



## Legislation Details (With Text)

**File #:** Details 2015- 189 **Version:** 1 **Name:**

**Type:** AA - Automatic Fuel Adjustment **Status:** Agenda Ready

**File created:** 7/15/2015 **In control:** PUC Agenda Meeting

**On agenda:** 8/6/2015 **Final action:**

**Title:** \*\* G999/AA-14-580, et al All Commission-Regulated Natural Gas Utilities In the Matter of the Review of the 2013-2014 Annual Automatic Adjustment Reports and Annual Purchased Gas Adjustment (PGA) True-up Filings.

Should the Commission accept the natural gas utilities' 2013-2014 annual automatic adjustment reports and 2013-2014 annual true-up filings?

Should the Commission accept Great Plains' and Minnesota Energy Resources' FYE14 true-ups and grant rule variances allowing them to make corrections in their September 1, 2015 true-ups, or should it reject their FYE14 true-ups and require them to file corrected true-ups and make refunds and surcharges according to Minn. Rule 7820.4000?

Should the Commission require Great Plains to request that its auditor include as part of the true-up audit, the assignment of costs and revenues between PGA systems?

Should the Commission approve Xcel Energy's Capacity Utilization Program as a permanent program or defer the decision and grant Xcel an extension of time to use the accounting treatment under the program from the date the pilot program ended through the date of the Commission Order in pending Docket No. E,G002/M-15-618?

Should the Commission require all MN natural gas utilities to: 1) have a common unauthorized gas penalty of \$5 per therm; 2) update their tariff provisions to include CenterPoint Energy's additional unauthorized gas penalty - charging non-compliant interruptible customers the highest incremental cost of gas during that day; 3) update their tariff provisions to include language comparable to Xcel Gas' tariff language in Docket No. G-002/M-14-540; and 4) provide information on unauthorized gas use for the next three years in the Annual Automatic Adjustment Reports? (PUC: Bender, Brill)

**Indexes:**

**Code sections:**

**Attachments:** 1. DOC Review 5-5-15, 2. Xcel Reply Comments 5-15-15, 3. IPL Reply Comments 5-15-15, 4. MERC Reply Comments 5-15-15, 5. CenterPoint Reply Comments 5-15-15, 6. GMG Reply Comments 5-15-15, 7. Great Plains Reply Comments 5-27-15, 8. DOC Response 6-24-15, 9. OAG Response 6-26-15, 10. Xcel Reply Comments 7-6-15, 11. CenterPoint Reply Comments 7-6-15, 12. MERC Reply Comments 7-6-15, 13. Great Plains Reply Comments 7-7-15, 14. DOC Supplemental Response 7-16-15, 15. Xcel Reply to Supplemental Response Comments 7-22-15, 16. MERC Reply to Supplemental Response Comments 7-22-15, 17. OAG-RUD Reply to Supplemental Response Comments 7-22-15, 18. Briefing Papers

| Date     | Ver. | Action By          | Action | Result |
|----------|------|--------------------|--------|--------|
| 8/6/2015 | 1    | PUC Agenda Meeting |        |        |

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