Minnesota Public Utilities Commission Docket No. E999/PR-21-12

Minnesota Department of Commerce Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards, Solar Energy Standards, and Green Pricing Programs

REC Retirement Compliance Reporting

Due: June 1st, 2021

For the Reporting Period: January 1, 2020 - December 31, 2020* *Exception for Worksheet 6: Ordering pt. 4C requires reporting REC sales & purchases for the **2 preceding calendar years**.

Instructions

Note: items in red indicate changes in reporting from previous year Complete the following worksheets and e-file in Excel (XLS or XLSX) format: Worksheet 1, Utility Info Worksheet 2, Renewable Energy Standard Retail Sales Worksheet 3, Green Pricing Program Retail Sales Worksheet 4, Solar Energy Standard Retail Sales Worksheet 5, RES, SES, GP REC Retirements Worksheet 6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: <u>https://www.edockets.state.mn.us/EFiling/home.jsp</u> For directions on how to e-file, see: <u>http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html</u> For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Kelly Martone at 651-201-2245 or at kelly.martone@state.mn.us. For questions about Green Pricing or about filling out this spreadsheet, send an email to: <u>Clean.Energy@state.mn.us</u>. For questions about e-filing, contact the Regulatory Information Center: Regulatory.Information.Center.COMM@state.mn.us

Minnesota Public Utilities Commissi Minnesota Department of Commerc		Repo	Attachment orting Period: January 1, 2020 - December 31, 202 Utility: Minnkota Power Cooperative, Inc.
Renewable Energy Certifica	te Retirement Report for Renewa	ble Energy Standards and	d Green Pricing Programs
Report Year	2020	Date Submitted	May 17, 2021
FILING U	TILITY INFORMATION		CONTACT INFORMATION
Company ID #	69 Minulata Davias Cooperativa Inc.	Contact Name Contact Title	Kay Schraeder Vice President and CFO
Company Name Street Address Line 1 Street Address Line 2	Minnkota Power Cooperative, Inc. 5301 32nd Ave. S	Contact Telephone Contact E-Mail	701-795-4266 kschraeder@minnkota.com
City State Zip Code	Grand Forks ND 58201		
	COMN	MENTS/NOTES	
	Filing for RENEWABLE EN	E RGY STANDARDS on beh	nalf of:
Utility Name	Utility Name	Utility Name	Utility Name
Beltrami Electric Cooperative Clearwater-Polk Electric Coop	Bagley Public Utilities Baudette Municipal Utilities		
North Star Electric Cooperative PKM Electric Cooperative Red Lake Electric Cooperative	Fosston Municipal Utilities Halstad Municipal Utilities Hawley Public Utilities		
Red River Valley Coop Power Roseau Electric Cooperative Wild Rice Electric Cooperative	Roseau Municipal Utilities City of Stephen Utilities Thief River Falls Municipal Utilities		

Utility Name	Utility Name	Utility Name	Utility Name	
Beltrami Electric Cooperative	Bagley Public Utilities			
Clearwater-Polk Electric Coop	Baudette Municipal Utilities			
North Star Electric Cooperative	Fosston Municipal Utilities			
PKM Electric Cooperative	Halstad Municipal Utilities			
Red Lake Electric Cooperative	Hawley Public Utilities			
Red River Valley Coop Power	Roseau Municipal Utlities			
Roseau Electric Cooperative	City of Stephen Utilities			
Wild Rice Electric Cooperative	Thief River Falls Municipal Utilities			
	City of Warren Water and Light			
	Warroad Municipal Utiliites			

City of Warren Water and Light Warroad Municipal Utiliites Minnesota Public Utilities Commission: Docket No. E999/PR-21-12 Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: Utility:

January 1, 2020 - December 31, 2020 Minnkota Power Cooperative, Inc.

Attachment 2

Total Retail Sales to Minnesota Customers and Renewable Energy Certificate (REC) Retirement Requirements for RENEWABLE ENERGY STANDARD Compliance

Retail Sales Total	1,535,559
RES Percentage Obligation	20%
RECs Required to be Retired	307,112
Actual RECs Retired	307,112

		Enter current reporting year data.	
Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
69	Minnkota Power Cooperative		Minnkota is reporting on behalf of the following eight
			Minnesota distribution cooperatives
29	Beltrami Electric Cooperative	432,394	Reflects subtraction for Minnesota WAPA sales
8	Clearwater-Polk Electric Coop	64,623	Reflects subtraction for Minnesota WAPA sales
83	North Star Electric Cooperative	96,304	Reflects subtraction for Minnesota WAPA sales
25	PKM Electric Cooperative	106,967	Reflects subtraction for Minnesota WAPA sales
94	Red Lake Electric Cooperative	110,007	Reflects subtraction for Minnesota WAPA sales
95	Red River Valley Coop Power Assoc.	107,488	Reflects subtraction for Minnesota WAPA sales
100	Roseau Electric Cooperative	135,547	Reflects subtraction for Minnesota WAPA sales
127	Wild Rice Electric Cooperative	237,438	Reflects subtraction for Minnesota WAPA sales
3005	Northern Municipal Power Agency		Minnkota is reporting on behalf of Northern Municipal
			Power Agency who has the following ten Minnesota municipal participants
147	Bagley Public Utilities	22,848	
28	Baudette Municipal Utilities	19,795	
170	Fosston Municipal Utilities	14,668	Reflects subtraction for Minnesota WAPA sales
46	Halstad Municipal Utilities	2,377	Reflects subtraction for Minnesota WAPA sales
47	Hawley Public Utilities	10,623	Reflects subtraction for Minnesota WAPA sales
101	Roseau Municipal Utilities	35,539	
222	City of Stephen Utilities	1,274	Reflects subtraction for Minnesota WAPA sales
115	Thief River Falls Municipal Utilities	74,933	Reflects subtraction for Minnesota WAPA sales
124	City of Warren Water and Light	2,800	Reflects subtraction for Minnesota WAPA sales
77	Warroad Municipal Utilities	59,934	

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12 Minnesota Department of Commerce: Docket No. E999/PR-02-1240 GREEN PRICING Program Sales	Reporting Period: Utility:	Attachment 3 January 1, 2020 - December 31, 2020 Minnkota Power Cooperative, Inc.	
TOTAL GREEN PRICING Sales (MWh) RECS retired for GREEN PRICING programs	1,332 1,332		

Utility ID #			No. of Program	Program Sales	Retail Rate	
on Worksheet 1)	Utility Name	Program Name	Customers	(MWh)	(\$/kWh)	Notes
29	Beltrami Electric Cooperative	Infinity Wind	53	400	0.007469	
8	Clearwater-Polk Electric Cooperative	Infinity Wind	41	105	0.007504	
83	North Star Electric Cooperative	Infinity Wind	21	78	0.007733	
25	PKM Electric Cooperative	Infinity Wind	5	55	0.007694	
94	Red Lake Electric Cooperative	Infinity Wind	18	62	0.008112	
95	Red River Valley Coop. Power Assoc.	Infinity Wind	32	91	0.007935	
100	Roseau Electric Cooperative	Infinity Wind	17	57	0.007286	
127	Wild Rice Electric Cooperative	Infinity Wind	59	271	0.007986	
147	Bagley Public Utilities	Infinity Wind	11	91	0.008110	
46	Halstad Municipal Utilities	Infinity Wind	2	7	0.008382	
47	Hawley Public Utilities	Infinity Wind	7	31	0.008331	
115	Thief River Falls Municipal Utilities	Infinity Wind	7	37	0.007890	
77	Warroad Municipal Utilities	Infinity Wind	9	47	0.006826	

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2020.

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12 Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: Utility: Attachment 4 January 1, 2020 - December 31, 2020 Minnkota Power Cooperative, Inc.

SES Retail Sales and Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance

Retail Sales Total	
SES Excluded Retail Sales	
SES Retail Sales Obligation	0
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	0
Small SRECs to be retired	0
Non-Small Scale to be retired	0
Total Actual RECs Retired	0
Total actual small SRECs retired	0
Total actual non-Small Scale retired	0

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total Resources (MWh)	Projected Small Scale Resources (MWh)	Projected Non-Small Scale Resources (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected Surplus/ (Deficit) (MWh)	Projected Surplus/ (Deficit) (MWh)
2020		0	0	0				0	0	0
2021		0	0	0				0	0	0
2022		0	0	0				0	0	0
2023		0	0	0				0	0	0

Discussion on efforts to reach the 2030 goal that 10% of MN retail sales be generated by solar energy (Attch A, 14)

nesota De	ublic Utilities Commission: Docket No. epartment of Commerce: Docket No. I e Energy Certificate Retireme	E999/PR-02-1240	ergy Standards	and Green Prici	ing Programs	Reporting Period: Utility:	Attachme January 1, 2020 - December 31, 2 Minnkota Power Cooperative,
	nergy Standard REC Retirement Acco					operative for MN RPS 202	20
	g REC Retirement Account Name:	ant nume.			Minnesota 2020 Gre		
	Total RECs or SRECs		307,112	1,332	0	0	1 REC = 1 MWh
RETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECs retired for RENEWABLE ENERGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	NOTES
M489 M549 M526 M1193	Ashtabula Wind Ashtabula Wind II Ashtabula Wind PPA2 Oliver Wind III	Wind Wind Wind Wind	9,687 17,918 24,975 254,532	1,332			

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12 Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: Utility: Attachment 6 January 1, 2020 - December 31, 2020 Minnkota Power Cooperative, Inc.

M-RETS RECs Bought and Sold

Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years

REC Purchases Total	0
REC Sales Total	2,150,000

	preceding calendar years.			
Wholesale REC Purchases	Wholesale REC Sales	PRICE	Type of purchase	NOTES
	150,0	000 0.6	2019	
		000 0.66	2019	
		000 0.66	2019	
		000 0.7	2019	
		000 0.7	2019	
		000 0.7	2019	
	,	000 0.7	2019	
	50,0	000 0.7	2019	
	100,0	000 0.7	2019	
		000 0.7	2019	
	100,0	000 0.69	2019	
	100,0	000 0.69	2019	
	16,0	000 0.74	2019	
	9,0	000 0.74	2019	
	112,5	500 0.74	2019	
	112,5	500 0.74	2019	
	50,0	000 0.73	2019	
	50,0	000 0.73	2019	
	50,0	000 1.05	2020	
	50,0	000 1.1	2020	
	100,0	000 1.25	2020	
	100,0	000 1.3	2020	
		000 1.5	2020	
		000 1.25	2020	
	100,0	000 1.32	2020	
		000 1.4	2020	
	100,0	000 1.45	2020	