.0036	1,287	\$5	\$5	0.237	\$1	\$1

Validation: Present Value	\$66	\$66

Table 13. Economic value of avoided transmission capacity cost.

				Pric	es		Co	sts		Disc.	Costs
Year	Capacity Cost	Utility Capacity	PV Capacity	Utility	vos	PV Production	Utility	vos	Discount Factor	Utility	vos
	\$/kW-yr	pu.	kW	\$/kWh	\$/kWh	(kWh)	(\$)	(\$)		(\$)	(\$)
2018	\$49	1.00	1.00	\$0.034	\$0.0338	1,452	\$49	\$49	1.000	\$49	\$49
2019	\$49	0.999	0.995	\$0.034	\$0.0338	1,444	\$48	\$49	0.942	\$46	\$46
2020	\$49	0.998	0.990	\$0.034	\$0.0338	1,437	\$48	\$49	0.887	\$43	\$43
2021	\$49	0.997	0.985	\$0.034	\$0.0338	1,430	\$48	\$48	0.835	\$40	\$40
2022	\$49	0.996	0.980	\$0.034	\$0.0338	1,423	\$48	\$48	0.787	\$38	\$38
2023	\$49	0.995	0.975	\$0.034	\$0.0338	1,416	\$48	\$48	0.741	\$35	\$35
2024	\$49	0.994	0.970	\$0.034	\$0.0338	1,409	\$48	\$48	0.698	\$33	\$33
2025	\$49	0.993	0.966	\$0.034	\$0.0338	1,402	\$47	\$47	0.657	\$31	\$31
2026	\$49	0.992	0.961	\$0.034	\$0.0338	1,395	\$47	\$47	0.619	\$29	\$29
2027	\$49	0.991	0.956	\$0.034	\$0.0338	1,388	\$47	\$47	0.583	\$27	\$27
2028	\$49	0.990	0.951	\$0.034	\$0.0338	1,381	\$47	\$47	0.549	\$26	\$26
2029	\$49	0.989	0.946	\$0.034	\$0.0338	1,374	\$47	\$46	0.517	\$24	\$24
2030	\$49	0.988	0.942	\$0.034	\$0.0338	1,367	\$46	\$46	0.487	\$23	\$23
2031	\$49	0.987	0.937	\$0.034	\$0.0338	1,360	\$46	\$46	0.459	\$21	\$21
2032	\$49	0.986	0.932	\$0.034	\$0.0338	1,353	\$46	\$46	0.432	\$20	\$20
2033	\$49	0.985	0.928	\$0.034	\$0.0338	1,347	\$46	\$46	0.407	\$19	\$19
2034	\$49	0.984	0.923	\$0.034	\$0.0338	1,340	\$46	\$45	0.383	\$17	\$17
2035	\$49	0.983	0.918	\$0.034	\$0.0338	1,333	\$45	\$45	0.361	\$16	\$16
2036	\$49	0.982	0.914	\$0.034	\$0.0338	1,326	\$45	\$45	0.340	\$15	\$15
2037	\$49	0.981	0.909	\$0.034	\$0.0338	1,320	\$45	\$45	0.320	\$14	\$14
2038	\$49	0.980	0.905	\$0.034	\$0.0338	1,313	\$45	\$44	0.301	\$14	\$13
2039	\$49	0.979	0.900	\$0.034	\$0.0338	1,307	\$45	\$44	0.284	\$13	\$13
2040	\$49	0.978	0.896	\$0.034	\$0.0338	1,300	\$45	\$44	0.267	\$12	\$12
2041	\$49	0.977	0.891	\$0.034	\$0.0338	1,294	\$44	\$44	0.252	\$11	\$11
2042	\$49	0.976	0.887	\$0.034	\$0.0338	1,287	\$44	\$44	0.237	<b>\$</b> 10	\$10

Validation: Present Value	\$627	\$627

Table 14. Determination of deferrable distribution costs.

	Distribution	% Capacity	Capacity	
Year	Project Costs	Related	Related	
	\$	%	\$	
2016	165,929,956	9.6%	15,936,132	
2015	134,867,264	12.1%	16,309,114	
2014	129,899,465	16.3%	21,147,768	
2013	142,118,822	20.3%	28,825,462	
2012	109,286,058	20.8%	22,683,879	
2011	100,102,075	7.5%	7,502,291	
2010	98,267,667	11.0%	10,823,959	
2009	82,821,606	10.6%	8,749,417	
2008	100,420,422	29.5%	29,595,797	
2007	83,835,204	8.5%	7,134,725	
TOTAL 10-YEAR PERIOD	1,147,548,539		168,708,544	

Table 15. Economic value of avoided distribution capacity cost.

		Cor	nventional D	istribution Plant	ning	Г	eferred Dist	ribution Plannin	g
							Def.		
	Distribution	New Dist.	Capital	Disc Capital		Def. Dist.	Capital	Disc Capital	
Year	Cost	Capacity	Cost	Cost	Amortized	Capacity	Cost	Cost	Amortized
	\$/kW-yr	(MW)	(\$M)	(\$M)	\$M/yr	(MW)	(\$M)	(\$M)	\$M/yr
2018	\$80	50	\$4	\$4	\$6				\$5
2019	\$82	50	\$4	\$4	\$6	50	\$4.1	\$3.9	\$5
2020	\$84	50	\$4	\$4	\$6	50	\$4.2	\$3.7	\$5
2021	\$87	50	\$4	\$4	\$6	50	\$4.3	\$3.6	\$5
2022	\$89	51	\$4	\$4	\$6	50	\$4.5	\$3.5	\$5
2023	\$91	51	\$5	\$3	\$6	51	\$4.6	\$3.4	\$5
2024	\$94	51	\$5	\$3	\$6	51	\$4.7	\$3.3	\$5
2025	\$96	51	\$5	\$3	\$6	51	\$4.9	\$3.2	\$5
2026	\$99	51	\$5	\$3	\$6	51	\$5.0	\$3.1	\$5
2027	\$101	51	\$5	\$3	\$6	51	\$5.2	\$3.0	\$5
2028	\$104	51	\$5	\$3	\$6	51	\$5.3	\$2.9	\$5
2029	\$107	52	\$5	\$3	\$6	51	\$5.5	\$2.8	\$5
2030	\$109	52	\$6	\$3	\$6	52	\$5.6	\$2.7	\$5
2031	\$112	52	\$6	\$3	\$6	52	\$5.8	\$2.7	\$5
2032	\$115	52	\$6	\$3	\$6	52	\$6.0	\$2.6	\$5
2033	\$118	52	\$6	\$3	\$6	52	\$6.1	\$2.5	\$5
2034	\$121	52	\$6	\$2	\$6	52	\$6.3	\$2.4	\$5
2035	\$125	52	\$7	\$2	\$6	52	\$6.5	\$2.3	\$5
2036	\$128	52	\$7	\$2	\$6	52	\$6.7	\$2.3	\$5
2037	\$131	53	\$7	\$2	\$6	52	\$6.9	\$2.2	\$5
2038	\$135	53	\$7	\$2	\$6	53	\$7.1	\$2.1	\$5
2039	\$138	53	\$7	\$2	\$6	53	\$7.3	\$2.1	\$5
2040	\$142	53	\$8	\$2	\$6	53	\$7.5	\$2.0	\$5
2041	\$146	53	\$8	\$2	\$6	53	\$7.7	\$1.9	\$5
2042	\$150	53	\$8	\$2	\$6	53	\$8.0	\$1.9	\$5
2039	\$153					53	\$8.2	\$1.8	

\$71 \$68

Continued - Table 15. Economic value of avoided distribution capacity cost. EXAMPLE

Pr	rices		Co	sts		Disc. Costs	
Utility	vos	PV Production	Utility	vos	Discount Factor	Utility	vos
\$/kWh	\$/kWh	(kWh)	(\$)	(\$)		(\$)	(\$)
\$0.00258	\$0.0026	1,452	\$4	\$4	1.000	\$4	\$4
\$0.00258	\$0.0026	1,444	\$4	\$4	0.942	\$4	\$4
\$0.00259	\$0.0026	1,437	\$4	\$4	0.887	\$3	\$3
\$0.00260	\$0.0026	1,430	\$4	\$4	0.835	\$3	\$3
\$0.00260	\$0.0026	1,423	\$4	\$4	0.787	\$3	\$3
\$0.00261	\$0.0026	1,416	\$4	\$4	0.741	\$3	\$3
\$0.00261	\$0.0026	1,409	\$4	\$4	0.698	\$3	\$3
\$0.00262	\$0.0026	1,402	\$4	\$4	0.657	\$2	\$2
\$0.00263	\$0.0026	1,395	\$4	\$4	0.619	\$2	\$2
\$0.00263	\$0.0026	1,388	\$4	\$4	0.583	\$2	\$2
\$0.00264	\$0.0026	1,381	\$4	\$4	0.549	\$2	\$2
\$0.00264	\$0.0026	1,374	\$4	\$4	0.517	\$2	\$2
\$0.00265	\$0.0026	1,367	\$4	\$4	0.487	\$2	\$2
\$0.00266	\$0.0026	1,360	\$4	\$4	0.459	\$2	\$2
\$0.00266	\$0.0026	1,353	\$4	\$4	0.432	\$2	\$2
\$0.00267	\$0.0026	1,347	\$4	\$4	0.407	\$1	\$1
\$0.00267	\$0.0026	1,340	\$4	\$4	0.383	\$1	\$1
\$0.00268	\$0.0026	1,333	\$4	\$4	0.361	\$1	\$1
\$0.00269	\$0.0026	1,326	\$4	\$3	0.340	\$1	\$1
\$0.00269	\$0.0026	1,320	\$4	\$3	0.320	\$1	\$1
\$0.00270	\$0.0026	1,313	\$4	\$3	0.301	\$1	\$1
\$0.00271	\$0.0026	1,307	\$4	\$3	0.284	\$1	\$1
\$0.00271	\$0.0026	1,300	\$4	\$3	0.267	\$1	\$1
\$0.00272	\$0.0026	1,294	\$4	\$3	0.252	\$1	\$1
\$0.00272	\$0.0026	1,287	\$4	\$3	0.237	\$1	\$1
	\$0.0026		Va	alidation:	Present Value	\$49	\$

Table 17. Economic value of avoided environmental costs

Environmental Discount Rate

5.34%

			Pri	ces		Co	sts		Disc.	Costs
Year	Env. Cost	Solar Weighted Heat Rate	Utility	VOS	p.u. PV Production	Utility	vos	Discount Factor	Utility	vos
	\$/mmBtu	mmBtu/MWh	\$/kWh	\$/kWh	(kWh)	(\$)	(\$)	(risk free)	(\$)	(\$)
2018	\$2.78	7,482	\$0.021	\$0.0316	1,452	\$30	\$46	1.000	<b>\$3</b> 0	\$46
2019	\$2.92	7,489	\$0.022	\$0.0316	1,444	\$32	\$46	0.949	\$30	\$43
2020	\$3.06	7,497	\$0.023	\$0.0316	1,437	\$33	\$45	0.901	\$30	\$41
2021	\$3.19	7,504	\$0.024	\$0.0316	1,430	\$34	\$45	0.856	\$29	\$39
2022	\$3.31	7,512	\$0.025	\$0.0316	1,423	\$35	\$45	0.812	\$29	\$37
2023	\$3.45	7,519	\$0.026	\$0.0316	1,416	\$37	\$45	0.771	\$28	\$35
2024	\$3.58	7,527	\$0.027	\$0.0316	1,409	\$38	\$45	0.732	\$28	\$33
2025	\$3.72	7,535	\$0.028	\$0.0316	1,402	\$39	\$44	0.695	\$27	\$31
2026	\$3.87	7,542	\$0.029	\$0.0316	1,395	\$41	\$44	0.660	\$27	\$29
2027	\$4.02	7,550	\$0.030	\$0.0316	1,388	\$42	\$44	0.626	\$26	\$27
2028	\$4.17	7,557	\$0.032	\$0.0316	1,381	\$44	\$44	0.594	\$26	\$26
2029	\$4.33	7,565	\$0.033	\$0.0316	1,374	\$45	\$43	0.564	\$25	\$25
2030	\$4.49	7,572	\$0.034	\$0.0316	1,367	\$47	\$43	0.536	\$25	\$23
2031	\$4.68	7,580	\$0.035	\$0.0316	1,360	\$48	\$43	0.509	\$25	\$22
2032	\$4.87	7,587	\$0.037	\$0.0316	1,353	\$50	\$43	0.483	\$24	\$21
2033	\$5.07	7,595	\$0.039	\$0.0316	1,347	\$52	\$43	0.458	\$24	\$20
2034	\$5.28	7,603	\$0.040	\$0.0316	1,340	\$54	\$42	0.435	\$23	\$18
2035	\$5.49	7,610	\$0.042	\$0.0316	1,333	\$56	\$42	0.413	\$23	\$17
2036	\$5.71	7,618	\$0.043	\$0.0316	1,326	\$58	\$42	0.392	\$23	\$16
2037	\$5.93	7,625	\$0.045	\$0.0316	1,320	<b>\$</b> 60	\$42	0.372	\$22	\$16
2038	\$6.16	7,633	\$0.047	\$0.0316	1,313	\$62	\$42	0.353	\$22	\$15
2039	\$6.41	7,641	\$0.049	\$0.0316	1,307	\$64	\$41	0.336	\$21	\$14
2040	\$6.65	7,648	\$0.051	\$0.0316	1,300	\$66	\$41	0.319	\$21	\$13
2041	\$6.89	7,656	\$0.053	\$0.0316	1,294	\$68	\$41	0.302	\$21	\$12
2042	\$7.13	7,664	\$0.055	\$0.0316	1,287	<b>\$</b> 70	\$41	0.287	\$20	\$12

Validation: Present Value	\$630	\$630
vanuation, i resent value	Ψυσυ	Ψυσυ

Table 18. Calculation of inflation-adjusted VOS

						VOS	
	Discount	PV	Escallation	VOS		Inflation Adj.	
Year	Factor	Production	Factor	Levelized	Disc.	(\$/kWh)	Disc
2018	1.000	1452	1.000	\$0.114	\$165	\$0.0922	133.883
2019	0.942	1444	1.023	\$0.114	\$155	\$0.0943	128.308
2020	0.887	1437	1.046	\$0.114	\$145	\$0.0965	122.965
2021	0.835	1430	1.070	\$0.114	\$136	\$0.0986	117.845
2022	0.787	1423	1.094	\$0.114	\$127	\$0.1009	112.938
2023	0.741	1416	1.119	\$0.114	\$119	\$0.1032	108.235
2024	0.698	1409	1.144	\$0.114	\$112	\$0.1055	103.728
2025	0.698	1402	1.170	\$0.114	\$111	\$0.1079	105.552
2026	0.698	1395	1.197	\$0.114	\$111	\$0.1104	107.408
2027	0.583	1388	1.224	\$0.114	\$92	\$0.1129	91.302
2028	0.549	1381	1.252	\$0.114	\$86	\$0.1154	87.500
2029	0.517	1374	1.280	\$0.114	\$81	\$0.1181	83.857
2030	0.487	1367	1.309	\$0.114	\$76	\$0.1207	80.365
2031	0.459	1360	1.339	\$0.114	\$71	\$0.1235	77.019
2032	0.432	1353	1.369	\$0.114	\$66	\$0.1263	73.812
2033	0.407	1347	1.400	\$0.114	\$62	\$0.1291	70.738
2034	0.407	1340	1.432	\$0.114	\$62	\$0.1321	71.982
2035	0.361	1333	1.465	\$0.114	\$55	\$0.1351	64.970
2036	0.340	1326	1.498	\$0.114	\$51	\$0.1381	62.264
2037	0.320	1320	1.532	\$0.114	\$48	\$0.1413	59.672
2038	0.301	1313	1.567	\$0.114	\$45	\$0.1445	57.187
2039	0.284	1307	1.602	\$0.114	\$42	\$0.1478	54.806
2040	0.267	1300	1.639	\$0.114	\$39	\$0.1511	52.523
2041	0.252	1294	1.676	\$0.114	\$37	\$0.1545	50.336
2042	0.237	1287	1.714	\$0.114	\$35	\$0.1581	48.240

\$2,127