## Revenue Requirements in Rate Case 2017 Test Year for Transfers of Loaders

Amounts required to be included in regulatory liability to be returned to Minnesota retail rate payers in next rate case after the rate case filed 11/1/2019.

Transfer of Loader from Laskin Energy Center (LEC) to Rapids Energy Center (REC)			
Average plant balance 12/31/16 and 12/31/17	=	\$ 267,787	
Average accumulated depreciation balance 12/31/16 and 12/31/17	+	(101,813)	
Average net plant balance 12/31/16 and 12/31/17	=	165,974	
Authorized rate of return	х	7.064%	
Gross-up for revenue requirement	х	1.40335	
Return on Investment	=	16,453	
Depreciation expense	+	22,980	
Total revenue requirements	=	39,433	
Minnesota jurisdictional allocator (general plant)	х	87.0129%	Monthly
Annual Minnesota jurisdictional revenue requirements	=	\$ 34,312 \$	2,859
Transfer of Loader from REC to Taconite Harbor Energy Center (THEC)  Average plant balance 12/31/16 and 12/31/17  Average accumulated depreciation balance 12/31/16 and 12/31/17  Average net plant balance 12/31/16 and 12/31/17  Authorized rate of return  Gross-up for revenue requirement  Return on Investment  Depreciation expense  Total revenue requirements	= + = X X = +	\$ 122,238 (16,844) 105,394 7.064% 1.40335 10,448 22,980 33,428	
Minnesota jurisdictional allocator (general plant)	х		Monthly
Annual Minnesota jurisdictional revenue requirements	=	\$ 29,087 \$	2,424
Annual Minnesota jurisdictional revenue requirements for transfer of loader from LEC to REC - Regulated to Non-regulated Less annual Minnesota jurisdictional revenue requirements for transfer of loader from REC to THEC - Non-regulated to Regulated		\$ 34,312 (29,087) 5,225 \$	Monthly 435
Monthly entry - transfers occurred Aug. 2018 so the entry should be recorded from Aug. 2018-Dec. 2019 - 17 months Number of Months Total entry amount		\$ 435 17 7,395	

Monthly entry will debit MP revenue account 45690.0250 and credit MP regulated liability account 25400.0250