

# Minnesota Public Utilities Commission

121 7th Place East Suite 350 Saint Paul, MN 55101-2147

## Legislation Details (With Text)

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Title: \*\* G004/M-20-395; All Commission Regulated Natural Gas Utilities

G011/M-20-397; G002/M-20-398; G008/M-20-399; G022/M-20-400

In the Matter of the Application of Great Plains Natural Gas, for Approval of its 2019 Gas Affordability Service Program Report;

In the Matter of the Application of Minnesota Energy Resources Corporation for Approval of its Gas Affordability Program 2019 Annual Report:

In the Matter of the Application of Northern States Power Company, a Minnesota Corporation, for Approval of its 2019 Annual Gas Affordability Program Report;

In the Matter of the Application of CenterPoint Energy Resources Corp. for Approval of its 2019 Gas Affordability Program Report;

In the Matter of the Application of Greater Minnesota Gas, Inc. for Approval of its Gas Affordability Program Annual Report for 2019.

- 1. Should the Commission accept the 2019 Gas Affordability Program (GAP) annual reports of Great Plains Natural Gas Co. (GPNG), Minnesota Energy Resources Corporation (MERC), Northern States Power Company (Xcel), CenterPoint Energy Minnesota Gas (CPE), and Greater Minnesota Gas, Inc. (GMG)?
- 2. Should the Commission authorize CPE to increase its GAP surcharge rate from \$0.0000/Dth to \$0.0236/Dth beginning September 1, 2020?
- 3. Should the Commission authorize increase in Great Plains' GAP funding to \$70,000 annually?
- 4. Should the Commission allow Great Plains to increase its GAP surcharge rate from \$0.01393/Dth to \$0.02295/Dth?
- 5. Should the Commission affirm that CPE has adequately addressed Energy Cents' concerns regarding CPE's Outreach efforts for its GAP LIHEAP Customers? (PUC: Ubani)

#### Indexes:

#### **Code sections:**

**Attachments:** 1. 20-395 G

1. 20-395 GPNG – Annual GAP Compliance Filing - 3-31-2020, 2. 20-397 MERC – Annual GAP Compliance Filing - 3-31-2020, 3. 20-398 Xcel – Annual GAP Compliance Filing - 3-31-2020, 4. 20-399 CPE – Annual GAP Compliance Filing - 3-31-2020, 5. 20-400 - GMG - Annual GAP Compliance Filing - 3-31-2020, 6. DOC - Comments on all dockets - 4-30-2020, 7. 20-395 - GPNG – Reply Comments - 5-7-2020, 8. 20-399 19-367 ECC - Comments -5-21-2020, 9. 20-399 19-367 CPE - Comments -6-2-2020, 10. Briefing Papers, 11. ECC - Alt Decision Options - 8-24-2020, 12. DOC - Letter - 8-24-2020, 13. Supplemental Decision Alternatives

Date	Ver.	Action By	Action	Result
8/27/2020	1	PUC Agenda Meeting		

\*\* G004/M-20-395; All Commission Regulated Natural Gas Utilities G011/M-20-397; G002/M-20-398;

G008/M-20-399;

File #: Details 2020-129, Version: 1

### G022/M-20-400

In the Matter of the Application of Great Plains Natural Gas, for Approval of its 2019 Gas Affordability Service Program Report;

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