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September 4, 2020

Mr. Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101-2147

Dr. Aditya Ranade
Deputy Commissioner
Division of Energy Resources
Minnesota Department of Commerce
85 Seventh Place East, Suite 500
St. Paul, MN 55101-2198

Re: Docket No. G004/M-20-448
CIP Tracker and Demand Side Management
Incentive

Docket No. G004/CIP-16-121
2019 Conservation Improvement Program
Status Report

Dear Mr. Seuffert and Dr. Ranade:

Great Plains Natural Gas Co. (Great Plains), a Division of Montana-Dakota Utilities Co., herewith electronically files its 2019 Actual Product Information Sheets as a supplemental filing to its 2019 Conservation Improvement Program (CIP) Status Report for the period of January 1, 2019 through December 31, 2019, filed April 30, 2020.

This filing includes Attachment D for the CIP Status Report, which includes the 2019 Plan, 2019 Actual and 2021 Plan Product Information Sheets as they exist in the ESP Reporting System. Great Plains has filed its proposed 2021-2023 CIP Triennial on June 1, 2020; however, the 2021 plan has not been approved at this time

Please refer all inquiries regarding this filing to:

Mr. Travis R. Jacobson
Director of Regulatory Affairs
Great Plains Natural Gas Co.
400 North Fourth Street
Bismarck, ND 58501

Great Plains respectfully requests this filing be accepted as being in full compliance with the filing requirements of this Commission and the Department of Commerce.

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson
Director of Regulatory Affairs

cc: Brian M. Meloy

Program Name: Residential Space Heating
Program Design Manager: Great Plains Natural Gas
Category: Residential Space Heating (non-Heat Pumps)

Attachment D
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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$38,468.00	\$68,351.00	\$63,003.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$106,550.00	\$172,921.00	\$136,650.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$145,018.00	\$241,272.00	\$199,653.00
Program Participants			
Total Participants	505	761	735
% of Spending by Customer Segments			
Residential	100%	100%	100%
Commerical	0%	0%	0%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	2.6%	12.4%	3.5%
Budget % (% of Total Utility Costs)	2.6%	12.3%	3.5%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	6,063	8,862	7,798
Cost per Annual MCF Saved	\$23.9185	\$27.2255	\$25.6031
Benefit/Cost Ratios			
Utility Ratio	2.52	2.42	2.18
Utility NPV	\$604,277	\$341,452	\$674,339
Ratepayer Ratio	0.59	0.58	0.51
Ratepayer NPV	(\$702,604)	(\$418,991)	(\$1,176,516)
Participant Ratio	1.82	2.01	2.33
Participant NPV	\$1,026,457	\$645,865	\$1,481,757
Societal Ratio	1.44	1.57	1.88
Societal NPV	\$595,020	\$398,706	\$1,148,143
Narrative			

Program Name: Residential Water Heating
Program Design Manager: Great Plains Natural Gas
Category: Residential Domestic Hot Water

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$1,896.00	\$3,400.00	\$2,861.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$12,300.00	\$11,033.00	\$13,415.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$14,196.00	\$14,433.00	\$16,276.00
Program Participants			
Total Participants	519	311	485
% of Spending by Customer Segments			
Residential	100%	100%	100%
Commerical	0%	0%	0%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	7.1%	10.0%	7.4%
Budget % (% of Total Utility Costs)	7.1%	28.1%	7.4%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	1,075	746	594
Cost per Annual MCF Saved	\$13.2056	\$19.3472	\$27.4007
Benefit/Cost Ratios			
Utility Ratio	3.72	2.84	1.72
Utility NPV	\$106,459	\$26,621	\$33,587
Ratepayer Ratio	0.64	0.60	0.48
Ratepayer NPV	(\$83,503)	(\$26,954)	(\$85,111)
Participant Ratio	4.28	1.96	1.98
Participant NPV	\$228,965	\$40,573	\$87,513
Societal Ratio	2.84	1.28	1.32
Societal NPV	\$138,338	\$12,614	\$31,396
Narrative			

Program Name: Residential Attic Insulation
Program Design Manager: Great Plains Natural Gas
Category: Residential Building Envelope

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$109.00	\$59.00	\$69.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$300.00	\$150.00	\$150.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$409.00	\$209.00	\$219.00
Program Participants			
Total Participants	2	1	1
% of Spending by Customer Segments			
Residential	100%	100%	100%
Commerical	0%	0%	0%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	13	4	7
Cost per Annual MCF Saved	\$31.4615	\$52.2500	\$31.2857
Benefit/Cost Ratios			
Utility Ratio	2.56	1.59	2.85
Utility NPV	\$1,747	\$124	\$1,163
Ratepayer Ratio	0.59	0.52	0.55
Ratepayer NPV	(\$1,992)	(\$310)	(\$1,496)
Participant Ratio	0.81	0.55	1.40
Participant NPV	(\$1,837)	(\$734)	\$1,127
Societal Ratio	0.56	0.36	1.05
Societal NPV	(\$4,329)	(\$1,087)	\$161
Narrative			

Program Name: Residential Pilotless Fireplace
Program Design Manager: Great Plains Natural Gas
Category: Specialty Residential

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$136.00	\$59.00	\$69.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$375.00	\$150.00	\$150.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$511.00	\$209.00	\$219.00
Program Participants			
Total Participants	5	2	2
% of Spending by Customer Segments			
Residential	100%	100%	100%
Commerical	0%	0%	0%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	22	9	9
Cost per Annual MCF Saved	\$23.2273	\$23.2222	\$24.3333
Benefit/Cost Ratios			
Utility Ratio	2.88	2.97	2.82
Utility NPV	\$2,623	\$412	\$1,143
Ratepayer Ratio	0.61	0.61	0.54
Ratepayer NPV	(\$2,625)	(\$398)	(\$1,486)
Participant Ratio	3.35	3.54	3.28
Participant NPV	\$6,639	\$980	\$2,569
Societal Ratio	2.11	2.21	2.25
Societal NPV	\$3,573	\$540	\$1,673
Narrative			

Program Name: Residential Energy Assessment
Program Design Manager: Great Plains Natural Gas
Category: Residential Energy Audits / Analysis

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$5,866.00	\$2,278.00	\$7,491.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$16,250.00	\$5,764.00	\$16,250.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$22,116.00	\$8,042.00	\$23,741.00
Program Participants			
Total Participants	65	12	65
% of Spending by Customer Segments			
Residential	100%	100%	100%
Commerical	0%	0%	0%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	7.7%	0.0%	7.7%
Budget % (% of Total Utility Costs)	7.7%	0.0%	7.7%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	0	0	0
Cost per Annual MCF Saved	\$0.0000	\$0.0000	\$0.0000
Benefit/Cost Ratios			
Utility Ratio	0.00	0.00	0.00
Utility NPV	(\$60,571)	(\$8,042)	(\$68,231)
Ratepayer Ratio	0.00	0.00	0.00
Ratepayer NPV	(\$60,571)	(\$8,042)	(\$68,231)
Participant Ratio	0.83	1.60	0.83
Participant NPV	(\$9,510)	\$2,164	(\$9,467)
Societal Ratio	0.00	0.00	0.00
Societal NPV	(\$73,742)	(\$5,878)	(\$79,495)
Narrative			

Program Name: Low-Income Programs
Program Design Manager: Great Plains Natural Gas
Category: Low Income Weatherization

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$30,738.00	\$31,775.00	\$26,651.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$142,113.00	\$84,827.00	\$147,806.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$172,851.00	\$116,602.00	\$174,457.00
Program Participants			
Total Participants	112	39	74
% of Spending by Customer Segments			
Residential	100%	100%	100%
Commerical	0%	0%	0%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	100.0%	100.0%	100.0%
Budget % (% of Total Utility Costs)	100.0%	100.0%	100.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	1,461	1,027	889
Cost per Annual MCF Saved	\$118.3101	\$113.5365	\$196.2396
Benefit/Cost Ratios			
Utility Ratio	0.54	0.73	0.35
Utility NPV	(\$220,673)	(\$31,168)	(\$322,289)
Ratepayer Ratio	0.32	0.37	0.23
Ratepayer NPV	(\$552,813)	(\$142,658)	(\$582,037)
Participant Ratio	2.24	3.53	1.75
Participant NPV	\$514,691	\$198,451	\$321,716
Societal Ratio	0.88	1.50	0.64
Societal NPV	(\$61,171)	\$54,713	(\$184,814)
Narrative			

Program Name: C/I Space Heating
Program Design Manager: Great Plains Natural Gas
Category: Non-Residential Space Heating (Non-Heat Pumps)

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$10,412.00	\$71,485.00	\$12,209.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$37,720.00	\$35,827.00	\$38,220.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$48,132.00	\$107,312.00	\$50,429.00
Program Participants			
Total Participants	66	48	64
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commercial	100%	100%	100%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	2,949	2,451	2,771
Cost per Annual MCF Saved	\$16.3215	\$43.7829	\$18.1988
Benefit/Cost Ratios			
Utility Ratio	4.76	1.90	4.91
Utility NPV	\$497,546	\$96,581	\$565,315
Ratepayer Ratio	0.68	0.56	0.63
Ratepayer NPV	(\$289,714)	(\$158,291)	(\$416,856)
Participant Ratio	2.82	3.04	3.30
Participant NPV	\$574,768	\$195,131	\$759,825
Societal Ratio	3.47	2.38	3.37
Societal NPV	\$902,688	\$230,059	\$891,120
Narrative			

Program Name: C/I Water Heating
Program Design Manager: Great Plains Natural Gas
Category: Non-Residential Service Water Heating

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$607.00	\$559.00	\$446.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$2,200.00	\$280.00	\$1,400.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$2,807.00	\$839.00	\$1,846.00
Program Participants			
Total Participants	7	1	7
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commercial	100%	100%	100%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	161	0	26
Cost per Annual MCF Saved	\$17.4348	\$0.0000	\$71.0000
Benefit/Cost Ratios			
Utility Ratio	3.82	0.00	1.09
Utility NPV	\$21,722	(\$839)	\$458
Ratepayer Ratio	0.66	0.00	0.43
Ratepayer NPV	(\$15,073)	(\$839)	(\$7,496)
Participant Ratio	1.33	0.16	0.53
Participant NPV	\$10,583	(\$1,520)	(\$10,508)
Societal Ratio	1.38	0.00	0.41
Societal NPV	\$13,672	(\$2,359)	(\$14,423)
Narrative			

Program Name: C/I Boiler Upgrades
Program Design Manager: Great Plains Natural Gas
Category: Non-Residential Space Heating (Non-Heat Pumps)

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$6,133.00	\$798.00	\$1,621.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$22,225.00	\$400.00	\$5,078.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$28,358.00	\$1,198.00	\$6,699.00
Program Participants			
Total Participants	41	2	21
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commercial	100%	100%	100%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	1,306	76	570
Cost per Annual MCF Saved	\$21.7136	\$15.7632	\$11.7526
Benefit/Cost Ratios			
Utility Ratio	1.23	0.77	3.05
Utility NPV	\$15,537	(\$270)	\$36,311
Ratepayer Ratio	0.48	0.39	0.58
Ratepayer NPV	(\$88,205)	(\$1,430)	(\$38,436)
Participant Ratio	1.04	1.88	1.18
Participant NPV	\$6,711	\$730	\$13,127
Societal Ratio	0.60	0.63	1.02
Societal NPV	(\$69,503)	(\$610)	\$1,356
Narrative			

	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$552.00	\$0.00	\$638.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$2,000.00	\$0.00	\$2,000.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$2,552.00	\$0.00	\$2,638.00
Program Participants			
Total Participants	3	0	3
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commerical	100%	100%	100%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	257	0	262
Cost per Annual MCF Saved	\$9.9300	\$0.0000	\$10.0687
Benefit/Cost Ratios			
Utility Ratio	5.71	#NULL!	5.55
Utility NPV	\$33,007	\$0	\$34,379
Ratepayer Ratio	0.70	#NULL!	0.64
Ratepayer NPV	(\$17,016)	\$0	(\$23,651)
Participant Ratio	2.75	#NULL!	3.06
Participant NPV	\$35,315	\$0	\$42,902
Societal Ratio	3.01	#NULL!	3.29
Societal NPV	\$46,233	\$0	\$53,264
Narrative			

Program Name: C/I Custom Program
Program Design Manager: Great Plains Natural Gas
Category: Non-Residential Custom Efficiency

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$91,087.00	\$0.00	\$114,981.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$330,000.00	\$0.00	\$360,000.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$421,087.00	\$0.00	\$474,981.00
Program Participants			
Total Participants	11	0	12
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commercial	100%	100%	100%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	44,000	0	48,000
Cost per Annual MCF Saved	\$9.5702	\$0.0000	\$9.8954
Benefit/Cost Ratios			
Utility Ratio	5.40	#NULL!	5.02
Utility NPV	\$5,089,309	\$0	\$5,472,972
Ratepayer Ratio	0.71	#NULL!	0.57
Ratepayer NPV	(\$2,590,986)	\$0	(\$5,057,263)
Participant Ratio	2.62	#NULL!	3.14
Participant NPV	\$5,312,158	\$0	\$7,873,116
Societal Ratio	2.86	#NULL!	3.10
Societal NPV	\$6,963,044	\$0	\$8,665,386
Narrative			

	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$1,103.00	\$0.00	\$1,278.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$4,000.00	\$0.00	\$4,000.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$5,103.00	\$0.00	\$5,278.00
Program Participants			
Total Participants	1	0	1
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commerical	100%	100%	100%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	0	0	0
Cost per Annual MCF Saved	\$0.0000	\$0.0000	\$0.0000
Benefit/Cost Ratios			
Utility Ratio	0.00	#NULL!	0.00
Utility NPV	(\$14,024)	\$0	(\$15,117)
Ratepayer Ratio	0.00	#NULL!	0.00
Ratepayer NPV	(\$14,024)	\$0	(\$15,117)
Participant Ratio	0.50	#NULL!	0.50
Participant NPV	(\$11,040)	\$0	(\$11,355)
Societal Ratio	0.00	#NULL!	0.00
Societal NPV	(\$26,573)	\$0	(\$27,166)
Narrative			

	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$1,312.00	\$0.00	\$1,516.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$4,750.00	\$0.00	\$4,750.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$6,062.00	\$0.00	\$6,266.00
Program Participants			
Total Participants	5	0	5
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commercial	100%	100%	100%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	0	0	0
Cost per Annual MCF Saved	\$0.0000	\$0.0000	\$0.0000
Benefit/Cost Ratios			
Utility Ratio	0.00	#NULL!	0.00
Utility NPV	(\$16,654)	\$0	(\$17,950)
Ratepayer Ratio	0.00	#NULL!	0.00
Ratepayer NPV	(\$16,654)	\$0	(\$17,950)
Participant Ratio	0.86	#NULL!	0.86
Participant NPV	(\$2,070)	\$0	(\$2,129)
Societal Ratio	0.00	#NULL!	0.00
Societal NPV	(\$19,853)	\$0	(\$20,606)
Narrative			

Program Name: Industrial Energy Assessment
Program Design Manager: Great Plains Natural Gas
Category: Non-Residential Building Energy Audits / Analysis

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$1,656.00	\$0.00	\$1,917.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$6,000.00	\$0.00	\$6,000.00
Other	\$0.00	\$0.00	\$0.00
Total Utility Costs	\$7,656.00	\$0.00	\$7,917.00
Program Participants			
Total Participants	2	0	2
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commerical	0%	0%	0%
Industrial	100%	100%	100%
Farm	0%	0%	0%
Other	0%	0%	0%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	0	0	0
Cost per Annual MCF Saved	\$0.0000	\$0.0000	\$0.0000
Benefit/Cost Ratios			
Utility Ratio	0.00	#NULL!	0.00
Utility NPV	(\$21,036)	\$0	(\$22,675)
Ratepayer Ratio	0.00	#NULL!	0.00
Ratepayer NPV	(\$21,036)	\$0	(\$22,675)
Participant Ratio	0.88	#NULL!	0.88
Participant NPV	(\$2,208)	\$0	(\$2,271)
Societal Ratio	0.00	#NULL!	0.00
Societal NPV	(\$24,645)	\$0	(\$25,601)
Narrative			

Program Name: CIP Assessment Charges
Program Design Manager: Great Plains Natural Gas
Category: Regulatory Charges

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	2019 Plan	2019 Actual	2021 Plan
	Active	Active	Active
Utility Cost Components			
Delivery and Administration (2008-2010)			
Delivery (2011-present)	\$0.00	\$0.00	\$0.00
Administration (2011-present)	\$0.00	\$0.00	\$0.00
Evaluation, Measurement & Verification	\$0.00	\$0.00	\$0.00
Advertising & Promotion	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00
Other	\$26,000.00	\$9,194.00	\$26,000.00
Total Utility Costs	\$26,000.00	\$9,194.00	\$26,000.00
Program Participants			
Total Participants	0	0	0
% of Spending by Customer Segments			
Residential	0%	0%	0%
Commerical	0%	0%	0%
Industrial	0%	0%	0%
Farm	0%	0%	0%
Other	100%	100%	100%
Total % of Spending	100%	100%	100%
Low-Income Participation			
Participant % (% of Total Participants)	0.0%	0.0%	0.0%
Budget % (% of Total Utility Costs)	0.0%	0.0%	0.0%
Budget Fixed (\$)			
Energy Savings			
Annual MCF Saved	0	0	0
Cost per Annual MCF Saved	\$0.0000	\$0.0000	\$0.0000
Benefit/Cost Ratios			
Utility Ratio	0.00	0.00	#NULL!
Utility NPV	\$0	\$0	\$0
Ratepayer Ratio	0.00	0.00	#NULL!
Ratepayer NPV	\$0	\$0	\$0
Participant Ratio	0.00	0.00	#NULL!
Participant NPV	\$0	\$0	\$0
Societal Ratio	0.00	0.00	#NULL!
Societal NPV	\$0	\$0	\$0
Narrative			