From: Melissa Schmit
To: Roos, Stephan (MDA)
Subject: Elk Creek Solar AIMP

Date: Wednesday, September 11, 2019 12:02:00 PM

Attachments: Elk Creek Solar AIMP Final track changes 09102019.docx

ElkCreekSolar AIMP 09102019 FINAL.pdf

Hi Steve,

Thank you for your review and comments on the Elk Creek Solar AIMP. Your suggested edits have been incorporated and I have attached a redline version of the document. Also attached is the final PDF that includes appendices which will be included in our application to the MN PUC.

Thank you,

From: Kotch Egstad, Stacy (DOT)

To: Melissa Schmit

Subject: RE: Geronimo Energy - Regal, Royal and Elk Creek Solar

Date: Tuesday, March 5, 2019 11:45:36 AM

Attachments: image001.png

image002.png

Melissa,

Early review of the above-mentioned solar projects shows the following comments/concerns:

- 1. Access will need to be from county and township roads no direct access will be allowed from US 10
- 2. Screens (tree plantings) are requested by District staff to block potential glare from traveling motorists
- 3. Roadside Vegetation Management will need to review permit applications due to the presence of mesic prairie along SW portions of US 10 within the project area(s)
- 4. Permit applications and instructions are located here:
 http://www.dot.state.mn.us/utility/index.html keeping in mind that you may need more than one type of permit from MnDOT
- 5. MnDOT views solar generating projects as it would any other private commercial venture and does not consider a solar generating project to be a public utility for transportation purposes and therefore, any MnDOT land that these projects may wish to occupy would need to be leased (in the areas where a lease is feasible)
- 6. Any associated electric cable/feeder lines that run **along** a trunk highway right of way would need to permitted through a municipal, cooperative or investor-owned electric service provider

Elk Creek Solar looks to not have proximity to a state trunk highway. Only concerns about OSOW permitting apply to this project. Please advise if I am incorrect about this information.

Thank you for the opportunity to provide early feedback on these projects. Please contact me with any questions.

Stacy Kotch Egstad

Utility Routing and Siting Coordinator Minnesota Department of Transportation Office of Land Management 651-366-4635



From: Melissa Schmit [mailto:melissa@geronimoenergy.com]

Sent: Thursday, February 28, 2019 11:13 AM

To: Kotch Egstad, Stacy (DOT) <stacy.kotch@state.mn.us> **Subject:** Geronimo Energy - Regal, Royal and Elk Creek Solar

Hi Stacy,

Thank you for the call today. As we discussed, I have attached project notification letters and associated maps for Regal Solar, Royal Solar, and Elk Creek Solar for you to provide to the district office(s) for review and comment.

As I mentioned I will be the point of contact for these projects – please feel free to reach out with any questions. I look forward to our continued coordination!

Thank you,

Melissa Schmit

Permitting Manager 7650 Edinborough Way, Suite 725 Edina, MN 55435

Main: 952.988.9000 Direct: 612.259.3095 Geronimo Energy



 From:
 Eric Hartman

 To:
 Melissa Schmit

 Subject:
 Elk Creek Solar Project

Date: Wednesday, May 22, 2019 3:24:13 PM

Hello, Melissa:

Our office is in receipt of your firms letter requesting comments on the Elk Creek Solar farm in Rock County, Minnesota, which was received on May 8th, 2019.

This is the first solar array our County is involved with, so I will attempt to address some key points and questions regarding this project.

- 1. Will there be some type of "development agreement" utilized between Geronimo Energy and Rock County? This type of agreement was utilized in the Prairie Rose Wind Project.
- 2. E-911 addresses will be required for this project, particularly for permanent structures such as O & M building, transformer substations, etc.
- 3. Conditional Use Permits and hearings be required for staging areas/laydown yards.
- 4. Land Use Permits will be required for permanent structures such as O & M building, substations, possibly the weather stations, etc.
- 5. Access approaches for access roads coming off the County roads are subject to the authority of the Rock County Highway Department. Those access approaches off township roads are subject to the applicable township boards in Vienna and Magnolia townships.
- 6. Underground field drainage tile lines on those tracts of land **NOT** within the development footprint may be/will be impacted by the site development.
- 7. As per our conversation, a road use agreement may need to be considered in this project.

Thank you for the time to talk this afternoon on the phone.

Eric Hartman Rock County

ROCK COUNTY BOARD OF COMMISSIONERS

Gary Overgaard, District 1 Stan Williamson, District 2 Greg Burger, District 3 Sherri Thompson, District 4 Jody Reisch, District 5



June 19, 2019

Minnesota Public Utilities Commission 121 7th Pl E #350 St. Paul, MN 55101

Re: Letter of Support for the Elk Creek Solar Projects in Rock County

Dear Commissioners,

On behalf of the Rock County Board of Commissioners, we are writing to express our support for the 80 megawatt (MW) Elk Creek and 120 MW Elk Creek 2 Solar Projects, which are currently being developed by Geronimo Energy in Rock County, Minnesota. We believe the Elk Creek Solar Projects represent cost effective renewable energy generation, and we look forward to the project adding economic development to our region.

We believe these projects will bring significant economic development and will have a long-term financial benefit to the area. Once constructed, the Elk Creek Solar Projects will provide a boost in the local economy through production tax payments to Rock County and the local Township, to the local school districts through the Education Fund, and full-time jobs.

Overall, we are excited about the economic benefits of the Elk Creek Solar Projects, as well as the beneficial community impact the projects will have while providing clean renewable energy.

Respectfully,

Kyle)J. Oldre/Administrator

Rock County

From: Melissa Schmit
To: Eric Hartman

Subject: RE: Elk Creek Solar Project

Date: Wednesday, July 24, 2019 3:26:15 PM

Attachments: Geronimo NGcompany portrait RGB siglogo 6f818f61-5440-44a1-b0d4-4d220a25f043.png

linkedin_5f69119f-6c68-4b62-b53a-6c0b5186cb75.png twitter_10d858e7-b6a8-4c63-b833-79368052be9b.png web_ff569476-cf6a-48ee-92fc-a6bd9ed5d068.png

Hi Eric,

Thank you again for your time today to discuss ongoing coordination with Rock County and Elk Creek Solar. As we discussed, land use/conditional use permits would not be required for the project through Rock County as a Site Permit is required from the Public Utilities Commission and all project facilities will be located within the project boundary that will be reviewed by the PUC (Minnesota Power Plant Siting Act, MN Statute 216E outlines electric power facility permits under the PUC (https://www.revisor.mn.gov/statutes/cite/216E)).

I was able to review the development agreement that was executed for the Prairie Rose Wind Farm and we are open to working with Rock County on an agreement for Elk Creek as development of the project continues.

Thank you,



Melissa Schmit

Permitting Manager

E: melissa@geronimoenergy.com

P: 612-259-3095

ational**grid** compar







7650 Edinborough Way, Ste. 725,

Edina, MN 55435 952-988-9000

From: Eric Hartman <eric.hartman@co.rock.mn.us>

Sent: Wednesday, May 22, 2019 3:24 PM

To: Melissa Schmit <melissa@geronimoenergy.com>

Subject: Elk Creek Solar Project

Hello, Melissa:

Our office is in receipt of your firms letter requesting comments on the Elk Creek Solar farm in Rock County, Minnesota, which was received on May 8^{th} , 2019.

This is the first solar array our County is involved with, so I will attempt to address some key points

and questions regarding this project.

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- 7. As per our conversation, a road use agreement may need to be considered in this project.

Thank you for the time to talk this afternoon on the phone.

Eric Hartman Rock County

Minnesota Wetland Conservation Act Notice of Decision

1. PROJECT INFORMATION				
Date of Application Application Number 2019-26/27/35				
Exemption Sequencing Banking Plan				
):				
Deny				
DECISION ade below)				
LGU Findings and Conclusions (attach additional sheets as necessary):				
r energy production facility in Rock 27, 26, and 35 of Township 103 dentified and delineated within the mpleted by HDR and concurs with the period.				

BWSR Forms 7-1-10

For Replacement Plans using credits from the State Wetland Bank: Bank Account # Bank Service Area County Credits Approved for Withdrawal (sq. ft. or nearest .01 acre) Replacement Plan Approval Conditions. In addition to any conditions specified by the LGU, the approval of a Wetland Replacement Plan is conditional upon the following: Financial Assurance: For project-specific replacement that is not in-advance, a financial assurance specified by the LGU must be submitted to the LGU in accordance with MN Rule 8420.0522, Subp. 9 (List amount and type in LGU Findings). Deed Recording: For project-specific replacement, evidence must be provided to the LGU that the BWSR "Declaration of Restrictions and Covenants" and "Consent to Replacement Wetland" forms have been filed with the county recorder's office in which the replacement wetland is located. Credit Withdrawal: For replacement consisting of wetland bank credits, confirmation that BWSR has withdrawn the credits from the state wetland bank as specified in the approved replacement plan. Wetlands may not be impacted until all applicable conditions have been met! LGU Authorized Signature: Signing and mailing of this completed form to the appropriate recipients in accordance with 8420.0255, Subp. 5 provides notice that a decision was made by the LGU under the Wetland Conservation Act as specified above. If additional details on the decision exist, they have been provided to the landowner and are available from the LGU upon request. Name Title **Douglas Bos Asst Director** Signature Date Phone Number and E-mail 7/9/19 507-283-8862 doug.bos@co.rock.mn.us THIS DECISION ONLY APPLIES TO THE MINNESOTA WETLAND CONSERVATION ACT. Additional approvals or permits from local, state, and federal agencies may be required. Check with all appropriate authorities before commencing work in or near wetlands. Applicants proceed at their own risk if work authorized by this decision is started before the time period for appeal (30 days) has expired. If this decision is reversed or revised under appeal, the applicant may be responsible for restoring or replacing all wetland impacts. This decision is valid for three years from the date of decision unless a longer period is advised by the TEP and specified in this notice of decision. 3. APPEAL OF THIS DECISION Pursuant to MN Rule 8420.0905, any appeal of this decision can only be commenced by mailing a petition for appeal, including applicable fee, within thirty (30) calendar days of the date of the mailing of this Notice to the following as indicated: Check one: Appeal of an LGU staff decision. Send Appeal of LGU governing body decision. Send petition and \$_____ fee (if applicable) to: petition and \$500 filing fee to: **Executive Director** Minnesota Board of Water and Soil Resources 520 Lafayette Road North

BWSR Forms 7-1-10 Page 2 of 3

St. Paul, MN 55155

4. LIST OF ADDRESSEES

 SWCD TEP member: Mike Walgrave BWSR TEP member: John Hansel LGU TEP member (if different than LGU Contact): DNR TEP member: Ryan Doornbos DNR Regional Office (if different than DNR TEP member) WD or WMO (if applicable): Applicant and Landowner (if different) Members of the public who requested notice: Corps of Engineers Project Manager BWSR Wetland Bank Coordinator (wetland bank plan decisions only) 				
5. MAILING INFORMATION				
For a list of BWSR TEP representatives: www.bwsr.state.mn.us/aboutbwsr/workareas/WCA_areas.pdf				
For a list of DNR TEP representatives: www.bwsr.state.mn.us/wetlands/wca/DNR TEP contacts.pdf				
➤ Department of Natural Resources Regional Offices:				
NW Region: Reg. Env. Assess. Ecol. Div. Ecol. Resources 2115 Birchmont Beach Rd. NE Bemidji, MN 56601	NE Region: Reg. Env. Assess. Ecol. Div. Ecol. Resources 1201 E. Hwy. 2 Grand Rapids, MN 55744	Central Region: Reg. Env. Assess. Ecol. Div. Ecol. Resources 1200 Warner Road St. Paul, MN 55106	Southern Region: Reg. Env. Assess. Ecol. Div. Ecol. Resources 261 Hwy. 15 South New Ulm, MN 56073	
For a map of DNR Administrative Regions, see: http://files.dnr.state.mn.us/about fur/dnr regions.pdf				
St. Paul Distr 180 Fifth St. 1 St. Paul, MN	rps of Engineers ict, ATTN: OP-R East, Suite 700 55101-1678		efault.asp?pageid=687	
For Wetland Bank Plan applications, also send a copy of the application to: Minnesota Board of Water and Soil Resources Wetland Bank Coordinator 520 Lafayette Road North St. Paul, MN 55155				
6. ATTACHMENTS				
In addition to the site locator r	nap, list any other attachm	ents:		

BWSR Forms 7-1-10 Page 3 of 3



305 East Luverne Street, PO Box 659 · Luverne, MN 56156 · P 507.449.2388 · F 507.449.5034 · www.CityOfLuverne.org

June 3, 2019

Elk Creek Solar Geronimo Wind Energy 7650 Edinborough Way, Ste 7825 Edina, MN 55435

To Whom It May Concern:

The City of Luverne would like to express our support for the Elk Creek Solar Project that is proposed to be developed in Rock County, MN. Developing renewable energy and boosting local economies are important factors that contribute to the overall economic well-being in our region.

Creating jobs and improving the tax base in the county are critical components of economic development, and we are pleased to learn about the opportunities that Geronimo Energy is bringing to Rock County.

We look forward to this project moving forward and are excited about its many possibilities. If I may be of any other assistance, please contact me at 507-449-2388.

Sincerely,

John Call

City Administrator