The Commission met on **Thursday, October 1, 2020** with Chair Sieben and Commissioners Means, Schuerger, and Sullivan present.

The following matters were taken up by the Commission:

E-015/M-19-766

In the Matter of Minnesota Power's Reconnect Pilot Program

Commissioner Sullivan moved that the Commission take the following actions:

- 1. Approve the remote-reconnect pilot program;
- 2. Approve the proposed tariff language filed in Minnesota Power's February 11, 2020 reply comments;
- 3. Authorize Minnesota Power to waive the reconnection fees for customers who take service under the reconnect pilot program; and
- 4. Require Minnesota Power to provide testimony accounting for net cost changes due to remote connections in a future rate case to ensure that the parties and the Commission are aware of the impacts on the representative test-year costs.

The motion passed 4—0.

E-015/M-19-523

In the Matter of Minnesota Power's Renewable Resource Rider and 2020 Renewable Factor

Commissioner Sullivan moved that the Commission take the following actions:

- 1. Approve Minnesota Power's 2020 Renewable Resources Rider (RRR) factor with modifications.
- Do not allow MP to update the RRR revenue requirements for the two remaining
 Thomson Projects currently but allow MP to include them in the RRR tracker balance for
 future RRR cost recovery.
- 3. Require Minnesota Power to lower the Bison 6 LGIA Customer Credit corrected for the Large Power Class Allocator (28.504 percent to 18.241 percent) for 2018 and 2019 and on a going forward basis. Allow MP to update the RRR factor for the revenue requirements that were previously planned to be rolled into base rates in MP's resolved 2019 rate case through a compliance filing in this docket.

- 4. Do not allow MP to update the RRR revenue requirements for a PTC true-up currently but allow MP to include them in its RRR tracker balance for future RRR cost recovery.
- 5. Do not require the Company to true-up its costs and revenues for projects rolled in from the RRR into base rates in the 2016 rate case.
- 6. Require MP to continue detailed Bison Wind Production reporting as filed with the North Dakota Commission in future RRR filings.
- 7. Authorize MP to implement the 2020 RRR factor effective on the first day of the month following the issuance of the Commission's order in this docket.
- 8. Require MP to submit a compliance filing within ten days of the date of the order showing the final revenue requirement calculations, rate adjustment factors, and all related tariff changes.

The motion passed 4—0.

There being no further business, the meeting was adjourned.

APPROVED BY THE COMMISSION: December 16, 2020

Will Seuffert, Executive Secretary

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