Minnesota Public Utilities Commission Docket No. E999/PR-21-12

Minnesota Department of Commerce Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards, Solar Energy Standards, and Green Pricing Programs

REC Retirement Compliance Reporting

Due: June 1st, 2021

For the Reporting Period:

January 1, 2020 - December 31, 2020*

*Exception for Worksheet 6: Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years.

Instructions

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

Worksheet 1, Utility Info

Worksheet 2, Renewable Energy Standard Retail Sales

Worksheet 3, Green Pricing Program Retail Sales

Worksheet 4, Solar Energy Standard Retail Sales

Worksheet 5, RES, SES, GP REC Retirements

Worksheet 6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: https://www.edockets.state.mn.us/EFiling/home.jsp

For directions on how to e-file, see: http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Kelly Martone at 651-201-2245 or at kelly.martone@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: Clean.Energy@state.mn.us.

For questions about e-filing, contact the Regulatory Information Center:

Regulatory.Information.Center.COMM@state.mn.us

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2020 - December 31, 2020

Utility: Central MN Municipal Power Agency

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs

Report Year

2020

Date Submitted

May 25, 2021

FILING UTILITY INFORMATION

CONTACT INFORMATION

2020	Date Submitted	May 25, 2021
FILING UTILITY INFORMATION		CONTACT INFORMATION
3006	Contact Name	Ben Nelson
Central MN Municipal Power Agency	Contact Title	Analyst II
459 S Grove St	Contact Telephone	763-710-3957
	Contact E-Mail	benn@cmpas.org
Blue Earth		
MN		
56013		
	G UTILITY INFORMATION 3006 Central MN Municipal Power Agency 459 S Grove St Blue Earth MN	G UTILITY INFORMATION 3006 Central MN Municipal Power Agency 459 S Grove St Blue Earth MN Contact Name Contact Title Contact Telephone Contact E-Mail

COMMENTS/NOTES	
Filing for RENEWABLE ENERGY STANDARDS on behalf of:	\neg

Utility Name	Utility Name	Utility Name	Utility Name	·
Blue Earth Light and Water				
Delano Municipal Utilities				
Fairfax Municipal				
Glencoe Light and Power				
City of Granite Falls				
Janesville Municipal Utility				
City of Kasson				
Kenyon Municipal Utilities				
Mountain Lake Municipal Utilities				
Sleepy Eye Public Utility				
Springfield Public Utilities Comm				
Windom Municipal Utilities				

Filing for GREEN PRICING PROGRAMS on behalf of:					
Itility Name Utility Name Utility Name Utility Name Utility Name					
Sleepy Eye Public Utility					

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12		Attachment 2
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2020 - December 31, 2020
	Utility:	Central MN Municipal Power Agency

Total Retail Sales to Minnesota Customers and Renewable Energy Certificate (REC) Retirement Requirements for RENEWABLE ENERGY STANDARD Compliance

Retail Sales Total	368,425
RES Percentage Obligation	20%
RECs Required to be Retired	73,685
Actual RECs Retired	73,685

		Enter current reporting year	
		data.	
Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
138	Blue Earth Light and Water	50,180	
146	Delano Municipal Utilities	67,492	
145	Fairfax Municipal	1,170	
42	Glencoe Light and Power	58,084	
155	City of Granite Falls	19,511	
132	Janesville Municipal Utility	12,883	
54	City of Kasson	35,095	
153	Kenyon Municipal Utilities	16,791	
152	Mountain Lake Municipal Utilities	18,552	
143	Sleepy Eye Public Utility	32,429	
134	Springfield Public Utilities Comm	16,407	
129	Windom Municipal Utilities	39,831	

Minnesota Public U	ilities Commission: Docket No. E999/PR-21-12		Attachment 3
Minnesota Departm	ent of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2020 - December 31, 2020
		Utility:	Central MN Municipal Power Agency
GREEN PRICING	Program Sales		

TOTAL GREEN PRICING Sales (MWh)	132
RECS retired for GREEN PRICING programs	132

Utility ID # n Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes	
143	Sleepy Eye Public Utility	Trogram Name	1	132		Notes	
	,						

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the	number of customers as of December 31, 2020.

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12		Attachment 4
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2020 - December 31, 2020
	Utility:	Central MN Municipal Power Agency

SES Retail Sales and Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance

Retail Sales Total			
SES Excluded Retail Sales			
SES Retail Sales Obligation	0		
SES Total Percentage Obligation	1.50%		
SES Small Scale obligation	0.15%		
Non-Small Scale obligation	1.35%		
Total SRECs Required to be Retired	0		
Small SRECs to be retired	0		
Non-Small Scale to be retired	0		
Total Actual RECs Retired	0		
Total actual small SRECs retired	0		
Total actual non-Small Scale retired	0		

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total Resources (MWh)	Projected Small Scale Resources (MWh)	Projected Non-Small Scale Resources (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected Surplus/ (Deficit) (MWh)	Projected Surplus/ (Deficit) (MWh)
2020		0	0	0				0	0	0
2021		0	0	0				0	0	0
2022		0	0	0				0	0	0
2023		0	0	0				0	0	0

Discussion on efforts to reach the 2030 goal that 10% of MN retail sales be generated by solar energy (Attch A, 14)

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2020 - December 31, 2020

Utility: Central MN Municipal Power Agency

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs

Total RECs or SRECS Total RECs or SRECS Total RECs or SRECS RECs retured for RECs retured for STANDARD Compliance MRETS ID MRETS Generator Facility Name Generator Fuel Type MSS7 Granite Falls Hydro MSS2 Laurie River 1 hydroelectric water M3302 Laurie River 2 hydroelectric water M3303 Laurie River 1 hydroelectric water M3304 Pine Falls hydroelectric water M3307 Point du Bois hydroelectric water M3307 Point du Bois hydroelectric water M3308 Slaw Falls hydroelectric water M3309 Spruce Ridge Landfill Gas Generating Sta Biogas M369 Spruce Ridge Landfill Gas Generating Sta Biogas CMMIPA-MM Green Pricing - 2020 1 RECs extrect for SRECs retured for SRECs retured for SRECs retured for SRANDARD Compliance SRICS retured for SRECs retured for SRANDARD Compliance SRICS retured for SRECs viewer STANDARD Compliance SRECS viewer STANDARD Compliance SRECS viewer STANDARD Compliance SRECS viewer STANDARD Compliance SRECS viewer STANDARD Compli	
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M306 Slave Falls hydroelectric water 10908 132	
M569 Spruce Ridge Landfill Gas Generating Sta Biogas 34974	

Minnesota Public Utilities Commission: Docket No. E999/PR-21-12 Attachment 6 January 1, 2020 - December 31, 2020 Central MN Municipal Power Agency Minnesota Department of Commerce: Docket No. E999/PR-02-1240 Reporting Period: Utility: M-RETS RECs Bought and Sold

Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years

REC Purchases Total REC Sales Total 54,601

Enter REC data for the 2 p Wholesale REC Purchases	receding calendar years.				
Wholesale REC Purchases	Wholesale REC Sales		PRICE	Type of purchase	NOTES
		17,653	0.11		2015 Vintage wind sale
		321	0.04		2015 Vintage hydro sale
		6,627	0.01		2015 Vintage landfill gas sale
		20,027	0.01		2015 Vilitage latitutili gas saic
		30,000	0.15		2016 Vintage wind sale