

Minnesota Public Utilities Commission

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Title: ** G004/M-16-384 Great Plains Natural Gas Company

In the Matter of Great Plain's 2015 Demand Side Management Financial Incentives and Annual Filing to Update the CIP Rider.

1. Should the Commission clarify that the CCRA should only be adjusted after a thorough review of Great Plains' CIP tracker?

2. At what level should the Commission set the conservation cost recovery adjustment (CCRA) for 2016/2017?

3. How does the Commission wish to resolve the remaining uncontested issues? (PUC:

Fournier)

Indexes:

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Attachments:

1. Order in Docket 15-422 8-31-15, 2. Great Plains Initial Filing 5-2-16, 3. DOC Corrected Comments with Att A-F 8-8-16, 4. Great Plains Reply Comments 8-19-16, 5. DOC Reply Comments with Att A-F 9-23-16, 6. Great Plains Response to Reply Comments 10-3-16, 7. Revised Briefing Papers, 8. Great Plains Proposed Revisions to Decision Alternatives 11-2-16

Date	Ver.	Action By	Action	Result
11/3/2016	1	PUC Agenda Meeting		

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