

## Legislation Details (With Text)

Type: G File created: 5/ On agenda: 6/ Title: ** In M In W In Tr 1. C. Ad 2. CL 3. a 4.	E01: E01: E01: In the Matter In the Matter Vholesale S In the Matter Trade-Expose Company's e Adjustment ( Sho Sho urrently app S. Sho	5/GR-19-442; 5/M-20-429; 5/M-16-564 r of the Applica r of the Emerg Sales Credits to r of Minnesota sed (EITE) Cu uld the Comm energy and ca Clause (FAC o uld the Comm proved 2020 F	ation jency o the stom stom pacit or FC ission FCA?	Petition of Min Fuel Adjustme ver's Revised Po ers and an EIT n approve Minn y asset-based v A)? n approve Minn	Power Power for Authority to Increase Electric Service Rates in Innesota Power for Approval to Move Asset-Based ent Clause and Resolve Rate Case; Petition for a Competitive Rate for Energy-Intensive Te Cost Recovery Rider. Inesota Power's request to shift recovery of the wholesale sales margins from base rates to its Fuel Inesota Power's requested mid-year change to its
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6/4/2020 1	PUC A	genda Meetin	ng		

## E015/M-20-429; E015/M-16-564

In the Matter of the Application of Minnesota Power for Authority to Increase Electric Service Rates in Minnesota;

In the Matter of the Emergency Petition of Minnesota Power for Approval to Move Asset-Based Wholesale Sales Credits to the Fuel Adjustment Clause and Resolve Rate Case;

In the Matter of Minnesota Power's Revised Petition for a Competitive Rate for Energy-Intensive Trade-Exposed (EITE) Customers and an EITE Cost Recovery Rider.

- 1. Should the Commission approve Minnesota Power's request to shift recovery of the Company's energy and capacity asset-based wholesale sales margins from base rates to its Fuel Adjustment Clause (FAC or FCA)?
- 2. Should the Commission approve Minnesota Power's requested mid-year change to its currently approved 2020 FCA?
- 3. Should the Commission authorize Minnesota Power to change base rates, as requested, as a result of this docket rather than in the rate case?
- 4. Should the Commission approve Minnesota Power's proposal to defer residential rate design issues in the rate case to the time-of-use residential rates docket (Docket No. E-015/M-12-233)?
- Should the Commission approve Minnesota Power's request to maintain the current EITE rider rate discount through February 1, 2021 or some other date? (PUC: Bonnett, Alonso, Bender, O'Grady)