



The Commission met on **Thursday, September 22, 2022**, with Acting Chair Tuma and Commissioners Means, Schuerger, Sieben, and Sullivan present.

The following matters were taken up by the Commission:

E-002/M-15-111

E-002/M-17-817

E-002/M-18-643

E-002/M-19-186

E-002/M-19-559

E-002/M-20-711

E-002/M-20-745

E-002/M-21-101

E-015/M-15-112

E-015/M-15-120

E-017/M-20-181

E-017/M-20-638

In the Matter of the Annual Electric Vehicle Reports for Minnesota Power, Otter Tail Power, and Northern States Power Company d/b/a Xcel Energy

Commissioner Schuerger moved that the Commission adopt the recommendation of the Minnesota Department of Commerce (Department) to accept the 2022 Annual Electric Vehicle Reports of Minnesota Power, Otter Tail Power Company, and Northern States Power Company d/b/a Xcel Energy, which include reports filed in the following dockets:

- For Minnesota Power, accept the company's 2022 Annual Electric Vehicle Reports filed on June 1, 2022.
 - E-015/M-15-120 – Residential Electric Vehicle Tariff
 - E-015/M-20-638 – Charging Rebate Program Pilot
- For Otter Tail Power Company, accept the company's 2022 Annual Electric Vehicle Reports filed on June 1, 2022.
 - E-017/M-15-112 – Off-Peak Electric Vehicle Tariff
 - E-017/M-20-181 – DCFC Pilot program
- For Xcel Energy, accept the company's 2022 Annual Electric Vehicle Reports filed on June 1, 2022.
 - E-002/M-15-111 – Residential Electric Vehicle Charging Service tariff
 - E-002/M-17-817 - Residential Electric Vehicle Service Pilot
 - E-002/M-18-643 - Fleet Electric Vehicle Service Pilot and Public Charging Pilot
 - E-002/M-19-186 - Electric Vehicle Subscription Service Pilot

- E-002/M-19- 559 - Electric Vehicle Accelerate At Home and Voluntary Electric Vehicle Charger Service programs
- E-002/M-20-711 – Multi Dwelling Unit Electric Vehicle Service Pilot
- E-002/M-20-745 – Public DCFC Station Program
- E-002/M-21-101 - Electric Vehicle Optimization Pilot

The motion passed 5–0.

E-999/CI-17-879

In the Matter of a Commission Inquiry into Electric Vehicle Charging and Infrastructure

E-002/M-21-694

In the Matter of Xcel Energy’s 2021 Integrated Distribution System Plan

E-015/M-21-390

In the Matter of Minnesota Power’s 2021 Integrated Distribution System Plan

E-017/M-21-612

In the Matter of Distribution System Planning for Otter Tail Power Company

Commissioner Schuerger moved that the Commission do the following:

1. Approve the combined filing requirements for the Transportation Electrification Plans and Integrated Distribution Plans of Minnesota Power, Otter Tail Power Company, and Xcel Energy consistent with the Staff-amended Integrated Distribution Plan filing requirements attached to the briefing papers. Require each investor-owned utility to file information and data related to Transportation Electrification Plans in each utility’s next Integrated Distribution Plan beginning November 1, 2023, and biennially thereafter.
2. Discontinue the requirement for each investor-owned utility to file a Transportation Electrification Plan biennially on June 1 in Docket No. E-999/CI-17-879. Find that this order replaces all transportation electrification plan-related reporting requirements previously issued by the Commission in Docket No. E-999/CI-17-879.
3. Allow utilities to file electric vehicle data in future Integrated Distribution System Plans that aligns with the data filed in their Annual Program Electric Vehicle reports, currently due June 1 of each year.

The motion passed 5–0.

PL-9/CN-21-823

In the Matter of the Decommissioning Trust Fund for the Enbridge Energy, Limited Partnership Line 3 Replacement Pipeline

Commissioner Tuma moved that the Commission direct Enbridge Energy, Limited Partnership (Enbridge), within two months of the order and after coordinating with the Department, the Fond du Lac Band of Lake Superior Chippewa, and other affected tribal governments, to file a draft trust agreement for notice and comment, including the following:

1. An independently reviewed cost estimate for the total contribution amount to be included in the trust, and supporting documents—or, if not, a proposal and timeframe for the independent review of the cost estimate.
2. A proposed monthly contribution amount and supporting documents.
3. A proposed initial contribution amount to be made upon establishment of the trust.
4. An identification of who or what entities should be the beneficiary.
5. A proposed trustee and information explaining the process used to select the proposed trustee.
6. Provisions that address modifications to the terms of the trust, regular Commission review, and an investment policy.
7. The designation of South Dakota as the situs and choice of law for the draft trust, providing a thorough discussion comparing application of Minnesota and South Dakota law, and how to maintain Minnesota as the venue for any judicial actions regarding the trust.
8. An explanation of any differences from the trust requirements under Minnesota Pollution Control Agency rules (Minn. R. 7035.2805, subp. 1) and the reason for the differences.

9. An explanation of the differences from the requirements of the Canada Energy Regulator and the reason for the differences.

The motion passed 5–0.

There being no further business, the meeting was adjourned.

APPROVED BY THE COMMISSION: January 18, 2023

A handwritten signature in black ink, appearing to read 'Will Seuffert', with a long horizontal flourish extending to the right.

Will Seuffert, Executive Secretary