

Minnesota Public Utilities Commission

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Title: * E002/M-13-315; Northern States Power Company d/b/a Xcel Energy

E999/CI-15-115

In the Matter of a Commission Inquiry into Standby Service Tariffs.

1. Should the Commission approve, modify or reject Xcel's proposed solar PV Demand Credit Rate methodology and Xcel's proposed updated credit rate?

2. Should the Commission direct Xcel, in its next rate case, to propose a pilot project for its commercial demand-metered customers with behind the meter solar installations, as recommended by the Department?

3. Should the Commission require Xcel to develop another option to its proposed solar PV credit valuation methodology? (PUC: Bahn)

Indexes:

Code sections:

Attachments:

1. PUC - Order - 4-20-2018, 2. Xcel - PV DC Methodology - 10-19-2018, 3. PUBLIC - DOC - Comments - 2-19-2019, 4. MnSEIA - Comments - 2-19-2019, 5. Vote Solar - Comments - 2-19-2019, 6. Sundial Energy - Comments - 2-19-2019, 7. CCC - Comments - 2-19-2019, 8. DOC - Letter - 3-13-2019, 9. Xcel - Reply Comments - 3-19-2019, 10. DOC - Response - 8-16-2019, 11. Vote Solar - Supp Comments - 9-23-2019, 12. CCC - Supp Comments - 9-23-2019, 13. MnSEIA - Supp Comments - 9-23-2019, 14. DOC - Supp Comments - 9-23-2019, 15. Xcel - Supp Comments - 9-23-2019, 16.

Briefing Papers

Date	Ver.	Action By	Action	Result

10/17/2019 1 PUC Agenda Meeting

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