Minnesota Public Utilities Commission Docket No. E999/PR-21-12

Minnesota Department of Commerce Docket No. E999/PR-02-1240

## Renewable Energy Certificate Retirement Report for Renewable Energy Standards, Solar Energy Standards, and Green Pricing Programs

**REC Retirement Compliance Reporting** 

Due: June 1st, 2021

For the Reporting Period:

January 1, 2020 - December 31, 2020\*

\*Exception for Worksheet 6: Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years.

#### Instructions

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet 1, Utility Info

Worksheet 2, Renewable Energy Standard Retail Sales

Worksheet 3, Green Pricing Program Retail Sales

Worksheet 4, Solar Energy Standard Retail Sales

Worksheet 5, RES, SES, GP REC Retirements

Worksheet 6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: <a href="https://www.edockets.state.mn.us/EFiling/home.jsp">https://www.edockets.state.mn.us/EFiling/home.jsp</a>

For directions on how to e-file, see: <a href="http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html">http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html</a>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Kelly Martone at 651-201-2245 or at kelly.martone@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: <a href="mailto:Clean.Energy@state.mn.us">Clean.Energy@state.mn.us</a>.

For questions about e-filing, contact the Regulatory Information Center:

Regulatory.Information.Center.COMM@state.mn.us

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2020 - December 31, 2020

Utility: MISSOURI RIVER ENERGY SERVICES

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs

Report Year	2020	Date Submitted	May 7, 2021
FILIN	IG UTILITY INFORMATION		CONTACT INFORMATION
Company ID #	3002	Contact Name	DEREK BERTSCH
Company Name	MISSOURI RIVER ENERGY SERVICES	Contact Title	STAFF ATTORNEY
Street Address Line 1	3724 W. AVERA DRIVE	Contact Telephone	605-338-4042
Street Address Line 2	PO BOX 88920	Contact E-Mail	derek.bertsch@mrenergy.com
City	SIOUX FALLS		
State	SD		
Zip Code	57019-8920		

	COMMENTS/NOTES	

Utility Name	Utility Name	Utility Name	Utility Name	
Adrian Public Utilities	Madison Municipal Utilities			
Alexandria Light and Power	Marshall Municipal Utilities			
Barnesville Municipal Utilities	Melrose Public Utilities			
Benson Municipal Utilities	Moorhead Public Service			
Breckenridge Public Utilities	Ortonville Municipal Utilities			
Detroit Lakes Public Utilities	Sauk Centre Public Utilities			
lbow Lake Municipal Utilities	St. James Public Utility			
lenning Muncipal Utilties	Staples Water and Light			
Hutchinson Utilities Commission	Wadena Electric and Light Dept.			
ackson Municipal Utilities	Westbrook Public Utilities			
ake Park Public Utilities	Willmar Municipal Utilities			
akefield Public Utilities	Worthington Public Utilities			
Luverne Municipal Utilities				

Filing for <b>GREEN PRICING PROGRAMS</b> on behalf of:						
Utility Name Utility Name Utility Name Utility Name Utility Name						
NONE						

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	Utility:	MISSOURI RIVER ENERGY SERVICES

Total Retail Sales to Minnesota Customers and Renewable Energy Certificate (REC) Retirement Requirements for RENEWABLE ENERGY STANDARD Compliance

Retail Sales Total	1,664,360	
RES Percentage Obligation	20%	
RECs Required to be Retired	332,872	
Actual RECs Retired	332,872	

Enter current reporting year data.

			1
Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
140	ADRIAN, MN	4,937	
3	ALEXANDRIA, MN	185,767	
150	BARNESVILLE, MN	12,202	
5	BENSON, MN	7,995	
12	BRECKENRIDGE, MN	9,804	
36	DETROIT LAKES, MN	122,705	
177	ELBOW LAKE, MN	8,808	
210	HENNING, MN	4,673	
49	HUTCHINSON, MN	219,600	
160	JACKSON, MN	19,041	
213	LAKE PARK, MN	4,554	
58	LAKEFIELD, MN	3,462	
63	LUVERNE, MN	19,757	
137	MADISON, MN	3,859	
151	MARSHALL, MN	409,880	
67	MELROSE, MN	87,805	
81	MOORHEAD, MN	204,419	
86	ORTONVILLE, MN	5,217	
106	SAUK CENTRE, MN	35,306	
105	ST JAMES, MN	18,290	
112	STAPLES, MN	21,161	
123	WADENA, MN	24,236	
224	WESTBROOK, MN	783	
161	WILLMAR, MN	60,108	
136	WORTHINGTON, MN	169,991	
			4

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	Utility:	MISSOURI RIVER ENERGY SERVICES
GREEN PRICING Program Sales		

TOTAL GREEN PRICING Sales (MWh)	C
RECS retired for <b>GREEN PRICING</b> programs	C

Utility ID # n Worksheet 1) Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
NONE					MRES discontinued its RiverWinds grepricing program effective December 3 2019.

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2020.

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### SES Retail Sales and Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance

Retail Sales Total	
SES Excluded Retail Sales	
SES Retail Sales Obligation	0
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	0
Small SRECs to be retired	0
Non-Small Scale to be retired	0
Total Actual RECs Retired	0
Total actual small SRECs retired	0
Total actual non-Small Scale retired	0

### **Additional SES Reporting**

#### Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total Resources (MWh)	Projected Small Scale Resources (MWh)	Projected Non-Small Scale Resources (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected Surplus/ (Deficit) (MWh)	Projected Surplus/ (Deficit) (MWh)
2020		0	0	0				0	0	0
2021		0	0	0				0	0	0
2022		0	0	0				0	0	0
2023		0	0	0				0	0	0

Discussion on efforts to reach the 2030 goal that 10% of MN retail sales be generated by solar energy (Attch A, 14)

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Reporting Period: January 1, 2020 - December 31, 2020

Utility: MISSOURI RIVER ENERGY SERVICES

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs

Renewable Energy Standard REC Retirement Account Name:	MRES-MN RPS-2020
Green Pricing REC Retirement Account Name:	N/A

M303         Laurie River 2 - Laurie River 2         Hydroelectric Water         6039           M304         Pine Falls - Pine Falls         Hydroelectric Water         117682           M305         McArthur Falls - McArthur Falls         Hydroelectric Water         76914           M306         Slave Falls - Slave Falls         Hydroelectric Water         85743	RECs retired for RENEWABLE ENERGY STANDARD FILING programs  MRETS ID MRETS Generator Facility Name Generator Fuel Type STANDARD compliance STANDARD Compliance STANDARD Compliance STANDARD STANDARD COMPliance STANDARD ST	Green Pricing	g REC Retirement Account Name:			N			
RENEWABLE SHERGY STANDARD REISTON MRETS Generator Facility Name Generator Fuel Type compliance 5148 Suarie River 1 - Laurie River 1 Hydroelectric Water 4303 Laurie River 2 - Laurie River 2 Hydroelectric Water 44030 Fine Falls - Pine Falls - Pine Falls MocArthur Falls - McArthur Falls - Mydroelectric Water 44030 Slave Falls - Slave Falls Hydroelectric Water 57614 Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Slave Falls - Hydroelectric Water 76914 Slave Falls - Hydroelectric Water 769	RENEWABLE ENERGY STANDARD REINGERGY STANDARD PRICING PORGAN COMPILIANCE STANDARD STANDARD COMPILIANCE STANDARD STANDARD COMPILIANCE STANDARD STANDARD COMPILIANCE STANDARD STANDARD COMPILIANCE STANDARD COMPILIANCE STANDARD STANDARD COMPILIANCE STANDARD COMPILIAN		Total RECs or SRECs			0			1 REC = 1 MWh
M303         Laurie River 2 - Laurie River 2         Hydroelectric Water         6039           M304         Pine Falls - Pine Falls         Hydroelectric Water         117682           M305         McArthur Falls - McArthur Falls         Hydroelectric Water         76914           M306         Slave Falls - Slave Falls         Hydroelectric Water         85743	M303         Laurie River 2 - Laurie River 2         Hydroelectric Water         6039           M304         Pine Falls - Pine Falls         Hydroelectric Water         117682           W305         McArthur Falls - McArthur Falls         Hydroelectric Water         76914           W306         Slave Falls - Slave Falls         Hydroelectric Water         85743	MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RENEWABLE ENERGY STANDARD	GREEN	Small Scale SOLAR ENERGY STANDARD	Non-small scale SOLAR ENERGY STANDARD	NOTES
M304         Pine Falls - Pine Falls         Hydroelectric Water         117682           M305         McArthur Falls - McArthur Falls         Hydroelectric Water         76914           M306         Slave Falls - Slave Falls         Hydroelectric Water         85743	M304         Pine Falls - Pine Falls         Hydroelectric Water         117682           M305         McArthur Falls - McArthur Falls         Hydroelectric Water         76914           M306         Slave Falls - Slave Falls         Hydroelectric Water         85743			•					
M305         McArthur Falls - McArthur Falls         Hydroelectric Water         76914           M306         Slave Falls - Slave Falls         Hydroelectric Water         85743	M305         McArthur Falls - McArthur Falls         Hydroelectric Water         76914           M306         Slave Falls - Slave Falls         Hydroelectric Water         85743			•					
M306 Slave Falls - Slave Falls Hydroelectric Water 85743	M306 Slave Falls - Slave Falls Hydroelectric Water 85743			•					
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#307 Pointe du Bois - Pointe du Bois Hydroelectric Water 41346	#307 Pointe du Bois - Pointe du Bois Hydroelectric Water 41346			•					
		1307	Pointe du Bois - Pointe du Bois	Hydroelectric Water	41346				

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12 Attachment 6 January 1, 2020 - December 31, 2020 MISSOURI RIVER ENERGY SERVICES Minnesota Department of Commerce: Docket No. E999/PR-02-1240 Reporting Period: Utility: M-RETS RECs Bought and Sold Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years

REC Purchases Total REC Sales Total		0,000		
Enter REC data for the 2 pred Wholesale REC Purchases	ceding calendar years. Wholesale REC Sales	PRICE	Type of purchase	NOTES
50,000 50,000		\$0.50 \$0.65	For RES For RES	Some RECs to be retired for RES, some to be retired for MRES voluntary program