

The Commission met on **Thursday, March 30, 2023** with Chair Sieben and Commissioners Means, Sullivan, and Tuma present.

The following matters were taken up by the Commission:

P-999/M-22-461

In the Matter of a Relief Plan for the Exhaust of the 507 Numbering Plan Area.

Commissioner Tuma moved that the Commission:

1. Approve the All-Services Distributed Overlay for the 507-service area identified as Alternative #1 on page 59 of NANPA's August 23, 2022 filing.
 - a. Approve NANPA's suggested 13-month timeline for planning and implementation.
 - b. Require Telecommunications Carriers to use call intercept messages that clearly communicate how to complete a customer's call.

The motion passed 4–0.

IP-7093/PPL-22-422

In the Matter of the Application of Summit Carbon Solutions, LLC, for a Routing Permit for the Otter Tail to Wilkin Carbon Dioxide Pipeline Project in Otter Tail and Wilkin Counties, Minnesota

Commissioner Tuma moved that the Commission deny Clean Up the River Environment's petition for reconsideration of the February 6, 2023 order.

The motion passed 4–0.

E-111/M-23-44

In the Matter of the Petition by Dakota Electric Association for Approval of the 2023 Monthly Fixed Charge per Meter for the Advanced Grid Infrastructure (AGi) Rider.

Chair Sieben moved that the Commission:

1. Approve Dakota Electric Association's 2023 AGi Rider Monthly Fixed Charge per Meter amounts for various rate classes.

2. Require Dakota Electric to use, starting with its 2024 annual filing, actual 2022 year end net book value in its calculations.

The motion passed 4–0.

G-999/AA-19-401

In the Matter of the Review of the 2018-2019 Annual Automatic Adjustment (AAA) Reports and Annual Purchased Gas Adjustment (PGA) True-up Filings

G-011/AA-19-517

In the Matter of Minnesota Energy Resources Corporation – NNG’s 2019 True-up Filing

G-011/AA-19-518

In the Matter of Minnesota Energy Resources Corporation – Consolidated’s 2019 True-up Filing

G-022/AA-19-542

In the Matter of Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co., Annual True-up Report

G-002/AA-19-551

In the Matter of Northern States Power Company’s 2019 Annual Purchased Gas Adjustment True-Up Filing

G-004/AA-19-555

In the Matter of Greater Minnesota Gas, Inc.’s Annual True-up Report for 2019

G-008/AA-19-556

In the Matter of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas Annual True-up Report

Commissioner Means moved that the Commission:

1. Accept the FYE19 annual reports as filed by the gas utilities as being complete as to Minnesota Rules 7825.2390 through 7825.2920.
2. Require that each utility using hedging, physical or financial, continue to provide in subsequent AAA filings, in a format similar to that in the instant docket, an analysis of their hedging activity performance.
3. Accept Greater Minnesota Gas, Inc.’s (GMG’s) FYE19 true up, Docket No. G-001/AA-19-555.
4. Allow GMG to implement its true up, as shown in Department Attachment G5 of the Department’s April 26, 2022 comments.

5. Accept Great Plains Natural Gas Co.'s (Great Plains') FYE19 true up in Docket No. G-004/AA-19-542.
6. Allow Great Plains to implement its true up, shown in Department Attachment G6 of the Department's April 26, 2022 comments.
7. Accept Minnesota Energy Resources Corporation (MERC) – NNG's FYE19 true up in Docket No. G-011/AA-19-517.
8. Allow MERC-NNG to implement its true up, shown in Department Attachment G8 of the Department's April 26, 2022 comments.
9. Accept Minnesota Energy Resources Corporation – Consolidated's (MERC-CON's) FYE19 true up in Docket No. G-011/AA-19-518.
10. Allow MERC-CON to implement its true up, shown in Department Attachment G9 of the Department's April 26, 2022 comments.
11. Accept CenterPoint's FYE19 true up in Docket No. G-008/AA-19-556.
12. Allow CenterPoint to implement its true up, shown in Department Attachment G10 of the Department's April 26, 2022 comments.
13. Accept Xcel Gas' FYE19 true up in Docket No. G-002/AA-19-551.
14. Allow Xcel Gas to implement its true up, shown in Department Attachment G11 of the Department's April 26, 2022 comments.

The motion passed 4–0.

G-999/AA-20-172

In the Matter of the Review of the 2019-2020 Annual Automatic Adjustment (AAA) Reports and Annual Purchased Gas Adjustment (PGA) True-up Filings

G-011/AA-20-655

In the Matter of Minnesota Energy Resources Corporation – NNG's 2020 True-up Filing

G-011/AA-20-656

In the Matter of Minnesota Energy Resources Corporation – Consolidated's 2020 True-up Filing

G-022/AA-20-684

In the Matter of Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co., Annual True-up Report

G-008/AA-20-698

**In the Matter of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota
Gas Annual True-up Report**

G-004/AA-20-699

In the Matter of Greater Minnesota Gas, Inc.'s Annual True-up Report for 2020

G-002/AA-20-705

**In the Matter of Northern States Power Company's 2020 Annual Purchased Gas Adjustment
True-Up Filing**

Commissioner Means moved that the Commission:

1. Accept the FYE20 annual reports as filed by the gas utilities as being complete as to Minnesota Rules 7825.2390 through 7825.2920.
2. Require each utility that hedges (including physical and financial) continue to provide a post-mortem analysis, in a format similar to what was provided in this docket, in subsequent AAA filings.
3. Accept Greater Minnesota Gas, Inc.'s (GMG's) FYE20 true up, Docket No. G-001/AA-20-699.
4. Allow GMG to implement its true up, as shown in Department Attachment G5 of the Department's April 26, 2022 comments.
5. Accept Great Plains Natural Gas Co.'s (Great Plains') FYE20 true up, Docket No. G-004/AA-20-684.
6. Allow Great Plains to implement its true up, as shown in Department Attachment G6 of the Department's April 26, 2022 comments.
7. Accept Minnesota Energy Resources Corporation (MERC) – NNG's FYE20 true up in Docket No. G-011/AA-20-655.
8. Allow MERC-NNG to implement its true up, as shown in Department Attachment G8 of the Department's April 26, 2022 comments.
9. Accept Minnesota Energy Resources Corporation – Consolidated's (MERC-CON's) FYE20 true up, as corrected in its September 22, 2020 filing in Docket No. G-011/AA-20-656.
10. Allow MERC-CON, through its annual true up factors effective September 1, 2020, to adjust for the difference between the final approved Viking Gas Transmission (Viking) rates effective January 1, 2020, and the interim Viking rates in effect for the period January 1 - June 30, 2020.

11. Grant MERC a one-time variance to Minnesota Rules 7825.2700 and 7825.2910, Subpart 4, and approved MERC's proposal to correct its MERC-CON system true up adjustment factors, effective October 1, 2020, as shown in MERC's September 22, 2020, correction filing in Docket No. G-011/AA-20-656.
12. Allow MERC-CON to implement its true up, as corrected in its September 22, 2020, filing in Docket No. G-011/AA-20-656 and shown in Department Attachment G9 of the Department's April 26, 2022 comments.
13. Accept CenterPoint's FYE20 true up, Docket No. G-008/AA-20-698.
14. Allow CenterPoint to implement its true up, as shown in Department Attachment G10 of the Department's April 26, 2022 comments..
15. Accept Xcel Gas' FYE20 true up, Docket No. G-002/AA-20-705.
16. Allow Xcel Gas to implement its true up, as shown in Department Attachment G11 of the Department's April 26, 2022 comments.

The motion passed 4–0.

There being no further business, the meeting was adjourned.

APPROVED BY THE COMMISSION: April 19, 2023

A handwritten signature in black ink, appearing to read "Will Seuffert", with a long horizontal flourish extending to the right.

Will Seuffert, Executive Secretary