

## Minnesota Public Utilities Commission

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## Legislation Details (With Text)

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 Xcel Energy

In the Matter of Northern States Power Company d/b/a Xcel Energy's Petition for Approval of the Transmission Cost Recovery Rider Revenue Requirements for 2021-2022, and the Resulting

Adjustment Factors by Customer Class.

Should the Commission approve or modify Xcel Energy's 2021-2022 Transmission Cost Recovery (TCR) Rider revenue requirement for transmission-related, AGIS-related components and the resulting adjustment factors by customer class? (Volume I) (PUC: Krishnan, Strauss)

What, if any, other action should the Commission take related to AGIS-related performance metrics,

cost recovery, reporting, and future filings? (Volume II) (PUC: Dornfeld, Strauss)

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