

File created:

## Minnesota Public Utilities Commission

121 7th Place East Suite 350 Saint Paul, MN 55101-2147

## Legislation Details (With Text)

File #: Details 2021- Version: 1

039

Type: CI - Commission Initiated

ed Status:

Name:

Agenda Ready

Investigation

In control: PUC Agenda Meeting

On agenda: 12/8/2022 Final action:

**Title:** \*\* G999/CI-21-135;

2/26/2021

All Natural Gas Utilities

G008/M-21-138; G004/M-21-235; G002/CI-21-610; G011/CI-21-611

In the Matter of a Commission Inquiry into the Impact of Severe Weather in February 2021 on Minnesota Natural Gas Utilities and Customers:

In the Matter of the Petition of CenterPoint Energy for Approval of a Recovery Process for Cost Impacts Due to February Extreme Gas Market Conditions;

In the Matter of the Petition by Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co., for Approval of Rule Variances to Recover High Natural Gas Costs from February 2021; In the Matter of Petition of Northern States Power Company d/b/a Xcel Energy to Recover February 2021 Natural Gas Costs:

In the Matter of the Petition of Minnesota Energy Resources Corporation for Approval of a Recovery Process for Cost Impacts Due to February Extreme Gas Market Conditions.

Should the Commission adopt any of the regulated gas utilities proposed gas practices? (PUC: Alonso)

Indexes:

**Code sections:** 

Attachments: 1. PUC Order Disallowing Recovery (21-138, 135) 10-19-22, 2. PUC Order Disallowing Recovery (21-

235, 135) 10-19-22, 3. PUC Order Disallowing Recovery (21-610, 135) 10-19-22, 4. PUC Order Adopting Settlement Agreement (21-611, 135) 10-19-22, 5. CPE Comments 9-15-22, 6. GPNG Comments 9-15-22, 7. Xcel Comments 9-15-22, 8. MERC Comments 9-15-22, 9. CPE & Others Joint

Comments 9-15-22, 10. DOC Comments 10-14-22, 11. OAG Comments 10-14-22, 12. CUB

Comments 10-14-22, 13. CEE Comments 10-14-22, 14. Briefing Papers, 15. CUB Alternate Decision

**Options** 

Date Ver. Action By Action Result

2/23/2021 1 PUC Agenda Meeting

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## 2021;

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