



## Legislation Details (With Text)

**File #:** Details 2014-068 **Version:** 2 **Name:**  
**Type:** M - Miscellaneous **Status:** Agenda Ready  
**File created:** 3/13/2014 **In control:** PUC Agenda Meeting  
**On agenda:** 4/23/2014 **Final action:**  
**Title:** \*\* G022/M-12-1279 Greater Minnesota Gas  
In the Matter of GMG's Notice of Change in Demand Entitlements.

1. Should the Commission (a) accept GMG's design-day analysis, or (b) reject GMG's design-day analysis and find that GMG did not purchase adequate capacity to serve its firm customers on a peak day?
2. Should the Commission allow GMG to recover associated demand costs through the monthly Purchased Gas Adjustment effective November 1, 2012?
3. Should the Commission open an investigation to study rural Minnesota natural gas needs and how the current regulatory system meets those needs? (PUC: Bender, Harding)

### Indexes:

### Code sections:

**Attachments:** 1. 12-1279 GMG Initial Filing March 25, 2013, 2. 12-1279 DOC Comments June 7, 2013, 3. 12-1279 GMG Reply Comments June 17, 2013, 4. 12-1279 DOC Response Comments July 16, 2013, 5. 12-1279 PUC BP FINAL, 6. PUC Briefing Papers addendum 4-16-14

Date	Ver.	Action By	Action	Result
4/23/2014	2	PUC Agenda Meeting		

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