### AFFIDAVIT OF SERVICE

IN THE MATTER OF RENEWABLE ENERGY CERTIFICATE RETIREMENT REPORT FOR COMPLIANCE YEAR 2019 - DOCKET E999/PR-20-12

IN THE MATTER OF THE GREEN PRICING VERIFICATION FILING PROCESS DOCKET NO. E999/PR-02-1240

IN THE MATTER OF COMMISSION CONSIDERATION AND DETERMINATION IN COMPLIANCE WITH RENEWABLE **ENERGY STANDARDS** DOCKET NO. E-999/M-20-283

STATE OF NORTH DAKOTA)

) ss.

COUNTY OF BURLEIGH

Sheila E. Wald, being first duly sworn on oath, deposes and states:

That on the 25th day of May, 2020, copies of the foregoing Affidavit of Service, together with copies of Basin Electric Power Cooperative's Filing in the above-referenced matters were served upon the parties on the attached service list by e-filing, electronic mail, facsimile and/or first-class mail, proper postage prepaid from Bismarck, North Dakota.

Sheila E. Wald

Subscribed and sworn to before me this day of May, 2020.

Notary Public

MARK D. FOSS **Notary Public** State of North Dakota My Commission Expires March 27, 2021

#### Instructions

Minnesota Public Utilities Commission

Docket No. E999/PR-20-12 Docket No. E999/M-20-283

Minnesota Department of Commerce

Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Program REC Retirement Compliance Reporting

Due: June 1st, 2020

For the Reporting Period:

January 1, 2019 - December 31, 2019\*

\*Exception for Worksheet 6: Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years.

### **Instructions**

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet 1, Utility Info

Worksheet 2, Renewable Energy Standard Retail Sales

Worksheet 3, Green Pricing Program Retail Sales

Worksheet 4, RES & Green Pricing REC Retirements

Worksheet 5, Biennial Compliance Reporting

Worksheet 6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: <a href="https://www.edockets.state.mn.us/EFiling/home.jsp">https://www.edockets.state.mn.us/EFiling/home.jsp</a>
For directions on how to e-file, see: <a href="http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html">http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html</a>
For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy
Standards, contact Kelly Martone at 651-201-2245 or at kelly.martone@state.mn.us.
For questions about Green Pricing or about filling out this spreadsheet, send an email to: <a href="mailto:Clean.Energy@state.">Clean.Energy@state.</a>
For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2019 - December 31, 2019

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs

Report Year	2019	Date Submitted	May 27, 2020	
FILIN	IG UTILITY INFORMATION	CONTACT INFORMATION		
Company ID #	3004	Contact Name	Zane Zuther	
Company Name	Basin Electric Power Cooperative	Contact Title	Planning Analyst	
Street Address Line 1	1717 East Interstate Ave	Contact Telephone	701-557-5638	
Street Address Line 2		Contact E-Mail	zzzuther@bepc.com	
City	Bismarck		COMMENTS/NOTES	
State	North Dakota	Please change our company name in the utility ID listing to:		
Zip Code	58503	Basin Electric Power Cooperat	tive	

Filing for <b>RENEWABLE ENERGY STANDARDS</b> on behalf of:					
Utility Name	Utility Name	Utility Name	Utility Name		
Crow Wing Coop Power & Light, Inc.					
Minnesota Valley Coop Light & Power A	Assoc				
Minnesota Valley Electric Coop					
Wright-Hennepin Coop Electric Assn					

Filing for <b>GREEN PRICING PROGRAMS</b> on behalf of:						
Jtility Name	Utility Name	Utility Name	Utility Name			
Ainnesota Valley Coop Ligh	nt & Power Assoc					
Wright-Hennepin Coop Elec	ctric Assn					

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

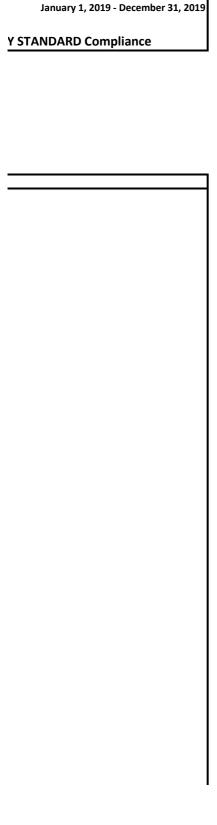
Reporting Period:

# Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERG'

Retail Sales Total	867,479
RES Percentage Obligation	17%
RECs Required to be Retired	147,471
Actual RECs Retired	147,471

Enter current reporting year data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
35	Crow Wing Coop Power & Light, Inc.	228,236	
22	Minnesota Valley Coop Light & Power Assoc	173,178	
70	Minnesota Valley Electric Coop	269,908	
130	Wright-Hennepin Coop Electric Assn	196,157	



Attachment 2

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283

Attachment 3

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2019 - December 31, 2019

### **GREEN PRICING Program Sales**

TOTAL <b>GREEN PRICING</b> Sales (MWh)	9,000
RECS retired for <b>GREEN PRICING</b> programs	9,000

Utility ID #	e cumulative retail sales of green pricing electi	ricity, including utility	y-managed communi No. of Program	, ,	Retail Rate	omers as of December 31, 2019.
(on Worksheet 1)	Utility Name	Program Name	Customers	(MWh)	(\$/kWh)	Notes
22	Minnesota Valley Coop Light & Power Assoc	Prairie Winds	16	202	0.010	164 total program customers includes 3 commerical and 161 residentail
130	Wright-Hennepin Coop Electric Assn	Renewables	164	8,798	0.001	customers

Utility ID # (on Worksheet 1) Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period:

### Renewable Energy Certificate Retirements for Renewable Energy Standards and

Renewable Energy Standard REC Retirement Account Name: Program: Minnesota RPS 2019 (
Green Pricing REC Retirement Account Name: Program: Minnesota RPS 2019 Cor

	Total RECs		147,471	9,000
			RECS TELLIEU IOI	
			RENEWABLE	DECCtime of fem
			ENERGY	RECS retired for
			STANDARD	GREEN
MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	compliance	PRICING programs
M999	Redwood Electric Cooperative Commun	nit Solar	3	
M634	NextEra Energy Baldwin Wind Project -	B: Wind	14,328	
M999	Redwood Electric Cooperative Commun	nit Solar	3	
M634	NextEra Energy Baldwin Wind Project -	B: Wind	15,830	
M999	Redwood Electric Cooperative Commun	nit Solar	3	
M634	NextEra Energy Baldwin Wind Project -	B: Wind	29,154	
M634	NextEra Energy Baldwin Wind Project -	B: Wind	29,438	
M999	Redwood Electric Cooperative Commun	nit Solar	2	
M634	NextEra Energy Baldwin Wind Project -	B: Wind	19,016	
M634	NextEra Energy Baldwin Wind Project -	B: Wind	30,051	
M634	NextEra Energy Baldwin Wind Project -	B <sub>i</sub> Wind	9,643	
M634	NextEra Energy Baldwin Wind Project -	Bi Wind		202
M258	FPL Energy South Dakota Wind, LLC - FP	L Wind		1,893
M258	FPL Energy South Dakota Wind, LLC - FP	L Wind		2,749
M258	FPL Energy South Dakota Wind, LLC - FP	L Wind		3,124
M258	FPL Energy South Dakota Wind, LLC - FP	L Wind		1,032

			KECS Tettied for	
			RENEWABLE	
			ENERGY	<b>RECS</b> retired for
			STANDARD	GREEN
MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	compliance	PRICING programs

#### Attachment 4

### January 1, 2019 - December 31, 2019

### d Green Pricing Programs

Compliance & Account: MN RES/RPS 2019 npliance & Account: MN Green Pricing 2019

#### 1 REC = 1 MWh

#### NOTES

MN RES/RPS 2019

MN RES/RPS 2019 MN RES/RPS 2019

MN Green Pricing 2019 MN Green Pricing 2019

MN Green Pricing 2019

MN Green Pricing 2019

MN Green Pricing 2019

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NOTES		

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283

Attachment 5

Reporting Period:

January 1, 2018 - December 31, 2019

### **Biennial Compliance reporting**

Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958

**Ordering Point** 

4.A. & 5.H. The year through which the utility can maintain compliance with its current renewable portfolio\*

\*Include banked Renewable Energy Credits (RECs)

2030+

4.B. & 5.I.

Projected compliance for the current plus three (3) upcoming years. Include banked RECs.

Voor	Actual/Projected	DEC Dog (0/)	RES Req.	Projected Resources	Projected Surplus/
Year	MN retail sales (MWh)	RES Req.(%)	(MWh)	(MWh)	(Deficit) (MWh)
2020	983,303	20%	196,661	7,073,570	6,876,910
2021	1,016,219	20%	203,244	6,826,355	6,623,112
2022	1,053,813	20%	210,763	6,822,417	6,611,654
2023	1,093,458	20%	218,692	7,632,560	7,413,869

5.E.2 & 5.F.

Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

Ctata	DEC Dog (MMMb)	DEC Dog (9/)	Percent of utility's total system renewable generation apportioned to this
State	RES Req. (MWh)	RES Req. (%)	state (%)*

apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

Basin Electric is not subject to any other state RES but does provide RECs to the members of Basin Electric Power Cooperative for the members to meet their state RES requirements.

#### 5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

Basin Electric Power Cooperative is in full comliance with the Minnesota RES statute, Minnesota Statue 216B.1691. Basin Electric is a wholesale power supplier to 141 member coopeatives in nine states. Basin Electric's overall mix of total renewable resources in comparison to the total of all resources is presently in excess of the seventeen percent (17%) 2019 RES/RPS requirement in Minnesota.

### 5.E.3(ii) Efforts taken to meet the objective and standards

As identified in the various compliance reports, Basin Eletric Power Cooperative files with the Commission and DER. Basin Electric has acquired wind energy resources as an integral part of its power supply program. Those existing resources have been acquired through ownership and contractual arrangements and are projected to be adequate to satisfy the specific goals and requirements of the Minnesota RES.

## 5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

5.E.3(iv) Potential solutions to the obstacles

5.G.	List any renewable generation facilities expected to become operational during the upcoming year				
					Expected Comm'l
	Facility Name	Type	Capacity (MW)	Cap. Factor (%)	Operation Date
	Prevailing Winds Wind Project	Wind	200	48%	By End of Year 2020

Burke Wind Project	Wind	200	48%	By End of Year 2020

Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping 5.K. customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

Basin Electric Power Cooperative currently holds 1405 MW of renewables in its portfolio and continues to pursue economically feasible renewable resources.

Attachment 6

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283

esota Department of Commerce: Docke	M-RETS RECs Bough	Reporting Period: t and Sold	January 1, 2018 - December 3
Ordering pt	4C requires reporting REC sales & purc	nases for the 2 preceding cale	endar years
REC Purchases Total		0	
REC Sales Total		0	
F + DEC   + f + d = 2	P. I. I.		
Wholesale REC Purchases	preceding calendar years. Wholesale REC Sales	PRICE	NOTES