



Legislation Details (With Text)

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On agenda:	4/14/2016	Final action:			
Title:	<p>** E999/CI-03-802; All Commission-Regulated Electric Utilities E999/AA-12-757; E999/AA-13-599; E999/AA-14-579 In the Matter of an Investigation into the Appropriateness of Continuing to Permit Electric Energy Cost Adjustments; In the Matter of the Review of the 2011-2012 Annual Automatic Adjustment Reports for All Electric Utilities; In the Matter of the Review of the 2012-2013 Annual Automatic Adjustment Reports for All Electric Utilities; In the Matter of the Review of the 2013-2014 Annual Automatic Adjustment Reports for All Electric Utilities.</p>				

1. Should the Commission accept the electric utilities' annual automatic adjustment (AAA) reports for fiscal-years 2012, 2013, and 2014?
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8. Should the electric IOUs' fuel clause adjustment mechanisms be reformed, and if so, how, and what are the next steps?
9. Should the Commission close its investigation into the appropriateness of continuing to permit electric energy cost adjustments, Docket No. E-999/CI-03-802? (PUC: Harding, Bender, Alonso)

A notice will be issued separately that suggests oral argument times and procedures.

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Date	Ver.	Action By	Action	Result
4/14/2016	1	PUC Agenda Meeting		

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E999/AA-12-757;
E999/AA-13-599;
E999/AA-14-579

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