The Commission met on **Thursday, April 5, 2018,** with Acting Chair Lipschultz and Commissioners Schuerger, Tuma and Sieben present.

The following matter was taken up by the Commission:

## E-234,101/SA-18-151

In the Matter of the Joint Request of Elk River Municipal Utilities and Connexus Energ for Approval to Modify Electric Service Territory Boundaries

Commissioner Tuma moved that the Commission approve the permanent service territory transfer from Connexus Energy to Elk River Municipal Utilities. MnGeo is asked to update the Commission's maps to reflect the service area designations.

The motion passed 4-0.

## E-999/CI-15-115

In the Matter of a Commission Inquiry into Standby Service Tariffs

Commissioner Schuerger moved that the Commission take the following actions:

- 1. Adopt Xcel's proposed solar PV Demand Credit Rider, and the terms and conditions of the agreement regarding Xcel's PV Demand Credit Rider, as filed on March 20, 2018, but modify the date to share studies from July 1, 2018 to August 1, 2018, and the date to file a proposed methodology for determining the appropriate PV demand credit from September 19, 2018 to October 19, 2018;
- 2. Require Xcel to file the studies provided to parties under the PV demand credit agreement with the Commission. These studies should be filed in the current docket and at the same time they are provided to the parties;
- 3. Adopt Xcel's proposed Standby Service Rider, as filed March 20, 2018;
- 4. Find that Xcel has fulfilled the requirements of Order Point 4 of the Commission's May 19, 2014 Order in Docket No. E-002/CI-13-315, and discontinue the ongoing compliance obligations, except to require Xcel to file the same information from Order Point 4 prior to its October 19, 2018 filing under the PV demand credit agreement;
- 5. Where not otherwise specifically required, within 30 days of the Order in this matter require Xcel to submit compliance filings in this docket and updated tariff sheets to reflect the Commission's decisions. The effective date for the approved changes to Xcel's Standby Service Rider will be within 90 days of the issue date of the Order in this matter; and

6. Require Xcel to evaluate the revisions to its standby service rider, including the formation of a separate PV demand credit rider, and report to the Commission on its evaluation by December 1, 2020.

The motion passed 4-0.

There being no further business, the meeting was adjourned.

APPROVED BY THE COMMISSION: April 25, 2018

Daniel P. Wolf

Daniel P. Wolf, Executive Secretary