

The Commission met on **Friday, November 22, 2019**, with Chair Sieben and Commissioners Lipschultz, Means, Schuerger, and Tuma present.

The following matters were taken up by the Commission:

**E-002/M-19-186**

**In the Matter of Xcel Energy's Petition for Approval of a Residential EV Subscription Service Pilot Program**

Commissioner Means moved to deny reconsideration of its Order Approving Pilot with Modifications, and Setting Reporting Requirements (October 7, 2019).

The motion passed 5–0.

**E-243,106/SA-19-561**

**In the Matter of the Joint Request of Grand Rapids Public Utilities Commission and Lake Country Power for approval to Update Electric Service Territory Boundaries**

Commissioner Tuma moved to –

1. Approve the permanent service territory transfer from Lake Country Power to Grand Rapids Public Utilities Commission, and
2. Request that the Minnesota Geospatial Information Office update the Commission's maps to reflect the service area designations as shown on the map in the petition.

The motion passed 5–0.

**E-229,017/SA-19-590**

**In the Matter of the Joint Request of Detroit Lakes Public Utilities and Otter Tail Power for Approval to Update Electric Service Territory Boundaries**

Commissioner Tuma moved to –

1. Approve the permanent service territory transfer from Otter Tail Power Company to Detroit Lakes Public Utilities, and
2. Request that the Minnesota Geospatial Information Office update the Commission's maps to reflect the service area designations as shown on the map in the petition.

The motion passed 5–0.

**G-011/M-19-201**

**In the Matter of the 2018 Annual Decoupling Evaluation Report and Revenue Decoupling Mechanism Adjustment Calculation**

Commissioner Lipschultz moved that the Commission do the following:

1. Accept the 2018 revenue decoupling evaluation report of Minnesota Energy Resources Corporation (MERC).
2. Approve MERC's revenue decoupling rate adjustment factors.
3. Require MERC to make a compliance filing describing the remaining reconciliation adjustment for the Small C&I class by January 15, 2020.
4. Require MERC to work with the Department and other stakeholders, and to request the involvement of other utilities, on the development of a more streamlined Annual Evaluation Report.
5. Require MERC to make a compliance filing detailing proposed changes to the Annual Evaluation Report by July 31, 2020.

The motion passed 5–0.

**G-008/D-19-307**

**In the Matter of the Petition of CenterPoint Energy Resources Corp., d/a/CenterPoint Energy Minnesota Gas for Approval of Depreciation Certification** [Click here to enter text.](#)

Commissioner Tuma moved that the Commission do the following:

1. Approve CenterPoint Energy's proposed service lives, net salvage rates, and resulting depreciation rates effective January 1, 2020.
2. Require CenterPoint Energy to file annual depreciation review by July 15.
3. Require CenterPoint Energy to file its next five-year depreciation study by May 7, 2024.
4. Require CenterPoint, if it files a rate case within one year of the next five-year Depreciation Study filing date of May 7, 2024, to coordinate the filing of the Depreciation Study with the rate case by –
  - A. filing the rate case with the proposed depreciation rates in the Depreciation Study, or

- B. updating the depreciation expense calculation in the rate case by using the Depreciation Study proposed rates when they become known.

The motion passed 5–0.

There being no further business, the meeting was adjourned.

**APPROVED BY THE COMMISSION: December 4, 2019**

A handwritten signature in black ink that reads "Daniel P. Wolf". The signature is written in a cursive, flowing style.

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Daniel P. Wolf, Executive Secretary